

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
DAVIS PETROLEUM INC
7 SW 26TH AVE
GREAT BEND, KS 67530

Invoice Date: 8/25/2021
Invoice #: 0354967
Lease Name: Eakle
Well #: 12
County: Trego, Ks
Job Number: WP1771
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	250.000	11.440	2,860.00
Heavy Eq Mileage	75.000	3.520	264.00
Light Eq Mileage	75.000	1.760	132.00
Ton Mileage	834.000	1.320	1,100.88
Hulls	12.000	44.000	528.00
Depth Charge 501'-1000'	1.000	1,100.000	1,100.00

Net Invoice	5,984.88
Sales Tax:	319.28
Total	6,304.16

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer		Davis Petroleum		Lease & Well #		Eckel 12		Date		8/25/2021	
Service District		Oakley KS		County & State		Trego KS		Legals S/T/R		35-11S-22W	
Job Type		PTA		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> No		Job #	
Ticket #		WP 1771									
Equipment #		Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures							
VAP		Scotty		<input checked="" type="checkbox"/> Hard hat		<input checked="" type="checkbox"/> Gloves		<input type="checkbox"/> Lockout/Tagout		<input type="checkbox"/> Warning Signs & Flagging	
230		Jesse		<input checked="" type="checkbox"/> H2S Monitor		<input checked="" type="checkbox"/> Eye Protection		<input type="checkbox"/> Required Permits		<input type="checkbox"/> Fall Protection	
165/254		Jimmie		<input checked="" type="checkbox"/> Safety Footwear		<input type="checkbox"/> Respiratory Protection		<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards		<input checked="" type="checkbox"/> Specific Job Sequence/Expectations	
				<input checked="" type="checkbox"/> FRC/Protective Clothing		<input type="checkbox"/> Additional Chemical/Acid PPE		<input checked="" type="checkbox"/> Overhead Hazards		<input checked="" type="checkbox"/> Muster Point/Medical Locations	
				<input type="checkbox"/> Hearing Protection		<input checked="" type="checkbox"/> Fire Extinguisher		<input type="checkbox"/> Additional concerns or issues noted below			
Comments											
Comments											
Comments											
Product/ Service Code		Description				Unit of Measure		Quantity		Net Amount	
CP055		H-Plug				sack		250.00		\$2,860.00	
M010		Heavy Equipment Mileage				mi		75.00		\$264.00	
M015		Light Equipment Mileage				mi		75.00		\$132.00	
M020		Ton Mileage				tm		834.00		\$1,100.88	
CP165		Cottonseed Hulls				lb		600.00		\$528.00	
D011		Depth Charge: 501'-1000'				job		1.00		\$1,100.00	
Customer Section: On the following scale how would you rate Hurricane Services Inc.?											
								Total Taxable		\$ -	
								Tax Rate:			
								Net:		\$5,984.88	
Based on this job, how likely is it you would recommend HSI to a colleague?								State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax: \$ -	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>								Total:		\$ 5,984.88	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely								HSI Representative: <i>David Scott</i>			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

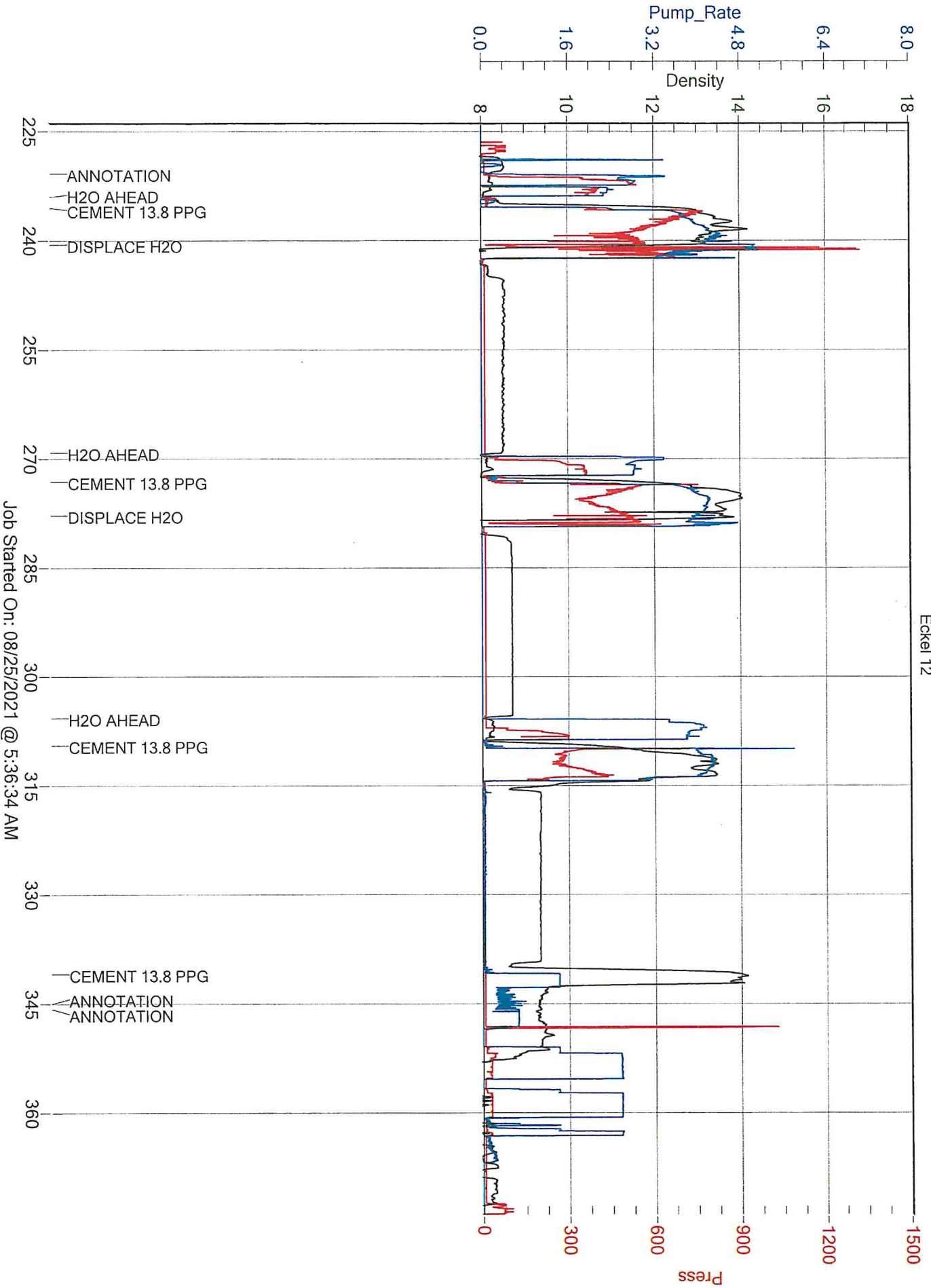
Customer: Davis Petroleum	Well: Eckel 12	Ticket: WP 1771
City, State:	County: Trego KS	Date: 8/25/2021
Field Rep: Rick	S-T-R: 35-11S-22W	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-PLUG	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	4 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	0.0105 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	3205 ft	Depth:	3205 ft	Depth:	ft
Tool / Packer:		Annular Volume:	33.7 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	bbls	Total Slurry:	0.0 bbls
		Total Sacks:	250 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE TOTAL BBLs	REMARKS
1000A			-	-	ON LOCATION
1005A			-	-	SAFETY MEETING
1010A			-	-	RIG UP
1030A	4.0	400.0	15.0	15.0	H2O AHEAD
1034A	4.0	400.0	20.3	35.3	CEMENT 80 SX H-PLUG MIXED @ 13.8 PPG 200# HULLS SET @ 3215
1039A	4.0	400.0	6.8	42.1	DISPLACE H2O
				42.1	
1110A	4.0	300.0	8.0	50.1	H2O AHEAD
1114A	4.0	300.0	20.3	70.4	CEMENT 80 SX H-PLUG MIXED @ 13.8 PPG 200# HULLS SET @ 2000'
1119A	4.0	300.0	2.6	73.0	DISPLACE H2O
				73.0	
1151A	3.2	220.0	6.0		H2O AHEAD
1155A	3.2	220.0	14.0		CEMENT 55 SX H-PLUG MIXED @ 13.8 PPG 200# HULLS SET @ 825'
					TRIP TUBING OUT OF HOLE
1215P	2.5	100.0	6.3		TOP OFF WELL 25 SX H-PLUG MIXED @ 13.8 PPG
1220P	2.0	300.0	2.5		HOOK TO BRADEN HEAD PUMP 10 SX H-PLUG @ 13.8 PPG
1230P					WASH UP
1245P					RIG DOWN
115P					LEFT LOCATION

CREW		UNIT	SUMMARY		
Cementer:	Scotty	VAP	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jesse	230	3.5 bpm	294 psi	102 bbls
Bulk #1:	Jimmie	165/254			
Bulk #2:					

Davis Petroleum
Ekel 12



Job Started On: 08/25/2021 @ 5:36:34 AM