KOLAR Document ID: 1588808

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-			
NOLLIE				Snot Descrip	tion:		
Address 1:						Twp S. R.	
Address 2:						feet from N /	
City:						feet from E /	
				GPS Location	n: Lat:	, Long:	(e.gxxx.xxxxxx)
Contact Person:				Datum: L	NAD27 NAD83	WGS84	
Phone:()						levation: Well #	
Contact Person Email:						Gas OG WSW	
Field Contact Person:						BNHR Permit	
Field Contact Person Phone: ()				age Permit #:		С #
						Date Shut-In:	
		0 /		1 0	1.4	1	T.1:
Ci-o	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing
Size							
Setting Depth Amount of Coment							
Amount of Cement							
Top of Cement Bottom of Cement							
Casing Squeeze(s): To you have a valid Oil & Gas Le Depth and Type: Junk in Ho Type Completion: ALT. I Packer Type:	ease? Yes le at (depth) ALT. II Depth o	No Tools in Hole at	Cas w / _	sing Leaks:	Yes No Depth	of casing leak(s):	
	Plug Bad						Sack of cemen
Geological Date:		ck Depth:			d:		Sack of Cemen
Geological Date: Formation Name	Formation	ck Depth:	F	Plug Back Methor	d:Completion	 Information	
Geological Date:	Formation	ck Depth:	Perfor	Plug Back Method	d: Completion to Fee	Information et or Open Hole Interval	toFeet
Total Depth: Geological Date: Formation Name 1 2	Formation	ck Depth:	Perfor	Plug Back Method	d: Completion to Fee	 Information	toFeet
Geological Date: Formation Name	Formation At: At:	Top Formation Base to Feet to Feet	Perfor Perfor	Plug Back Method ation Interval _ ation Interval _	Completion to Fee	Information et or Open Hole Interval . et or Open Hole Interval .	toFeet toFeet
Geological Date: Formation Name 1	Formation At: At:	Top Formation Base to Feet to Feet Submitte	Perfor Perfor	ation Interval ation Interval	Completion to Fee	Information et or Open Hole Interval and or Open Hole Interval and or Open Hole Interval and other than the present of the pr	toFeet toFeet
Geological Date: Formation Name 1	Formation At: At: At:	Top Formation Base to Feet to Feet Submitte	Perfor Perfor	ation Intervalation Interval	Completion to Fee	Information et or Open Hole Interval and or Open Hole Interval and or Open Hole Interval and other than the present of the pr	toFeet toFeet

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

September 13, 2021

Jonathan Freiden Ace Energy LLC 11704 ABERDEEN RD LEAWOOD, KS 66211-2921

Re: Temporary Abandonment API 15-133-20532-00-00 JAMES JOHN JL-1 SE/4 Sec.26-29S-17E Neosho County, Kansas

Dear Jonathan Freiden:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Surface & prod casing do not match previous approved CP-111

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/26/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Levi Burnett ECRS KCC DISTRICT 3