KOLAR Document ID: 1590350

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:					Spot Description:				
Address 1:					Sec Twp S. R East West				
Address 2:					Feet from				
City:					Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #: Gas Storage Permit #: Gas Storage Permit #:					County: Well #: Date Well Completed:				
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	•	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m:T.D			y				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #:				<u>):</u>					
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT TRE	ATMEN	T REP	ORT					
Customer:	-			Well:	THORDE #2		WP 1768	
City, State:					Management of the second of th	THORPE #2 Ticket:		
				County:	KIOWA,KS	Date:	8/24/2021	
Field Rep: KENNY GATES				S-T-R:	24-28S-16W	Service:	PTA	
Downhole I	oformatio	on		Calculated Siu	rry - Lead	Calc	culated Slurry - Tail	
Hole Size:	7 7/8	in		Blend:		Blend:	H-PLUG	
Hole Depth:		ft		Weight:	ppg	Weight:	13.78 ppg	
Casing Size:	4 1/2	in		Water / Sx:	gal / sx	Water / Sx:	6.9 gal / sx	
Casing Depth:		ft		Yield:	ft³/sx	Yield:	1.43 ft <sup>3</sup> / sx	
Tubing / Liner:	2 3/8			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	0.00 bbs / ft.	
PERF Depth:	1200	ft		Depth:	ft	Depth:	0.00 ft	
Tool / Packer:			Annular Volume:	0.0 bbis	Annular Volume:	0 bbls		
Tool Depth:		ft		Excess:		Excess:		
Displacement:	0.0	bbls		Total Slurry:	0.0 bbls	Total Slurry:	95.4 bbls	
TIME RATE	PSI	STAGE	TOTAL BBLs	Total Sacks:	0 sx	Total Sacks:	375 sx	
8:15AM	1.01	- DDLS	- DDLS	ON LOCATION- SPOT EQ	UDMENT		A STATE OF THE STA	
8:45AM					EVIOUS DAY - WAIT ON SUGAR F	FOR WATER TRUCK		
10:00AM 3.0	150.0	82.7	82.7	MIX 325 SKS H-PLUG-CEI		FOR WATER TRUCK		
10:30AM			82.7	PULL TUBING	MENT TO GOIN AGE			
11:10AM 2.0	-	12.7	95.4		50 SKS H-PLUG @ 13.78PPG			
			95.4					
			95.4	CIRCULATED CEMENT U	P THE 4 1/2"CASING AND THE 8 5	5/8" CASING		
11:20AM			95.4	WASH UP PUMP TRUCK				
			95.4	JOB COMPLETE,				
			95.4	THANKS- KEVEN AND CR	REW			
			95.4					
		-						
	7 (5)		NICO AND DESCRIPTION OF THE PERSON OF THE PE					
E E	CREW	-		UNIT		SUMMAR	Y	
Cementer: LESLEY			75	Average Rate	Average Pressure	Total Fluid		
Pump Operator: OSBORN		267	2.5 bpm	75 psi	95 bbls			
oump Operator:	FLOR			181-533	2.0 bpiii	15 psi	55 DDIS	