KOLAR Document ID: 1590383

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		SecTwpS. R East West
Address 2:		Feet from North / South Line of Section
City: State: Z	′ip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xxx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
Oil WSW SWD		Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR ☐ GSW		Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original 7	Fotal Depth:	
Deepening Re-perf. Conv. to E	EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to 0	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
_		Dewatering method used:
		Location of fluid disposal if bouled office.
		Location of fluid disposal if hauled offsite:
		Operator Name:
GOVV		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R
Recompletion Date	Recompletion Date	County: Permit #:

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1590383

### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	rpS	S. R	Eas	st West	County:					
	l, flowing an	d shut-in pres	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit		)		Yes No		Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Log	s		Yes No Yes No Yes No						
			Rep	CASING	RECORD [	Nev		on, etc.		
Purpose of St	tring	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	pe of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Z										
Did you perform     Does the volume     Was the hydraul	e of the total	base fluid of the	hydraulic	fracturing treatment		-	Yes yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	ction/Injectio	n or Resumed P	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			DN INTERVAL: Bottom
Vented		Used on Lease		Open Hole		Dually ( Submit A		nmingled nit ACO-4)	Тор	BOLLOTTI
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	Size:	Set A	: -	Packer At:					

Form	ACO1 - Well Completion
Operator	Presley Operating LLC
Well Name	SVT 1-9
Doc ID	1590383

# Tops

Name	Тор	Datum
Stone Corral	1856	+1091
Hutchinson	2442	+505
Heebner	4121	-1174
Lansing A	4220	-1273
Kansas City A	4616	-1669
Kansas City B	4714	-1769
Marmaton	4760	-1813
Ft Scott	4900	-1953
Atoka Shale	5118	-2171
Morrow	5160	-2213
Mississippian	5263	-2316
Chester	5378	-2431
St Genevieve	5386	-2439
St Louis	5701	-2754

Form	ACO1 - Well Completion
Operator	Presley Operating LLC
Well Name	SVT 1-9
Doc ID	1590383

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	24	1737	H-CON	SEE ATTACH ED
Production	7.875	5.5	15.5	5663	H-LD	SEE ATTACH ED



# Invoice

\$3,922.21

Date	Invoice #		
8/20/2021	202459		

Bill To

PRESLEY OPERATING LLC
101 PARK AVE SUITE 670
OKLAHOMA CITY, OK 73102



Requested By	Terms	Service Date	Lease
BRIAN CLIFTON	Net 30	8/11/2021	

Total

Quantity	Item Code	Description	Price Each	Amount
	MRKIDOSATE NAPE DAPAR A VICENTA A TRADE A CANADA	LEASE: SVT 1		
1 500	HCI ACID - 15%	GALLONS	1.60	2,400.00
	CNE-99	GALLONS - COMPLETE ACID SYSTEM	13.53	202.95
	RAS-10	GALLONS - ANTI-SLUDGE AGENT	24.74	371.10
	BALLS	EACH	2.10	210.00
	BALL LAUNCHER	2.7017	80.00	80.00
	KCL - 2%	BRLS - BIOCIDE / SCALE INHIBITOR	3.82	114.60
1	DUMP JOB	Con Ca Con 19 Control Control Con Control Con Control	158.00	158.007
3.5	TRUCK TIME	HOURS	100.00	350.007
		ACID BREAKDOWN	NO LIBERTO PER	
		Sales Tax - HASKELL CO.	7.00%	35.56
		JIB Date WC		

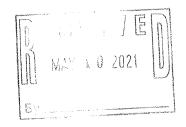
Thank You!

A Finance Charge will be incurred on all past due balances at a rate of 2% monthly or an annual rate of 24%. In the event of non-payment, customer will pay all costs of collection, including reasonable attorney fees.

Phone #	E-mail
308.334.5181	prostim@hotmail.com



**HURRICANE SERVICES INC** 



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

PRESLEY OPERATING LLC 101 PARK AVE **SUITE 670** OKLAHOMA CITY, OK 73102

Invoice Date: Invoice #: Lease Name: Well#: County: Job Number: District:

4/28/2021 0352643 SVT 1-9 (New) Haskell, Ks WP1335 Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement Pump Service	1.000	935.000	935.00
Cement plug container	1.000	212.500	212.50
Heavy Eq Mileage	100.000	3.400	340.00
Light Eq Mileage	50.000	1.700	85.00
Ton Mileage	1,645.000	1.275	2,097.38
8 5/8" Flapper insert valve	1.000	318.750	318.75
8 5/8" Top rubber plug	1.000	148.750	148.75
8 5/8" Centralizer x 12 1/4"	5.000	76.500	382.50
H-CON	550.000	17.850	9,817.50
H-CON	150.000	17.850	2,677.50

## JOINT INTEREST BILLING Approved\_\_\_\_ Date To Be Paid LOE IDS BL LHC TOP ACP Description 71110 So. face Cementing Lease 57090 Date Paid. Chk. No. WC\_\_\_\_ JIB Date

Total	17,014.88

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



MANAGEM CONTROL CONTROL CONTROL CONTROL	Name and the second		ECOLOGO (AND SERVICE MERCHANISMO MARKET MARK							
Customer	Presley Operating	g LLC	Lease & Well #	SVT # 1-9		AND THE PERSON NAMED OF THE PERSON NAMED IN		Date	4/2	8/2021
Service District	Oakley KS		County & State	Haskell KS	Legals S/T/R	9/28\$	/32W	Job#		
Job Type	Surface	☑ PROD	ראו 🗌	SWD	New Well?	✓ YES	☐ No	Ticket#	Wi	P 1335
Equipment#	Driver			Job Safety An	alysis - A Discus	sion of Hazards	& Safety Pro	cedures	AND SECURITION OF THE PARTY OF	
73	Josh	✓ Hard hat		✓ Gloves		✓ Lockout/Ta	gout	✓ Warning Sign	s & Flagging	
208	John	☑ H2S Monito	or	☑ Eye Protection		✓ Required P	ermits	Fall Protection	• • •	
194/254	Kale	☑ Safety Foot		Respiratory Pro	otection	☑ Slip/Trip/Fi	all Hazards	Specific Job S	equence/Exp	ectations
180/250	Mike	√ FRC/Protec	tive Clothing	Additional Che	emical/Acid PPE	☑ Overhead I	-lazards	☑ Muster Point	'Medical Loca	tions
		✓ Hearing Pro	tection	Fire Extinguish	er	Additional	concerns or is	sues noted below		
		- Company of the Comp			Con	nments	Constitution of the Consti			
		4								
		-								
Product/ Service										
Code		Des	cription		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
C011	Cement Pump Sen	vice			ea	1.00				\$935.00
C050	Cement Plug Conta	ainer			job	1.00				\$212.50
M010	Heavy Equipment N	Mileage			mi	100,00				\$340.00
M015	Light Equipment Mi	leage			mi	50.00				\$85.00
M020	Ton Mileage	····	····		tm	1,645.00				\$2,097.38
FE275	8 5/8" AFU Flapper	Insert Valve			ea	1.00			·	\$318.75
FE285	8 5/8" Rubber Plug		·····		ea	1.00			·	\$148.75
FE250	8 5/8" Centralizer				ea	5.00				\$382.50
CP025	H-Con		Printe france et es assault steer realiste about 100 au 100 a		sack	550.00	ļ			\$9,817.50
CP025	H-Con				sack	150.00				\$2,677.50
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		<del></del>								
						<b></b>				
		·····	The Control of the Co							
Custo	mer Section: On the	e following scale)	now would you rate)	Humcane Services I	nc?	akinistisellarvuususesen meenimelesse marvahel	Gross:		Net:	\$17,014.88
	·····					Total Taxable	\$ -	Tax Rate:		$\geq <$
Ba	sed on this job, hov	w likely is it you	would recommend	HSI to a colleague	?			ducts and services	Sale Tax:	\$ .
							es relies on the	customer provided		
t.	rskely 1 2 :	3 4 5	6 7 8	9 10 Extr	estudy Likely	well information a services and/or p		a determination if exempt.	Total:	\$ 17,014.88
	Madisial and an arrange (Madisial Application and Application	MATERIAL STATE OF THE STATE OF		E P <del>arlin Bellevick of the Marine As Andrews Construction (1997)</del>				A 1 A44 .	10141.	V 17,014.00
						HSI Repres		Josh Mosier		
tue accounts snaw pay iffect the collection, Cu- reviously applied in an late of issue. Pricing di- ervices. Any discount ecommendations mad-	nce unless Hurricane S interest on the balance istomer hereby agrees riving at net invoice pri- ces not include federal is based on 30 days ne e concerning the result so no guarate of fut.	e past due at the ra to pay all fees dire ice. Upon revocation t, state, or local taxe et payment terms on ts forn the use of ar	te of 1 ½% per month city or indirectly incurrent, the full invoice price is, or royalties and star cash. DISCLAIMER by product or service. 1	or the maximum allowed for such collection. It without discount is impled price adjustments. NOTICE: Technical differention present	able by applicable st in the event that Cus mediately due and si Actual charges may ata is presented in go ted is a best estimat	ate or federal laws tomer's account was bject to collection vary depending up and faith, but no we e of the actual res	. In the event it ith HSI become . Prices quoted oon time, equip arranty is state ults that may be	is necessary to emper es delinquent, HSI ha l'are estimates only a ment, and material u d or implied. HSI ass e achieved and shou	ploy an agency as the right to n and are good to attimately requir surves no liabili ald be used for	and/or attorney to evoke any discount or 30 days from the red to perform thes ty for advice or comparison
ustomer guarantees p	es no guarantee of futu roper operational care	of all customer own	ed equipment and pro	perty while HSI is on lo	ocation performing se	ociated equipment prvices. The author	t in acceptable rization below i	condition to receive acknowledges the re	services by HS ceipt and acce	ii. Likewise, the ptance of all
.ms/conditions stated	above, and Hurricane	has been provided	accurate well informat	iton in determining taxs	able services.			·		

ftv: 15-2021/01/25 mplv: 140-2021/04/21



Seed County of the State of the								
CEMENT TR	EATME	UT REF	ORT	A SECTION 2		and Marie		
Custome	e Presley	Operat	ing LLC	Well:		SVT # 1-9	Ticket:	WP 1335
City, State	Oakley	Ks		County:		Haskell KS	Date:	4/28/2021
Field Rep	Josh M	osier		S-T-R:	***************************************	9/28S/32W	Service:	Surface
Downhole			1					
Hole Size	Casarana (12)			Calculated S	lurry - Lea	ıd	Calc	ulated Slurry - Tail
Hole Depth				Blend:		CON	Blend:	H-CON
Casing Size	<b></b>			Weight:		ppg	Weight: Water / Sx:	13.8 ppg
Casing Depth	š			Water / Sx:	14.5	11.2 gal / sx		
Tubing / Liner	<b></b>	in		Yield:	***************************************	ft <sup>3</sup> /sx	Yield:	2.03 ft <sup>3</sup> / sx
Depth		ft		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	0.0735 bbs / ft.
Tool / Packer		16		Depth:	1726.74		Depth:	1726.74 ft
Tool Depth		ft		Annular Volume:	126.9	bbls	Annular Volume:	126.9154 bbls
Displacement				Excessi			Excess:	
		STAGE	TOTAL	Total Slurry: Total Sacks:	241.9 550		Total Slurry:	54.2 bbls
TIME RATI	≣ PSI	BBLs	BBLs	REMARKS	550	5A	Total Sacks:	150 sx
900P		-		GOT TO LOCATION/ RI	G WAS PUL	LING DP		
905P			*	SAFETY MEETING				
910P				RIGGED UP TRUCKS				***************************************
1015P			_	RIG DID A WIPER TRIP		денто по под него на под н На под него на		
115A				STARTED RUNNING CA	ASING			
320A			+	LANDED CASING	-			
321A				DROPPED BALL/ KICK	ED IN RIG F	PUMP TO CIRCULATE HOL	_E	
341A			*	GOT CIRCULATION				
405A 3.0	100.0	5.0	5.0	PUMPED H20 AHEAD				
407A 6.9	250,0	241.9	246.9	PUMPED 550 SKS OF H	I-CON @ 12	#@ 1726,74 FT		
453A 6.7	250.0	54.2	301.1	PUMPED 150 SKS OF F	I-CON @ 13	.8 # @ 1726.74 FT		
501A			721	SHUT DOWN WASHED	UP PUMP 1	RUCK/ LOADED RUBBER	RPLUG	
511A 3.0	175.0	30.0		DISPLACED WITH H20				
522A 1.0	650.0	79.0		RIG WAS RUNNING LO	W ON WAT	ER IN TANK SO SLOWED	RATE DOWN TO LET RIG I	PUMP KEEP UP
620A	1,000.0			PLUG DOWN/ HAD 25 E	BL TO PIT			
625A				WASHED UP PUMP	-			
640A				RIGGED DOWN TRUCK	S			
700A				OFF LOCATION				
			***************************************					
					***************************************	7444		
								The state of the s
	CREW		1630	UNIT			SUMMAR	
Cementer;	Josh			73		Average Rate	Average Pressure	Total Fluid
Pump Operator:	John			208		4.1 bpm	404 psi	410 bbls
Bulk #1;	Kale			194/254		vpiii	1 101 901	T 1 w as a section of the section of
Bulk #2:	Mike	*****************		180/250				
						- Anna Parameter Color	- American Company of the Company of	2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

316-303-9515

Customer:

PRESLEY OPERATING LLC 101 PARK AVE SUITE 670 OKLAHOMA CITY, OK 73102



Invoice Date: 5/7/2021
Invoice #: 0352866
Lease Name: SVT
Well #: 1-9
County: Haskell, Ks
Job Number: WP1374
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Balanced Plug	0.000	0.000	0.00
Depth Charge 5001'-6000'	1.000	2,550.000	2,550.00
Heavy Eq Mileage	50.000	3.400	170.00
Light Eq Mileage	50.000	1.700	85.00
Ton Mileage	138.100	1.275	176.08
Class H Cement	40.000	17.850	714.00
Calcium Chloride	37.600	0.638	23.97
GYP Seal	376.000	0.850	319.60
Gilsonite	400.000	1.275	510.00
Cello Flake	10.000	1.487	14.87

# JOINT INTEREST BILLING Approved Date To Be Paid LOE IDC EQ LHC ACC ACC Description Lease Chk. No. London Visual Date JiB Date Visual Date Visual

 Net Invoice
 4,563.52

 Sales Tax:
 262.95

 Total
 4,826.47

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Presley Operatin	g LLC	Lease & Well	# SVT#	1-9		в «У жевій спот пій обточні на подпост са на ванет вій на	accomism community driving constant	Date	5/	7/2021
Service District	Oakley KS		County & Stat	e Haske	II KS	Legals S/T/R	9-28-3	32W	Job#		
Job Type	Balanced Plug	✓ PROD	□ INJ	Sv		New Well?	✓ YES	☐ No	Ticket#	W	P 1374
Equipment#	Driver		(Philosophianascone praescone, provinciae) (Alberta (Philosophia) (Philo	Jo	b Safety /	Analysis - A Discuss	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	THE RESERVE OF THE PARTY OF THE	cedures	ny voorany ary ary ary ary ary ary ary ary ary ar	and an interest of the second
230	Josh M	✓ Hard hat		[√] GI		•	✓ Lockout/Ta		✓ Warning Sign	s & Flagoing	
194/254	Josh	H2S Monito	r	<b></b> ✓ Ey	e Protectio	on	Required Pe	-	✓ Fall Protection		
		☑ Safety Footv	wear	☐ Re	spìratory i	Protection	Slip/Trip/Fa	li Hazards	Specific Job S	equence/Exp	ectations
		☑ FRC/Protect	ive Clothing	Ac	lditional C	hemical/Acid PPE	☑ Overhead ⊦	lazards	✓ Muster Point,	'Medical Loca	tions
		✓ Hearing Pro	tection	☑ Fir	e Extingui	sher	Additional of	oncerns or is	sues noted below		
				MONTH WATER WATER		Con	nments				
		_									
		4									
Product/ Service											
Code		Desc	cription			Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
D016	Depth Charge: 500					doj	1.00				\$2,550.0
M010	Heavy Equipment I	Mileage				mi	50.00				\$170.0
M015	Light Equipment M	ileage				mi	50.00				\$85.0
M020	Ton Mileage			····		lm	138.10				\$176.0
				····							***************************************
CP085	Class H Cement		***			sack	40.00				\$714.0
CP100	Calcium Chloride					lb	37.60			\$23.9	
CP105	Gypsum					lb	376.00				\$319.6
CP111	Gifsonite					lb	400.00				\$510.0
CP120	Cello-flake			***************************************		lb	10.00				\$14.8
		***************************************	**************************************								
		···	**************************************								
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			<del></del>	······································							
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			***************************************	***************************************	***************************************						
	~~~										
					West Constitution					e asou a tropposition mondatoristicistic	
- Gusto	mer Section: On th	e following scale h	ow would you rate	Humicar	ie-Service	sinc?		Gross:		Net:	\$4,563.5
Ray	sed on this job ho	w likely ie it was		-111011-	11		Total Taxable	\$ -	Tax Rate:		$\geq \leq$
Da:	sed on this job, ho					16 \	State tax laws de- used on new well		ducts and services ax exempt.	Sale Tax:	\$ -
								s relies on the	customer provided		
Us currence compression (NON-1999) (EUC) (NON-1999) (EUC)	strety 1 2	3 4 5	6 7 8	9	10	Extremely Likely	services and/or pr			Total:	\$ 4,563.5
							HSI Represe	entative:	Josk Mosier		
ERMS; Cash in advar	nce unless Hurricane	Services Inc. /HSD h-	as approved crack a	rior to en'-	Craditio-	ms of sale for approved			•	dou loom the	Die of investor
ue accounts snall pay ffect the collection, Cu	interest on the balanc istomer hereby agrees	e past due at the rat to pay all fees direc	te of 1 ½% per mont thy or indirectly incur	h or the ma red for suc	aximum allo th collection	owable by applicable stands in the event that Cust	ate or federal laws. Iomer's account wi	In the event it	is necessary to emp	oloy an agency	and/or attorney to evoke any discou
reviously applied in an	nving at net involce pri	ice. Upon revocation	i, the full invoice pric	e without o	fiscount is i	immediately due and su	biect to collection.	Prices guoted	are estimates only:	and are good for	or 30 days from the
ervices. Any discount	is based on 30 days no	et payment terms or	cash. DISCLAIME	R NOTICE:	- Technical	ts. Actual charges may data is presented in go	vary depending up ood faith, but no wa	on time, equip arranty is state	ment, and material t d or implied. HSI as:	numately requi sumes no liabil	eu to perform the ity for advice or

services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no nature or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

A.V.	
X	CUSTOMER AUTHORIZATION SIGNATURE



Custo	ner F	resley	Operation	ng LLC	Well:	SVT # 1- 9	Ticket:	WP 1374
City, St	######################################				County			
	100 <b>%</b> —	osh Mo				Haskell KS	Date:	5/7/2021
	73.1	OSTI WIL	751E1	T-77/4/4/	S-T-R:	9-28-32W	Service:	Balanced Plug
		formatio			Calculated S	lurry - Lead	Calc	ulated Slurry - Tail
Hole S	- West	7.875				T .25 CELLA FLAKE	Blend:	
Hole De Casing S		5701			Weight:	15.2 ppg	Weight:	ppg
casing S asing De		~~~~	in		Water / Sx:	5.3 gal / sx	Water / Sx:	gal / sx
ubing / Li	-		ft in		Yield:	1.40 ft <sup>3</sup> / sx	Yield:	ft³/sx
3.00	eth:				Annular Bbls / Ft.:	0.0406 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
ool / Paci			ft		Depth:	5701 ft	Depth:	ft
Tool De					Annular Volume:	231.5 bbls	Annular Volume:	0 bbls
roor bel isplacem		77.4	ft		Excess:		Excess:	
ehiggen)	-1114	and the second	THE RESIDENCE OF THE PARTY OF T		Total Slurry:	9.9 bbls	Total Slurry:	0.0 bbls
IME R	ATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	40 sx	Total Sacks:	0 sx
800P			100					
805P			+	-		G WAS PULLING DRILL PIPE OUT T	O PUT NEW BIT ON	
					SAFETY MEETING			
100A					RIGGED UP TRUCKS			
130A 135A	$\dashv$				RIG LANDED DP			
255A				-	RIG BATCHED UP MOR			
307A 2.6		50.0		•	RAN MUD WITH RIG PU			
311A 3.3		50.0 130.0	2.0	2.0	PUMPED 2 BBL OF H20			
316A 2.6		130.0	9.9	11.9	PUMPED 40 SKS OF CL			
317A 4.8		140.0	72.0	12.9	DISPLACED 1 BBL OF I			
332A	<u>'</u>	140.0	72.0	84.9		JD LEAVING HALF OF PLUG IN BO	ITOM OF DP	
340A				84.9	PLUG DOWN			
350A					WASHED UP PUMP TRU			
415A	+				RIGGED DOWN TRUCK	S		
4134	_				OFF LOCATION	Made the second region of a second region of the second region region of the second region of the second region re		
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	$\dashv$				**************************************	THE PARTY OF THE PROPERTY OF THE PARTY OF TH		
	-				- Annual Control of the Control of t		· · · · · · · · · · · · · · · · · · ·	
	_							
		GREW			UNIT		SUMMAR	
Cement		Josh N	A.					
mp Operat	1000	Josh			230 194/254	Average Rate 3.3 bpm	Average Pressure	Total Fluid 85 bbls
						1 3.2 hnm	113 psi	wa bbic



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515 DEGEIVED MAY **2 1** 2021 By

Customer:

PRESLEY OPERATING LLC 101 PARK AVE SUITE 670 OKLAHOMA CITY, OK 73102 Invoice Date:
 Invoice #:
Lease Name:
 Well #:
 County:
Job Number:
 District:

5/10/2021 0352941 SVT 1-9 (New) Haskell, Ks WP1382 Oakley

Date/Description	HRS/QTY	Rate	Total
5.5 Pipe Job	0.000	0.000	0.00
Depth Charge 5001'-6000'	1.000	2,550.000	2,550.00
Heavy Eq Mileage	50.000	3.400	170.00
Light Eq Mileage	50.000	1.700	85.00
Ton Mileage	365.000	1.275	465.38
H-LD Cement Blend	110.000	41.013	4,511.38
H-Plug	50.000	11.050	552.50
Mud flush	500.000	0.850	425.00
Cement plug container	1.000	212.500	212.50
Cement baskets 5 1/2"	2.000	255.000	510.00
5 1/2" Turbolizers	3.000	68.000	204.00
5 1/2" LD Plug & Baffle	1.000	297.490	297.49
Type A Packer shoe 51/2"	1.000	1,334.500	1,334.50
	JOINT INTEREST BILLING		·
	Approved Date		
	Date To Be Paid.		
	LOE IDU EQ LHO TOP /	ACP	
	Lease	and a supposed by the supposed	
	Chk, No Date Pair		
	JIB Date WC		

Total	11,	31	7.	75	•
· Otal					=

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



		EBONGCIONAL NORMA NON BOUNDARY NOT UN ENCOUNTE									
Customer	Presley Operating		Lease & Well#	SVT # 1-9		marina ya maka maka maka maka kata da k		Date	5/1	0/2021	www.commonstand.com/strongputs
Service District	Oakley KS		County & State	Haskell KS	Legals S/T/R	9-28-3	32W	Job#			
Job Type	5.5 Pipe Job	✓ PROD	☐ INJ	SWD	New Well?	✓ YES	☐ No	Ticket#	W	P 1382	
Equipment#	Driver	ALAN-TO-THE OFFICE OF THE STATE		Job Safety Ar	nalysis - A Discus	<u> </u>	NAMES OF THE PROPERTY OF THE P		com provocustica telestricia	Michelles (Carlotte	
73	Josh	Hard hat		✓ Gloves	-	✓ Lockout/Ta	-	✓ Warning Sign	is & Flagging		
208	John	H2S Monitor		☑ Eye Protection	1	✓ Required Po	•	✓ Fall Protectio			
242	Spencer	Safety Footwe	ear	Respiratory Pr	otection	Slip/Trip/Fa		Specific Job S	Sequence/Exp	ectation	ıs
914	Jimmie	✓ FRC/Protectiv	e Clothing	Additional Che	emical/Acid PPE	Overhead F		Muster Point			
		☑ Hearing Prote	ection	Fire Extinguish				sues noted below			
		- Palitine Service Institute Company of the Company	terebaktin apartes indapetri eti tita in on and	in an entire de la companya de la c	Con	nments	Salahan Mahai kadhara kansanian Salah	enterioritati enteriorita e in estatura dell'estato con en esperioritati dell'estato con en esperioritati dell'estato con en estato dell'estato con estato dell'estato con estato dell'estato en estato	этосточения выправления проделения	eviciosistentes estados estado	MATERIAL CHARACTERS (MATERIAL CHARACTERS )
			The second section of the	Maria Barania da acasa ya pangangangan pangangan pengangan kangan pangan sana	ACCIONA INVESTIGATA A LINUX ANTIGORES SE ESTA EL CONTESTIGATA PROPERTI PARRICULAR SE	en e	overa protopinile (SA) Čero zvoterné ekkoza	garagan yang salah yang salah sa		THE CONTRACTOR AND ASSESSED ASSESSED.	воейских сументов (подменува);
Product/ Service Code	100	Dong	iption		W-0-40	e e e e e e e e e e e e e e e e e e e	List				
D016	Depth Charge: 5001		, pt. Oil		Unit of Measure		Price/Unite	Gross Amount	DISCOUNT	was a series of the series of	
	2 span sharge, ooo	1-0000	***************************************		job	1.00				<u> </u>	2,550.00
M010	Heavy Equipment M	Aileage			mi	50.00	<b> </b>				£470.00
M015	Light Equipment Mil				mi	50.00	<b> </b>				\$170.00 \$85.00
M020	Ton Mileage				tm	365.00					\$465.38
		***************************************		**************************************	1117	300.00				***************************************	\$400,30
CP014	H-LD Cement Blend	1			sack	110.00				e	4,511.38
CP055	H-Plug				sack	50,00				4	\$552.50
CP170	Mud Flush	***************************************			gal	500,00				FR.W.Y.V.A.	\$425.00
			Control of the contro	a de comunidade de compresenta de comunidade	941	300,00					ψ425,00
C050	Cement Plug Contai	ner		77/AP3 W//	job	1.00					\$212.50
											Q2.12.00
FE130	5 1/2" Cement Bask	et			ea	2,00				NOTTO-THOUSAND	\$510.00
FE135	5 1/2 Turbolizer				ea	3.00					\$204.00
FE170	5 1/2" Latch Down P	lug & Baffle			ea	1.00					\$297.50
FE175	5 1/2" Type A Packe	r Shoe			ea	1.00				\$	1,334.50
											THE STATE OF THE S
			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~								
						***************************************					
							AUCCALL ALLOWER DE MARKET MARK			personalization escapisco	
1911510	mer Section; On the	following scale in	W.Would yoursels	Humeane Services	inc.?		Gross:		Net:	\$1	11,317.75
Ra	sed on this job, how	likolu is it you w	and says and	11014		Total Taxable	\$ -	Tax Rate:		$\geq$	$\leq$
p.J. L.					7	State tax laws dea used on new wells		lucts and services x exempt.	Sale Tax:	\$	
						Hurricane Service well information al		customer provided			
U.	r%kely 1 2 3	3 4 5	6 7 8	9 10 εx6	remely Likely	services and/or pr			Total:	\$ 1	11,317.75
						HSI Represe		Josh Mosier			
ERMS: Cash in advar	nce unless Hurricane Se	ervices Inc. (HSI) has	approved credit pric	or to sale. Credit terms	of sale for approved	accounts are total	invoice due o	or before the 30th	day from the d	ate of inv	oice. Past
iffect the collection, Cu	interest on the balance istomer hereby agrees t	lo pay all fees directi	v or indirectly incurre	or the maximum allow of for such collection.	able by applicable sta	ate or federal laws.	In the event it	is necessary to emp	noy an agency	and/or at	tomey to

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for divice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi

Χ	CUSTOMER AUTHORIZATION SIGNATURE



ann man farther transfer in Fillian									
		EATMEN	Maria 1980				77 F 15	South Contraction	
Cus	stome	Presley	Opera	ting	Wells	SV	*#1-9	Ticket:	WP 1382
City	, State	Dakley	Ks		County:	Has	kell KS	Dater	5/10/2021
Fie	ld Rep	Josh M	osier	***************************************	S-T-R		3-32W	Servicer	5.5 Pipe Job
				B					
		Informati			Calculated S	lurry - Lead		Calc	ulated Slurry - Tail
	le Size Depth	<b></b>		-	Blend:	H- LD		Blend:	H-plug
	Deptii ig Size	<b>2</b>		-	Weight	14.8 ppg	_	Weight:	13.8 ppg
Casing					Water / Sx:	6.5 gal/sx	4	Water / Sx:	6.9 gal / sx
Tubing		<b></b>	in	-	Yield:	1.51 ft <sup>3</sup> / sx	-	Yield:	1.42 ft <sup>3</sup> / sx
	Depth	<b>8</b>	ft		Annular Bbls / Ft.:	0.0309 bbs / ft.	-	Annular Bbls / Ft.:	bbs / ft.
Tool/P		<b>2</b>			Depth: Annular Volume:	5620 ft	-	Depth⊦	ft
Tool	Depth		ft		Excess:	173.7 bbls		Annular Volume:	0 bbis
Displace	ement	133.7	bbls		Total Slurry:	29.6 bbls	-	Excess	40 C 151
			Silvicie	10746	Total Sacks:	110 sx		Total Slurry: Total Sacks:	12.6 bbls 50 sx
TIME	17251	E PSI	BBLs.	BBLs	REMARKS	34	1	(Albharatha	<b>30</b> 3A
330F					GOT TO LOCATION				
335P	,	ļ			SAFETY MEETING		***************************************		
405P	<u> </u>				LANDED CASING				
411P	ļ				DROPPED BALL				
427P	<u> </u>	1,100.0			OPEN TOOL WITH RIG	PUMP TOOL OPENED (	) 1100 PSI		
445P	<u> </u>			-	RIGGED UP TRUCKS/ P	LUG CONTAINER			
518P		100.0	5.0	5.0	PUMPED H20 AHEAD				
520P	1	250.0	10.0	15.0	PUMPED MUD FLUSH				
522P	1	250.0	5.0	20.0	PUMPED 5 BBL OF H20				
527P	-	50.0	7.5	27.5	PUMPED 30 SKS OF H-			A CONTRACTOR OF THE PROPERTY O	
529P	<b></b>	50.0	50.0	77.5	PUMPED 20 SKS OF H-	PLUG IN MH		-744-444-444-444-444-444-444-444-444-44	
532P	3.0	250.0	29,6		PUMPED 110 SKS OF H				
542P 551P	C 1	250.0	400.7		SHUT IN AND WASHED	UP PUMP TRUCK			
615P	0,1	250.0 700.0	133.7		DISPLACED WITH H20				
618P		700.0			PLUG DOWN/ PSI WAS		0 PSI		
620P					RELEASED PRESSURE				
635P					WASHED UP PUMP TRU RIGGED DOWN TRUCK				
655P					OFF LOCATION	<u> </u>	THE STREET STREET, THE STREET,	\$*************************************	
							75-40-40-40-40-40-40-40-40-40-40-40-40-40-		
					the transfer over the second of the second o			,	
			T				***************************************		
<b>1</b> 0 40 -		CREW			UNIT			SUMMAR	Y
	enter:	Josh	***************************************		73	Avera	je Rate	Average Pressure	Total Fluid
Pump Ope		John			208	3.5	bpm	333 psi	241 bbls
A ALTONOMO SENSONO DIVINO	ilk#1: ilk#2:	Spenc			242	-			
77 70 ST 150	11.81.74	Jimmi	A. (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)		914		Citis da la la la descripción de la completa de la la la completa de la la completa de la completa del la completa de la completa del la completa de la completa de la completa del la completa de la completa del la c	SMS e la managani di malanga sa manda cuma sina da muunan daga sa may na ing sa may pana may sa sa may sa sa m	



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202 316-303-9515



Customer:

PRESLEY OPERATING LLC 101 PARK AVE SUITE 670 OKLAHOMA CITY, OK 73102

Invoice Date:	7/28/2021
Invoice #:	0354431
Lease Name:	SVT
Well#:	1-9 (New)
County:	Haskell, Ks
Job Number:	WP1649
District:	Oakley

*		Disti	iot.	Carriey
Date/Description		HRS/QTY	Rate	Total
Squeeze		0.000	0.000	0.00
Class H Cement		100.000	18.480	1,848.00
Cement Gel		188.000	0.396	74.45
Calcium Chloride		94.000	0.660	62.04
GYP Seal		940.000	0.880	827.20
Light Eq Mileage	for	75.000	1.760	132.00
Heavy Eq Mileage	(COV) v-le	75.000	3.520	264.00
Ton Mileage		53.000	1.320	465.96
Cement Squeeze Manifold	Desk	1.000	264.000	264.00
Depth Charge 4001'-5000'	Ve	1.000	2,200.000	2,200.00

73110 Shoe Squeeze Cemant 57090 UK 140. JAB Date\_\_\_\_\_

**Total** \_\_\_\_\_ 6,137.65

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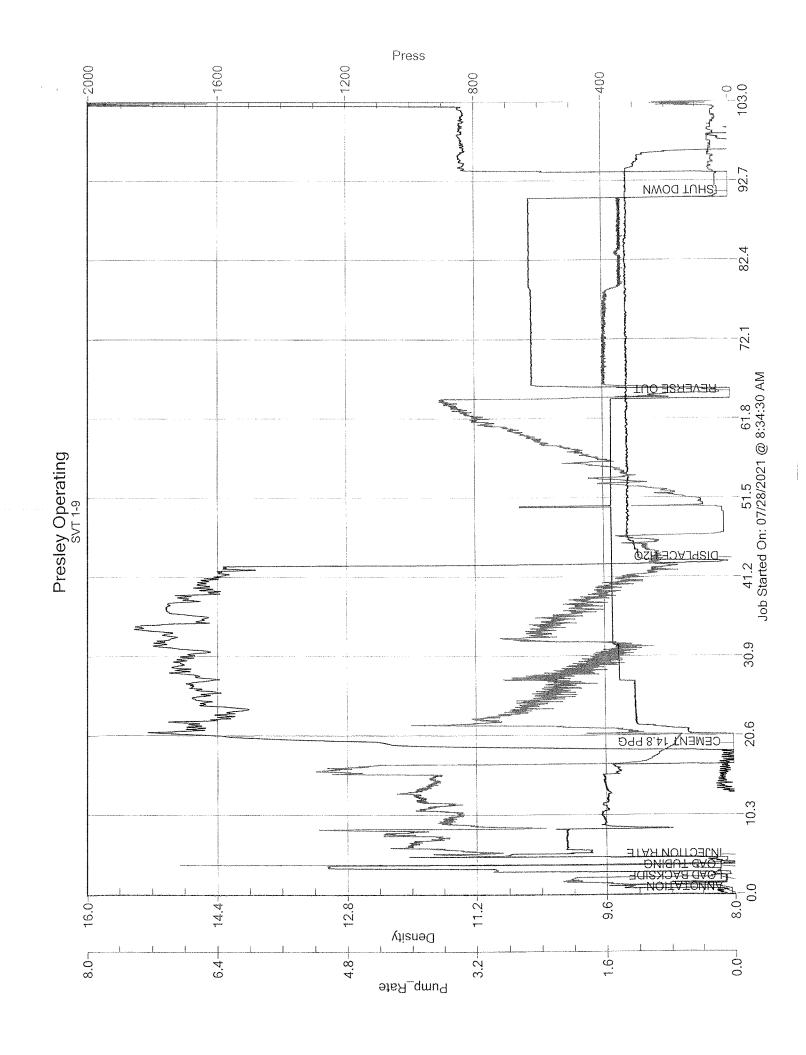
						<u> </u>						
Customer	Presley Operating	ACCIONATE PRODUCE DE LA COMPANION DE LA COMPAN	Lease & Wel	I# SVT 1-	9	O TOTAL CONTROL OF THE CONTROL OF TH	nganine i Selegania parimana kikasak SETTA (bila 1947)		Date	7/28	/2021	
Service District	Oakley KS		County & St	ate Haskel	l KS	Legals S/T/R	9-285-3	2W	Job#			
Job Type	Squeeze	☑ PROD	נאו 🗌	SW		New Well?	✓ YES	☐ No	Ticket#	WP	1649	
Equipment #	Driver		CLEARNING HOLD CONTRACTOR CONTRAC	Jol	Safety	Analysis - A Discuss	ion of Hazards 8	Safety Pro	ocedures			
914	Jimmie	☑ Hard hat		✓ Glo	ves		Lockout/Tag	out	Warning Signs	& Flagging		
180/520	Spencer	✓ H2S Monito	r	✓ Eye	Protecti	on	Required Pe	rmits	Fall Protection	ı		
242	Jesse	Safety Footy		Re	piratory	Protection	✓ Slip/Trip/Fall	Hazards	✓ Specific Job Se	equence/Expe	ctations	i
		FRC/Protect	ive Clothing	Ad	ditional (	Chemical/Acid PPE	✓ Overhead H	azards	✓ Muster Point/	Medical Locat	ions	
		Hearing Pro	tection	✓ Fire	e Extingu	isher	Additional c	oncerns or i	ssues noted below	***********		
			alcamatic house are no had an ensure constraint	er-compression and a second and a	-	Con	nments				and which the property.	Market State
Product/ Service Code		Desi	cription			Unit of Measure	Quantity				Net Ar	mount
CP085	Class H Cement					sack	100.00			4-15-(AS-196-) 14-6		,848.00
CP096	Cement Gel					lb	188.00					\$74.45
CP100	Calcium Chloride					ib	94.00					\$62.04
CP105	Gypsum		*****			lb	940,00					\$827.20
M015	Light Equipment Mi				···	mi	75.00					\$132,00
M010	Heavy Equipment N	Aileage				mi	75.00					\$264.00
M020	Ton Mileage	****	***************************************			tm	353.00					\$465.96
C045	Cement Squeeze N	1anifold				job	1.00					\$264.00
D015	Depth Charge: 400					job	1.00					2,200.00
											w=	
											· · · · · · · · · · · · · · · · · · ·	
							<u> </u>					
							<u> </u>					
				***************************************								
				***************************************	***************************************		-					
Cust	omer Section: On th	ie following scale	how would you i	ate Hurrica	ne Servic	es Inc.?				Net:	\$	6,137.65
							Total Taxable	\$ -	Tax Rate:		$\geq$	$\leq$
Ва	ased on this job, ho	w likely is it you	would recomm	end HSI to	a collea	gue?	State tax laws de used on new well		roducts and services tax exempt.	Sale Tax:	\$	
							Hurricane Service	es relies on th	he customer provided e a determination if	[		
	Unikely 1 2	3 4 5	6 7	8 9	10	Extremely Likely	services and/or p			Total:	\$	6,137.65
							HSI Represe	entative:	Jimmie Cott	rell		
TERMS: Cash in adv	ance unless Hurricane	Services Inc. (HSN	has annroved cred	fit nrior to sal	e Credit f	erms of sale for approve	1				late of inv	oice. Past
						allowable by applicable s						

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CUSTOMER AUTHORIZATION SIGNATURE
OUG CHIER AUTHORIZATION DIGITATOR



3.713.X.	<b>4.</b> J.).	ATMEN		ND T					
		Presley	2001-53/000-04/00	e transmitted and a	Well:		SVT 1-9	Ticket:	WP 1649
	State:	ļ	- 10 - 1 - 1 - 1		County:		Haskell KS	7/28/2021	
		Bryon C	lifton		S-T-R:		9-28S-32W	Date:	Squeeze
	1600000			<u> </u>					
		Informatio				lurry - Lead		1.02-9# <del>**</del>	lated Slurry - Tail
	e Size:		in		Blend:	Н		Blend:	
Hole Casing		ļ	ft		Weight:	15.2 ppg		Weight:	ppg gal/sx
asing		<u> </u>	ft		Water / Sx:	6.3 gal	************	Water / Sx: Yield:	ft <sup>3</sup> / sx
ubing /					Yield: Annular Bbls / Ft.:	0.0158 bbs		Annular Bbis / Ft.:	bbs / ft.
	Depth:		ft		Depth:	o.o 156 bbs	/ 16.	Depth:	ft
Fool / P					Annular Volume:	0.0 bbl		Annular Volume:	0 bbls
	Depth:	5350	ft		Excess:	0.0 551		Excess:	AND THE PERSON OF THE PERSON O
isplace		31.0			Total Slurry:	24.8 bbl		Total Slurry:	0.0 bbls
		A COMPANY ASSESSMENT	STAGE	TOTAL	Total Sacks:	100 sx	-	Total Sacks:	0 sx
TIME	RATE	PSI	BBLs		REMARKS				
800A				-	ON LOCATION				
805A				_	SAFETY MEETING				
810A				-	RIG UP/GET WELL INFO	O: RETAINER @	5350, PERFS @ 5400		
833A	2.0	500,0	3.5	3.5	LOAD BACKSIDE				
839A	2.0	940.0	20.0	23.5	INJECTION RATE	a-rayaran			
850A	1.5	300.0	24.8	48.3	CEMENT CLASS H THI	X MIXED @ 15.2	PPG MUD SCALE VER	RIFIED	
914A	1.5	250.0	10.0	58.3	DISPLACE H2O				
920A	1.5	550.0	10.0	68.3	DISPLACE H2O				
926A	1.5	940,0	11.0	79.3	DISPLACE H2O				
936A		530.0		79.3	ISIP				- Death of the second of the s
938A	2.5	400.0	60.0	139,3	STING OUT OF RETAIN	IER			
940A					REVERSE OUT				
1005A					WASH UP				
1015A	<u> </u>		-		RIG DOWN				Marine Ma
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Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515



Customer:

PRESLEY OPERATING LLC 101 PARK AVE **SUITE 670** OKLAHOMA CITY, OK 73102 Invoice Date: 8/6/2021 0354726 Invoice #: Lease Name: Well#: 1-9 (New) County: Haskell, Ks WP1693 Job Number: District: Oakley

**SVT** 

Date/Description	HRS/QTY	Rate	Total
Squeeze	0.000	0.000	0.00
Class H Cement	100.000	18.480	1,848.00
Light Eq Mileage	75.000	1.760	132.00
Heavy Eq Mileage	75.000	3.520	264.00
Ton Mileage	353.000	1,320	465.96
Cement Squeeze Manifold	1.000	264.000	264.00
Depth Charge 2001'-3000'	1.000	1,760.000	1,760.00

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Total	4,733.96

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



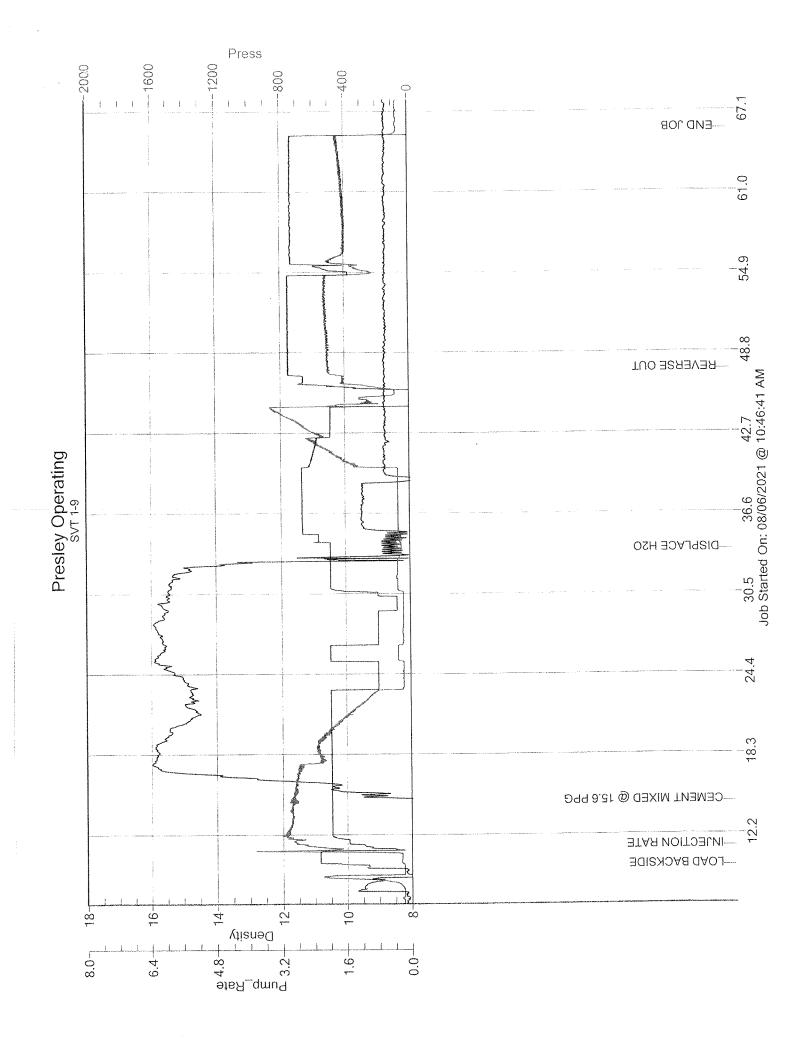
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TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the Julia or invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½ per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Outsomer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts affect the collection, prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these date of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these date of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these dates. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these dates of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these dates of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon time, equipment and stated or implied. HSI assumes no liability for advice or services. The charges may vary depending upon time, equipment and stated or implied. HS

Χ	CUSTOMER AUTHORIZATION SIGNATURE
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MENT TREA	S. 51 W. C. C. S. C.	*************	Marie and the second se	Well:	SVT 1-9	Ticket:	WP 1693
7.1	Presiey C	peraum	9			Date:	8/6/2021
City, State:				County	Haskell KS		Squeeze
Field Rep:				S-T-R:	9-28S-32W	Service:	Oquosio
				Calculated Sig		Calcula	ted Slurry - Tail
Downhole I	ACRES SECTIONS	230509230000		Calculated Sit	Class H	Blend:	
Hole Size:		n	3	Weight:	15.6 ppg	Weight:	ppg
Hole Depth:		ft		Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx
Casing Size:	5 1/2		<b>3</b>	Yield:	1.18 ft <sup>3</sup> / sx	Yield:	ft³/sx
asing Depth:		Ft.		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
ubing / Liner:	2 7/8	ft		Depth:	4710 ft	Depth:	ft
Depth: ool / Packer:	471			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:		ft		Excess:		Excess	
	27.0			Total Slurry:	21.0 bbls	Total Slurry:	0.0 bbls
isplacement:		STAGE	TOTAL	Total Sacks:	100 sx	Total Sacks:	0 sx
IME RATE		BBLs		REMARKS			
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950A			-	SAFETY MEETING			
1000A			e	RIG UP			
1050A 2.0	500.0	4.0	4.0	LOAD BACKSIDE			
1055A 2.0	720.0	20.0	24.0	INJECTION RATE			
1105A 2.0	200.0	21.0	45.0	CEMENT CLASS H MIX	ED @ 15.6 PPG MUD SCALE VER	IFIED	
1115A 2.0	70.0	18.0	63,0	DISPLACE H2O			
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### GEOLOGICAL REPORT SVT #1-9 HASKELL COUNTY, KANSAS

Operator: Presley Operating LLC

Well Name: SVT #1-9

Location: E/2 NE Section 9-T28S-R32W

Date Spudded: April 25, 2021

Surface Casing: 8-5/8" @ 1737', 24#, J-55

Hole Size: 7-7/8"
Total Depth Reached: May 5, 2021

Drilling Contractor: Murfin Drilling Company, Rig 21

Mud Logger: Mid-Continent Well Logging, Kurt Miller (1744'-5724')
Logging Services: Midwest Wireline: GR-CCL, 1896'-1600'

Wireline Solutions:

(Weatherford Tools) AIL/GR, 5550' - 2265'

PDL/CNL/GR, 5550' - 2265' SL/GR, 5550'- 2265'

Elevations: **GL:** 2936' **DF:** 2946' **KB:** 2947'

Status: Pipe Set: 5-1/2", 15.5#, J-55; pkr shoe @ 5663'

Formation Tops	<u>Depth</u>	<u>Subsea</u>
Stone Corral	1856	+1091
Stone Corral (Base)	1926	+1021
Hutchinson	2442	+505
Hutchinson (Base)	2539	+408
Herington (Chase)	2706	+241
Fort Riley (Chase)	2888	+59
Wreford (Chase)	3020	-73
Council Grove	3066	-119
Neva	3257	-310
Wabaunsee	3450	-503
Topeka	3730	-783
Heebner	4121	-1174
Toronto	4140	-1193
Lansing A	4220	-1273
Lansing B	4264	-1317
Lansing C	4296	-1349
Lansing D	4344	-1397
Lansing E	4396	-1449
Lansing F	4454	-1507
Lansing G	4474	-1527
Lansing H	4544	-1597
Lansing J	4556	-1609
Kansas City A	4616	-1669
Kansas City B	4714	-1769
Marmaton	4760	-1813
Pawnee	4862	-1915
Ft. Scott	4900	-1953

### Cont'd

Formation Tops	<u>Depth</u>	<u>Subsea</u>
Cherokee	4914	-1967
Atoka Shale	5118	-2171
Morrow	5160	-2213
Morrow Sand	5225	-2278
Mississippian	5263	-2316
Miss Chester Sand	5378	-2431
St. Genevieve Sand	5386	-2439
St. Louis	5701	-2754

### St. Louis

The top of the St. Louis was encountered at 5701' (-2754). Lost returns occurred at 5724' (total depth) after a significant drilling break was reported. Full returns were never re-established. The large lost circulation combined with the drill-off indicates a major porosity/permeable zone which merits testing.

### **Kansas City A**

The top of the Kansas City A was encountered at 4616' (-1669). The samples were described as a white to tan limestone. Cryptocrystalline to microcrystalline, argillaceous, silty in parts, medium firm to firm, occasionally soft. The samples had a dull white-green mineral fluorescence but did not exhibit any shows or cut. The Kansas City A recorded a 146 unit increase on the continuous hotwire (background gas recording 15-20 units) with the gas chromatograph recording both C1 and C2 within the same interval. The Kansas City A porosity intervals drilled at a rate of ½ min/ft versus tight limestone within the Kansas City A that drilled 3 to 5 min/ft.

The Kansas City A log calculations for the porosity intervals of 4615'-4632' and 4684'-4688' recorded an average Density/Neutron log crossplot porosity of 23% and 21%, respectively, with an average Wylle Sonic log porosity value of 15% (see attached Log Analysis Sheet). Be advised that the Sonic log measures only rock matrix (fastest travel time) through the formation, therefore, carbonates with vugular, irregular and fracture porosities will record only lower primary porosity values. The percentage of vugular, irregular or fracture secondary porosity can be calculated by subtracting Sonic log porosity from Density/Neutron crossplot porosity. The high values recorded on both the Density/Neutron log and Sonic log indicates high primary and secondary porosity for the Kansas City A. In addition, these high porosity values recorded indicates permeability exists, otherwise, the Sonic log values would have recorded a much lower matrix porosity log value. Summary log calculations as follows (see attached log analysis):

4615'-4616'	1 porosity foot	22% porosity	15% Øsl	22% Sw
4616'-4618'	2 porosity feet	22% porosity	15% Øsl	21% Sw
4618'-4620'	2 porosity feet	25% porosity	15% Øsl	29% Sw
4620'-4622'	2 porosity feet	23% porosity	14% Øsl	30% Sw
4622'-4624'	2 porosity feet	24% porosity	15% Øsl	25% Sw
4624'-4626'	2 porosity feet	24% porosity	15% Øsl	24% Sw
4626'-4628'	2 porosity feet	24% porosity	15% Øsl	26% Sw
4628'-4630'	2 porosity feet	22% porosity	14% Øsl	34% Sw
4630'-4632'	2 porosity feet	20% porosity	<u>13% Øsl</u>	33% Sw
	17 porosity feet	23% Avg Øcp	15% Avg Øsl	27% Avg Sw

4684'-4686'	2 porosity feet	23% porosity	15% Øsl	33% Sw
4686'-4688'	2 porosity feet	22.5% porosity	<u>15% Øsl</u>	31% Sw
	4 porosity feet	23% Avg Øcp	15% Avg Øsl	32% Avg Sw

Evaluation of Open Hole log calculations and gas detector shows indicates the Kansas City A merits testing.

### Lansing E

The top of the Lansing E was encountered at 4396' (-1449). It was described as a white-cream, occasional light gray-brown limestone. Cryptocrystalline-microcrystalline, argillaceous, hard-brittle, occasionally soft-medium firm; sandy very-fine grained, with dull white-green mineral fluorescence; no shows or cut. The porosity interval drilled at a rate of  $\frac{1}{2}$  -  $\frac{3}{4}$  min/ft versus tight Lansing E limestone that drilled at a rate of 2-1/2 to 3 min/ft. There were no shows recorded on the gas detector. Open Hole log calculations indicate a possible fluid contact at 4410'. Log values from 4396'-4410' calculate an average Sw of 41% with log values from 4410'-4432' calculating an average Sw of 78%. Summary log calculations as follows (see attached log analysis):

4396'-4398' 4398'-4400'	2 porosity feet 2 porosity feet	21% porosity 26% porosity	14% Øsl 14% Øsl	36% Sw 26% Sw
4400'-4402'	2 porosity feet	18% porosity	12% Øsl	52% Sw
4402'-4404'	2 porosity feet	21% porosity	14% Øsl	45% Sw
4404'-4406'	2 porosity feet	23% porosity	15% Øsl	52% Sw
4406'-4408'	2 porosity feet	22% porosity	15% Øsl	43% Sw
4408'-4410'	2 porosity feet	24% porosity	15% Øsl	29% Sw
4410'-4412'	2 porosity feet	24% porosity	18% Øsl	56% Sw
4412'-4414'	2 porosity feet	21% porosity	18% Øsl	60% Sw
4414'-4416'	2 porosity feet	18% porosity	15% Øsl	100% Sw
4416'-4418'	2 porosity feet	17% porosity	13% Øsl	96% Sw
4418'-4420'	2 porosity feet	14% porosity	12% Øsl	90% Sw
4420'-4422'	2 porosity feet	12% porosity	9% Øsl	68% Sw
4422'-4424'	2 porosity feet	14% porosity	10% Øsl	71% Sw
4430'-4432'	2 porosity feet	13% porosity	10% Øsl	82% Sw

Evaluation of Open Hole log calculations indicates the upper portion of the Lansing E merits testing.

### Lansing A

The top of the Lansing A was encountered at 4220' (-1273). It was described as a white to light gray limestone. Cryptocrystalline to microcrystalline, hard to brittle; some white sandstone stringers, very-fine to fine grained, rounded, well sorted, calcareous cement, friable. The limestone samples exhibited dull white-green mineral fluorescence with no shows or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

4219'-4221'	2 porosity feet	13% porosity	10% Øsl	97% Sw
4221'-4223'	2 porosity feet	12% porosity	9% Øsl	96% Sw
4236'-4238'	2 porosity feet	18% porosity	15% Øsl	91% Sw
4238'-4240'	2 porosity feet	16% porosity	15% Øsl	88% Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Lansing A is wet and does not merit testing.

### **Lansing C**

The top of the Lansing C was encountered at 4296' (-1349). It was described as a white-cream, occasional light gray-brown limestone. Cryptocrystalline-microcrystalline, argillaceous, hard to brittle, occasional soft-medium firm; sandy very-fine grained, with dull white-green mineral fluorescence; no shows or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

4298'-4300'	2 porosity feet	10% porosity	9% Øsl	100% Sw
4300'-4302'	2 porosity feet	10% porosity	9% Øsl	89% Sw
4302'-4304'	2 porosity feet	12% porosity	10% Øsl	79% Sw
4304'-4306'	2 porosity feet	14% porosity	11% Øsl	82% Sw
4306'-4308'	2 porosity feet	15.5% porosity	12% Øsl	87% Sw
4308'-4310'	2 porosity feet	15% porosity	12% Øsl	<u>90% Sw</u>
	12 porosity feet	13% Avg Øcp	10.5% Avg Øsl	88% Avg Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Lansing C is wet and does not merit testing.

### Lansing D

The top of the Lansing D was encountered at 4344' (-1397). It was described as a white-cream, occasional light gray-light gray brown limestone. Cryptocrystalline-microcrystalline, argillaceous, hard to brittle, occasional soft-medium firm; sandy very-fine grained, with dull white-green mineral fluorescence; no shows or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

4356'-4358'	2 porosity feet	19% porosity	16% Øsl	86% Sw
4358'-4360'	2 porosity feet	19% porosity	16% Øsl	96% Sw
4360'-4362'	2 porosity feet	21% porosity	17% Øsl	100% Sw
4362'-4364'	2 porosity feet	21% porosity	16% Øsl	100% Sw
4364'-4366'	2 porosity feet	20% porosity	15% Øsl	85% Sw
4366'-4368'	2 porosity feet	18% porosity	15% Øsl	91% Sw
4368'-4370'	2 porosity feet	16% porosity	13% Øsl	93% Sw
4370'-4372'	2 porosity feet	16% porosity	14% Øsl	100% Sw
4372'-4374'	2 porosity feet	13% porosity	9% Øsl	100% Sw
4374'-4376'	2 porosity feet	12% porosity	11% Øsl	100% Sw
4376'-4378'	2 porosity feet	10% porosity	9% Øsl	100% Sw
4378'-4380'	2 porosity feet	13% porosity	12% Øsl	100% Sw
4380'-4382'	2 porosity feet	14% porosity	10% Øsl	100% Sw
4382'-4384'	2 porosity feet	16% porosity	19% Øsl	100% Sw
	28 porosity feet	16% Avg Øcp	13% Avg Øsl	97% Avg Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Lansing D is wet and does not merit testing.

### **Lansing J**

The top of the Lansing J was encountered at 4556' (-1609). It was described as a white-cream tan limestone. Cryptocrystalline-microcrystalline, argillaceous, medium firm to firm, hard in parts, occasional soft; dull white-green mineral fluorescence; no shows or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

4556'-4558'	2 porosity feet	24% porosity	17% Øsl	59% Sw
4558'-4560'	2 porosity feet	23.5% porosity	<u>16% Øsl</u>	<u>60% Sw</u>
	4 porosity feet	24% Avg Øcp	16.5% Avg Øsl	60% Avg Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Lansing J is wet and does not merit testing.

### Marmaton

The top of the Marmaton was encountered at 4760' (-1813). It was described as a light tan, gray-dark gray, very dark brown limestone. Cryptocrystalline-microcrystalline, firm to hard, brittle; with sandy limestone, white, very fine grained; dull white-green mineral fluorescence; no shows or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

4766'-4768'	2 porosity feet	11% porosity	10% Øsl	50% Sw
4768'-4770'	2 porosity feet	12% porosity	12% Øsl	63% Sw
4770'-4772'	2 porosity feet	12.5% porosity	12.5% Øsl	65% Sw
4772'-4774'	2 porosity feet	9% porosity	9% Øsl	67% Sw
4774'-4776'	2 porosity feet	11% porosity	11% Øsl	61% Sw
4776'-4778'	2 porosity feet	13% porosity	11% Øsl	<u>51% Sw</u>
	12 porosity feet	11.5% Avg Øcp	11.5% Avg Øsl	60% Avg Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Marmaton is wet and does not merit testing.

### Morrow Sand

The top of the Morrow Sand was encountered at 5225' (-2278). No sandstone samples were described through the interval, only limestone; no shows or cut. Open Hole log character including Gamma Ray, Photoelectric and Density/Neutron confirm the presence of the Morrow Sand even without sample confirmation. Summary log calculations as follows (see attached log analysis):

5226'-5228'	2 porosity feet	14% porosity	20% Øsl	70% Sw
5228'-5230'	2 porosity feet	16% porosity	18% Øsl	56% Sw
5230'-5232'	2 porosity feet	15% porosity	19% Øsl	73% Sw
5232'-5234'	2 porosity feet	14% porosity	19% Øsl	74% Sw
5234'-5236'	2 porosity feet	17% porosity	20% Øsl	75% Sw
5236'-5238'	2 porosity feet	16% porosity	19% Øsl	69% Sw
5238'-5240'	2 porosity feet	16% porosity	<u>17% Øsl</u>	<u>62% Sw</u>
	14 porosity feet	15.5% Avg Øcp	19% Avg Øsl	68% Avg Sw

Evaluation of Open Hole log calculations indicates the Morrow Sand is wet and does not merit testing.

### Mississippi Chester Sand

The top of the Mississippi Chester Sand was encountered at 5378' (-2431). It was described as a white sandstone, rounded, very-fine grained, calcareous cement; no fluorescence or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

5378'-5380'	2 porosity feet	20% porosity	22% Øsl	71% Sw
5380'-5382'	2 porosity feet	22% porosity	24% Øsl	83% Sw
5382'-5384'	2 porosity feet	21% porosity	22% Øsl	67% Sw
	6 porosity feet	21% Avg Øcp	23% Avg Øsl	74% Avg Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Marmaton is wet and does not merit testing.

### **Summary**

Evaluation was made of all potential zones penetrated in the SVT #1-9. Open Hole log calculations, drillrate penetration and hotwire/chromatograph shows indicate the Kansas City A and upper portion of the Lansing E merits testing. In addition, the St. Louis formation's loss of circulation combined with the drill-off indicates a zone which merits testing.

Gregg Alletag
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