





Form	ACO1 - Well Completion
Operator	Presley Operating LLC
Well Name	SVT 1-9
Doc ID	1590383

#### Tops

Name	Top	Datum
Stone Corral	1856	+1091
Hutchinson	2442	+505
Heebner	4121	-1174
Lansing A	4220	-1273
Kansas City A	4616	-1669
Kansas City B	4714	-1769
Marmaton	4760	-1813
Ft Scott	4900	-1953
Atoka Shale	5118	-2171
Morrow	5160	-2213
Mississippian	5263	-2316
Chester	5378	-2431
St Genevieve	5386	-2439
St Louis	5701	-2754

Form	ACO1 - Well Completion
Operator	Presley Operating LLC
Well Name	SVT 1-9
Doc ID	1590383

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1737	H-CON	700	SEE ATTACHED
Production	7.875	5.5	15.5	5663	H-LD	160	SEE ATTACHED

**Pro-Stim Chemicals, LLC**

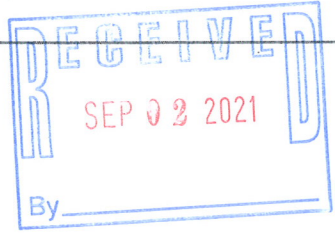
P.O. Box 247

Trenton, NE 69044

**Invoice**

Date	Invoice #
8/20/2021	202459

Bill To
PRESLEY OPERATING LLC 101 PARK AVE SUITE 670 OKLAHOMA CITY, OK 73102

Ship To
 By _____

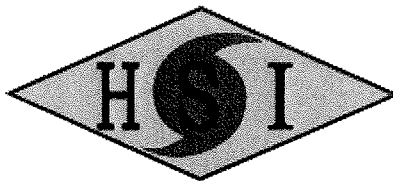
Requested By	Terms	Service Date	Lease
BRIAN CLIFTON	Net 30	8/11/2021	

Quantity	Item Code	Description	Price Each	Amount
		LEASE: SVT 1		
1,500	HCl ACID - 15%	GALLONS	1.60	2,400.00
15	CNE-99	GALLONS - COMPLETE ACID SYSTEM	13.53	202.95
15	RAS-10	GALLONS - ANTI-SLUDGE AGENT	24.74	371.10
100	BALLS	EACH	2.10	210.00
1	BALL LAUNCHER		80.00	80.00
30	KCL - 2%	BRLS - BIOCID / SCALE INHIBITOR	3.82	114.60
1	DUMP JOB		158.00	158.00T
3.5	TRUCK TIME	HOURS	100.00	350.00T
		ACID BREAKDOWN		
		Sales Tax - HASKELL CO.	7.00%	35.56
<div>JOINT INTEREST BILLING</div> <div>Approved _____ Date _____</div> <div>Date To Be Paid _____</div> <div>LOE _____ IDC _____ EQ _____ LHC _____ TCP _____ ACP _____</div> <div>Description _____</div> <div>Lease _____</div> <div>Chk. No. _____ Date Paid _____</div> <div>JIB Date _____ WC _____</div>				

**Thank You!****Total****\$3,922.21**

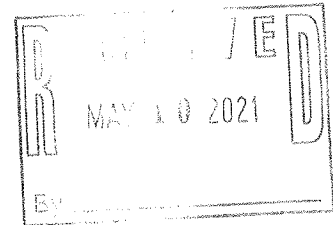
A Finance Charge will be incurred on all past due balances at a rate of 2% monthly or an annual rate of 24%. In the event of non-payment, customer will pay all costs of collection, including reasonable attorney fees.

Phone #	E-mail
308.334.5181	prostim@hotmail.com



## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515



**Customer:**

PRESLEY OPERATING LLC  
101 PARK AVE  
SUITE 670  
OKLAHOMA CITY, OK 73102

Invoice Date: 4/28/2021  
Invoice #: 0352643  
Lease Name: SVT  
Well #: 1-9 (New)  
County: Haskell, Ks  
Job Number: WP1335  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement Pump Service	1.000	935.000	935.00
Cement plug container	1.000	212.500	212.50
Heavy Eq Mileage	100.000	3.400	340.00
Light Eq Mileage	50.000	1.700	85.00
Ton Mileage	1,645.000	1.275	2,097.38
8 5/8" Flapper insert valve	1.000	318.750	318.75
8 5/8" Top rubber plug	1.000	148.750	148.75
8 5/8" Centralizer x 12 1/4"	5.000	76.500	382.50
H-CON	550.000	17.850	9,817.50
H-CON	150.000	17.850	2,677.50

### JOINT INTEREST BILLING


Approved \_\_\_\_\_ Date \_\_\_\_\_  
Date To Be Paid \_\_\_\_\_  
LOE \_\_\_\_\_ IDC \_\_\_\_\_ E \_\_\_\_\_ LHC \_\_\_\_\_ TCP \_\_\_\_\_ ACP \_\_\_\_\_  
Description 71110 Surface Cementing  
Lease 57090  
Chk. No \_\_\_\_\_ Date Paid \_\_\_\_\_  
JIB Date \_\_\_\_\_ WC \_\_\_\_\_

**Total** 17,014.88

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



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ftv: 15-2021/01/25  
mplv: 140-2021/04/21



## Downhole Information

### Calculated Slurry - Lead

### Calculated Slurry - Tail

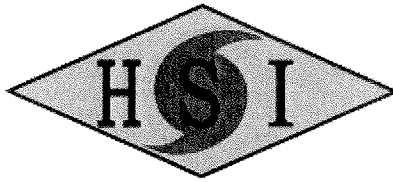
<b>Blend:</b>	<b>H-CON</b>
<b>Weight:</b>	<b>13.8 ppg</b>
<b>Water / Sx:</b>	<b>11.2 gal / sx</b>
<b>Yield:</b>	<b>2.03 ft<sup>3</sup> / sx</b>
<b>Annular Bbls / Ft.:</b>	<b>0.0735 bbs / ft.</b>
<b>Depth:</b>	<b>1726.74 ft</b>
<b>Annular Volume:</b>	<b>126.9154 bbls</b>
<b>Excess:</b>	
<b>Total Slurry:</b>	<b>54.2 bbls</b>
<b>Total Sacks:</b>	<b>150 sx</b>

## CREW

UNIT

## SUMMARY

Cementer:	Josh	73	<table><tr><td>Average Rate</td><td>Average Pressure</td><td>Total Fluid</td></tr><tr><td>4.1 bpm</td><td>404 psi</td><td>410 bbls</td></tr></table>	Average Rate	Average Pressure	Total Fluid	4.1 bpm	404 psi	410 bbls
Average Rate	Average Pressure	Total Fluid							
4.1 bpm	404 psi	410 bbls							
Pump Operator:	John	208							
Bulk #1:	Kale	194/254							
Bulk #2:	Mike	180/250							

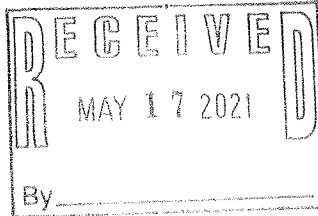


## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:

PRESLEY OPERATING LLC  
101 PARK AVE  
SUITE 670  
OKLAHOMA CITY, OK 73102



Invoice Date: 5/7/2021  
Invoice #: 0352866  
Lease Name: SVT  
Well #: 1-9  
County: Haskell, Ks  
Job Number: WP1374  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Balanced Plug	0.000	0.000	0.00
Depth Charge 5001'-6000'	1.000	2,550.000	2,550.00
Heavy Eq Mileage	50.000	3.400	170.00
Light Eq Mileage	50.000	1.700	85.00
Ton Mileage	138.100	1.275	176.08
Class H Cement	40.000	17.850	714.00
Calcium Chloride	37.600	0.638	23.97
GYP Seal	376.000	0.850	319.60
Gilsonite	400.000	1.275	510.00
Cello Flake	10.000	1.487	14.87


JOINT INTEREST BILLING  
Approved \_\_\_\_\_ Date \_\_\_\_\_  
Date To Be Paid \_\_\_\_\_  
LOE \_\_\_\_\_ IDC \_\_\_\_\_ EQ \_\_\_\_\_ LHO \_\_\_\_\_ JCP \_\_\_\_\_ AGP \_\_\_\_\_  
Description \_\_\_\_\_  
Lease \_\_\_\_\_  
Chk. No. \_\_\_\_\_  
JIB Date \_\_\_\_\_

Net Invoice	4,563.52
Sales Tax:	262.95
<b>Total</b>	<b>4,826.47</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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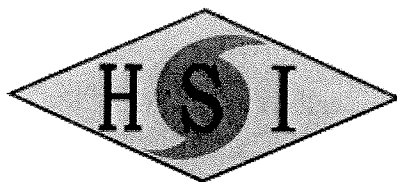
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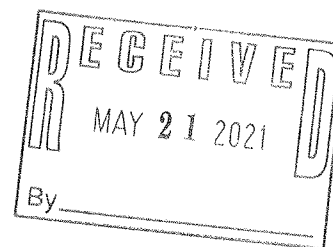
ftv: 15-2021/01/25  
mplv: 140-2021/04/21





## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515



**Customer:**

PRESLEY OPERATING LLC  
101 PARK AVE  
SUITE 670  
OKLAHOMA CITY, OK 73102

Invoice Date: 5/10/2021  
Invoice #: 0352941  
Lease Name: SVT  
Well #: 1-9 (New)  
County: Haskell, Ks  
Job Number: WP1382  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
5.5 Pipe Job	0.000	0.000	0.00
Depth Charge 5001'-6000'	1.000	2,550.000	2,550.00
Heavy Eq Mileage	50.000	3.400	170.00
Light Eq Mileage	50.000	1.700	85.00
Ton Mileage	365.000	1.275	465.38
H-LD Cement Blend	110.000	41.013	4,511.38
H-Plug	50.000	11.050	552.50
Mud flush	500.000	0.850	425.00
Cement plug container	1.000	212.500	212.50
Cement baskets 5 1/2"	2.000	255.000	510.00
5 1/2" Turbolizers	3.000	68.000	204.00
5 1/2" LD Plug & Baffle	1.000	297.490	297.49
Type A Packer shoe 51/2"	1.000	1,334.500	1,334.50

### JOINT INTEREST BILLING

Approved \_\_\_\_\_ Date \_\_\_\_\_  
Date To Be Paid \_\_\_\_\_  
LOE \_\_\_\_\_ IDU \_\_\_\_\_ EQ \_\_\_\_\_ LHC \_\_\_\_\_ TCP \_\_\_\_\_ ACP \_\_\_\_\_  
Description \_\_\_\_\_  
Lease \_\_\_\_\_  
Chk. No. \_\_\_\_\_ Date Paid \_\_\_\_\_  
JIB Date \_\_\_\_\_ WC \_\_\_\_\_

**Total** 11,317.75

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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[illegible]

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ftv: 15-2021/01/25  
mplv: 140-2021/04/21

## CEMENT TREATMENT REPORT

<b>Customer:</b>	Presley Operating	<b>Well:</b>	SVT # 1-9	<b>Ticket:</b>	WP 1382
<b>City, State:</b>	Oakley Ks	<b>County:</b>	Haskell KS	<b>Date:</b>	5/10/2021
<b>Field Rep:</b>	Josh Mosier	<b>S-T-R:</b>	9-28-32W	<b>Service:</b>	5.5 Pipe Job

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7.875 in	Blend:	H- LD	Blend:	H-plug
Hole Depth:	5727 ft	Weight:	14.8 ppg	Weight:	13.8 ppg
Casing Size:	5 1/2 in	Water / Sx:	6.5 gal / sx	Water / Sx:	6.9 gal / sx
Casing Depth:	5620 ft	Yield:	1.51 ft <sup>3</sup> / sx	Yield:	1.42 ft <sup>3</sup> / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0309 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	5620 ft	Depth:	ft
Tool / Packer:		Annular Volume:	173.7 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	133.7 bbls	Total Slurry:	29.6 bbls	Total Slurry:	12.6 bbls
STAGE	TOTAL	Total Sacks:	110 sx	Total Sacks:	50 sx

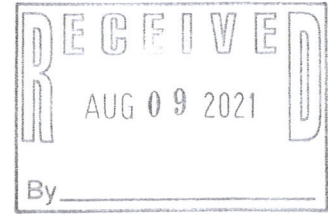
[illegible]

CREW		UNIT	SUMMARY		
Cementor:	Josh	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	3.5 bpm	333 psi	241 bbls
Bulk #1:	Spencer	242			
Bulk #2:	Jimmie	914			



## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515



Customer:

PRESLEY OPERATING LLC  
101 PARK AVE  
SUITE 670  
OKLAHOMA CITY, OK 73102

Invoice Date: 7/28/2021  
Invoice #: 0354431  
Lease Name: SVT  
Well #: 1-9 (New)  
County: Haskell, Ks  
Job Number: WP1649  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Squeeze	0.000	0.000	0.00
Class H Cement	100.000	18.480	1,848.00
Cement Gel	188.000	0.396	74.45
Calcium Chloride	94.000	0.660	62.04
GYP Seal	940.000	0.880	827.20
Light Eq Mileage	75.000	1.760	132.00
Heavy Eq Mileage	75.000	3.520	264.00
Ton Mileage	53.000	1.320	465.96
Cement Squeeze Manifold	1.000	264.000	264.00
Depth Charge 4001'-5000'	1.000	2,200.000	2,200.00

Copy for  
Desk Pile

JOINT INTEREST BILLING

Approved \_\_\_\_\_ Date \_\_\_\_\_

Due To Be Paid \_\_\_\_\_

LOE \_\_\_\_\_ JPC \_\_\_\_\_ TO \_\_\_\_\_ LHC \_\_\_\_\_ TCP \_\_\_\_\_ ACP \_\_\_\_\_

Description 73110 Shoe Squeeze Cement

57090

Job No. \_\_\_\_\_ Date Paid \_\_\_\_\_

JOB Date \_\_\_\_\_ VCC \_\_\_\_\_

**Total** 6,137.65

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ftv: 13-2021/01/19  
mp/v: 87-2021/01/11

## CEMENT TREATMENT REPORT

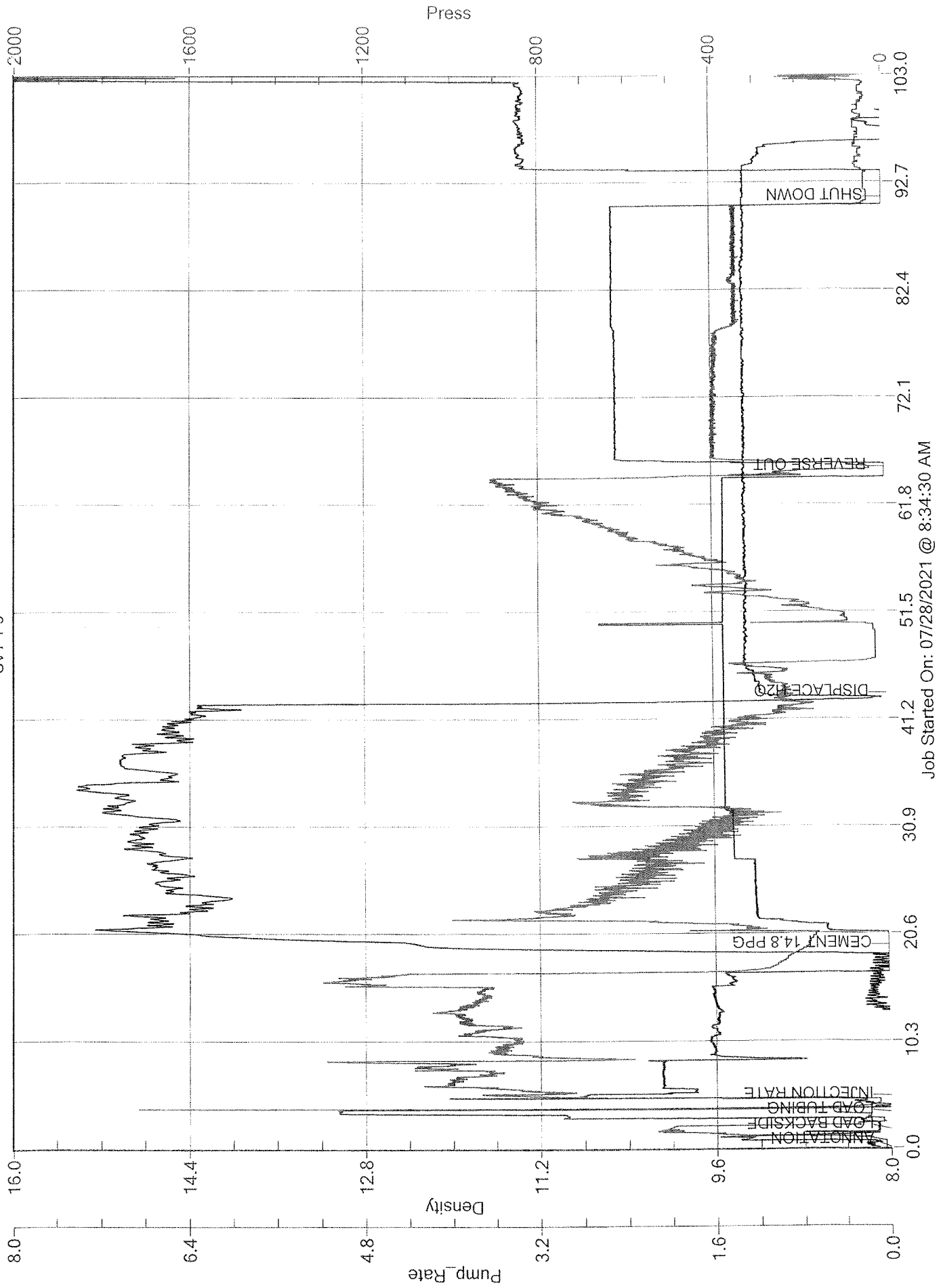
<b>Customer:</b>	Presley Operating	<b>Well:</b>	SVT 1-9	<b>Ticket:</b>	WP 1649
<b>City, State:</b>		<b>County:</b>	Haskell KS	<b>Date:</b>	7/28/2021
<b>Field Rep:</b>	Bryon Clifton	<b>S-T-R:</b>	9-28S-32W	<b>Service:</b>	Squeeze

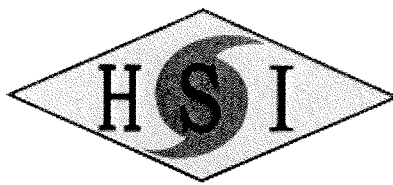
<b>Downhole Information</b>		<b>Calculated Slurry - Lead</b>		<b>Calculated Slurry - Tail</b>	
<b>Hole Size:</b>	in	<b>Blend:</b>	H	<b>Blend:</b>	
<b>Hole Depth:</b>	ft	<b>Weight:</b>	15.2 ppg	<b>Weight:</b>	ppg
<b>Casing Size:</b>	5 1/2 in	<b>Water / Sx:</b>	6.3 gal / sx	<b>Water / Sx:</b>	gal / sx
<b>Casing Depth:</b>	ft	<b>Yield:</b>	1.39 ft <sup>3</sup> / sx	<b>Yield:</b>	ft <sup>3</sup> / sx
<b>Tubing / Liner:</b>	2 7/8 in	<b>Annular Bbls / Ft.:</b>	0.0158 bbs / ft.	<b>Annular Bbls / Ft.:</b>	bbs / ft.
<b>Depth:</b>	ft	<b>Depth:</b>	ft	<b>Depth:</b>	ft
<b>Tool / Packer:</b>		<b>Annular Volume:</b>	0.0 bbls	<b>Annular Volume:</b>	0 bbls
<b>Tool Depth:</b>	5350 ft	<b>Excess:</b>		<b>Excess:</b>	
<b>Displacement:</b>	31.0 bbls	<b>Total Slurry:</b>	24.8 bbls	<b>Total Slurry:</b>	0.0 bbls
		<b>Total Sacks:</b>	100 sx	<b>Total Sacks:</b>	0 sx
<b>STAGE TOTAL</b>					

[illegible]

CREW			UNIT	SUMMARY		
Cementer:	Jimmie	914		Average Rate	Average Pressure	Total Fluid
Pump Operator:	Spencer	180/520		1.8 bpm	551 psi	139 bbls
Bulk #1:	Jesse	242				
Bulk #2:						

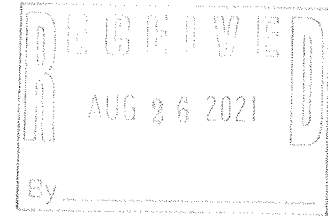
# Presley Operating SVT 1-9





## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515



Customer:

PRESLEY OPERATING LLC  
101 PARK AVE  
SUITE 670  
OKLAHOMA CITY, OK 73102

Invoice Date: 8/6/2021  
Invoice #: 0354726  
Lease Name: SVT  
Well #: 1-9 (New)  
County: Haskell, Ks  
Job Number: WP1693  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Squeeze	0.000	0.000	0.00
Class H Cement	100.000	18.480	1,848.00
Light Eq Mileage	75.000	1.760	132.00
Heavy Eq Mileage	75.000	3.520	264.00
Ton Mileage	353.000	1.320	465.96
Cement Squeeze Manifold	1.000	264.000	264.00
Depth Charge 2001'-3000'	1.000	1,760.000	1,760.00

### JOINT INTEREST BILLING


Approved: \_\_\_\_\_ Date: \_\_\_\_\_  
D. J. G. - P. J. \_\_\_\_\_  
LOE \_\_\_\_\_ IDC \_\_\_\_\_ EQ \_\_\_\_\_ LHO \_\_\_\_\_ TCP \_\_\_\_\_ ACP \_\_\_\_\_  
Description: 73110 KC Squeeze Cement  
Lease: 57090  
Chk. No. \_\_\_\_\_ Date Paid \_\_\_\_\_  
JIB Date \_\_\_\_\_ WC \_\_\_\_\_

**Total** 4,733.96

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



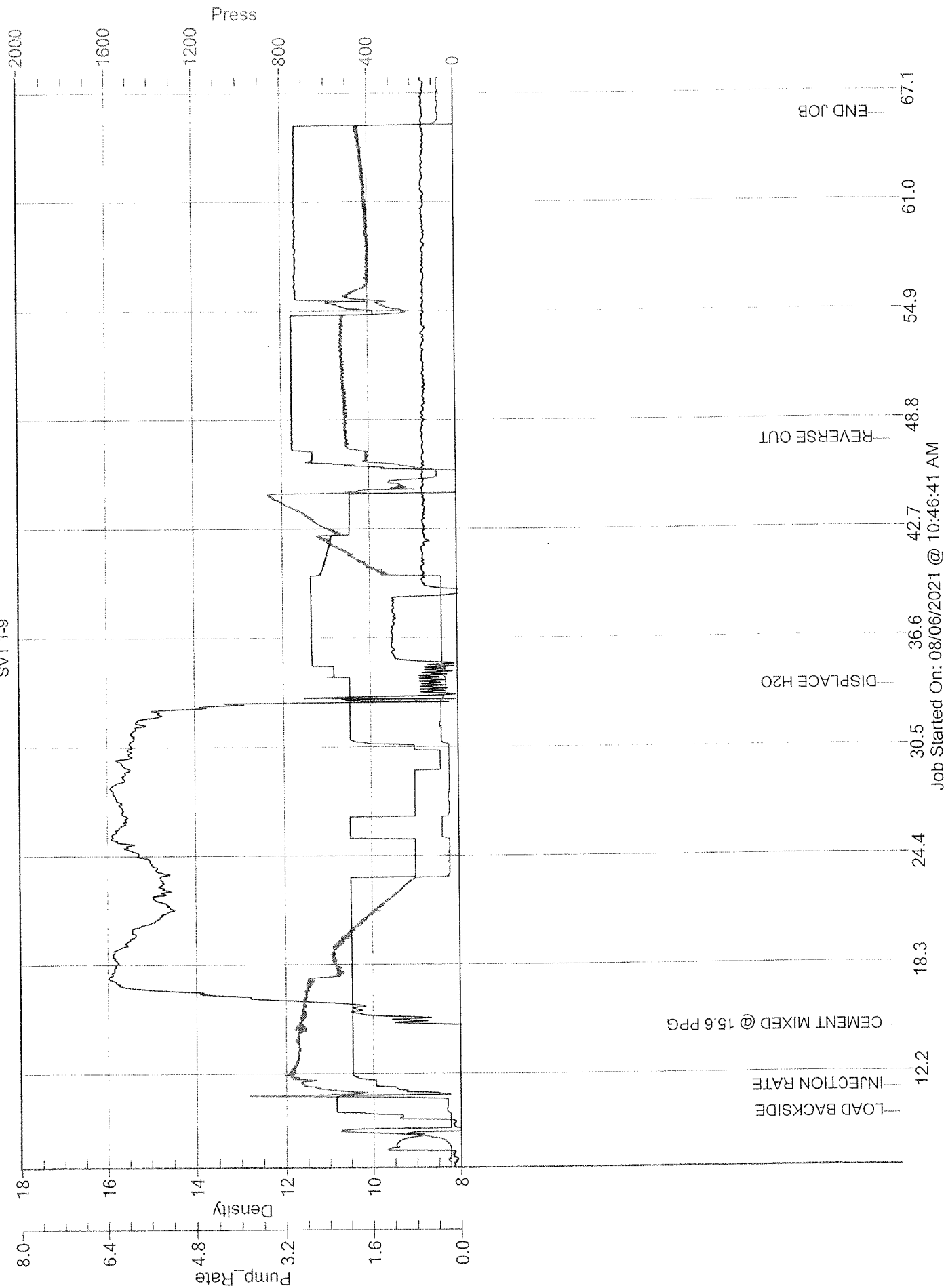
**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 13-2021/01/19  
rnplv: 87-2021/01/11



# Presley Operating SVT 1-9



**GEOLOGICAL REPORT  
SVT #1-9  
HASKELL COUNTY, KANSAS**

Operator: Presley Operating LLC  
Well Name: SVT #1-9  
Location: E/2 NE Section 9-T28S-R32W  
Date Spudded: April 25, 2021  
Surface Casing: 8-5/8" @ 1737', 24#, J-55  
Hole Size: 7-7/8"  
Total Depth Reached: May 5, 2021  
Drilling Contractor: Murfin Drilling Company, Rig 21  
Mud Logger: Mid-Continent Well Logging, Kurt Miller (1744'-5724')  
Logging Services: Midwest Wireline: GR-CCL, 1896'-1600'

Wireline Solutions:  
(Weatherford Tools) AIL/GR, 5550' - 2265'  
PDL/CNL/GR, 5550' - 2265'  
SL/GR, 5550'- 2265'

Elevations: **GL:** 2936'      **DF:** 2946'      **KB:** 2947'  
Status: Pipe Set: 5-1/2", 15.5#, J-55; pkr shoe @ 5663'

<b><u>Formation Tops</u></b>	<b><u>Depth</u></b>	<b><u>Subsea</u></b>
Stone Corral	1856	+1091
Stone Corral (Base)	1926	+1021
Hutchinson	2442	+505
Hutchinson (Base)	2539	+408
Herington (Chase)	2706	+241
Fort Riley (Chase)	2888	+59
Wreford (Chase)	3020	-73
Council Grove	3066	-119
Neva	3257	-310
Wabaunsee	3450	-503
Topeka	3730	-783
Heebner	4121	-1174
Toronto	4140	-1193
Lansing A	4220	-1273
Lansing B	4264	-1317
Lansing C	4296	-1349
Lansing D	4344	-1397
Lansing E	4396	-1449
Lansing F	4454	-1507
Lansing G	4474	-1527
Lansing H	4544	-1597
Lansing J	4556	-1609
Kansas City A	4616	-1669
Kansas City B	4714	-1769
Marmaton	4760	-1813
Pawnee	4862	-1915
Ft. Scott	4900	-1953

## Cont'd

<u>Formation Tops</u>	<u>Depth</u>	<u>Subsea</u>
Cherokee	4914	-1967
Atoka Shale	5118	-2171
Morrow	5160	-2213
Morrow Sand	5225	-2278
Mississippian	5263	-2316
Miss Chester Sand	5378	-2431
St. Genevieve Sand	5386	-2439
St. Louis	5701	-2754

## St. Louis

The top of the St. Louis was encountered at 5701' (-2754). Lost returns occurred at 5724' (total depth) after a significant drilling break was reported. Full returns were never re-established. The large lost circulation combined with the drill-off indicates a major porosity/permeable zone which merits testing.

## Kansas City A

The top of the Kansas City A was encountered at 4616' (-1669). The samples were described as a white to tan limestone. Cryptocrystalline to microcrystalline, argillaceous, silty in parts, medium firm to firm, occasionally soft. The samples had a dull white-green mineral fluorescence but did not exhibit any shows or cut. The Kansas City A recorded a 146 unit increase on the continuous hotwire (background gas recording 15-20 units) with the gas chromatograph recording both C1 and C2 within the same interval. The Kansas City A porosity intervals drilled at a rate of ½ min/ft versus tight limestone within the Kansas City A that drilled 3 to 5 min/ft.

The Kansas City A log calculations for the porosity intervals of 4615'-4632' and 4684'-4688' recorded an average Density/Neutron log crossplot porosity of 23% and 21%, respectively, with an average Wylie Sonic log porosity value of 15% (see attached Log Analysis Sheet). Be advised that the Sonic log measures only rock matrix (fastest travel time) through the formation, therefore, carbonates with vugular, irregular and fracture porosities will record only lower primary porosity values. The percentage of vugular, irregular or fracture secondary porosity can be calculated by subtracting Sonic log porosity from Density/Neutron crossplot porosity. The high values recorded on both the Density/Neutron log and Sonic log indicates high primary and secondary porosity for the Kansas City A. In addition, these high porosity values recorded indicates permeability exists, otherwise, the Sonic log values would have recorded a much lower matrix porosity log value. Summary log calculations as follows (see attached log analysis):

4615'-4616'	1 porosity foot	22% porosity	15% Øsl	22% Sw
4616'-4618'	2 porosity feet	22% porosity	15% Øsl	21% Sw
4618'-4620'	2 porosity feet	25% porosity	15% Øsl	29% Sw
4620'-4622'	2 porosity feet	23% porosity	14% Øsl	30% Sw
4622'-4624'	2 porosity feet	24% porosity	15% Øsl	25% Sw
4624'-4626'	2 porosity feet	24% porosity	15% Øsl	24% Sw
4626'-4628'	2 porosity feet	24% porosity	15% Øsl	26% Sw
4628'-4630'	2 porosity feet	22% porosity	14% Øsl	34% Sw
4630'-4632'	<u>2 porosity feet</u>	<u>20% porosity</u>	<u>13% Øsl</u>	<u>33% Sw</u>
	17 porosity feet	23% Avg Øcp	15% Avg Øsl	27% Avg Sw

4684'-4686'	2 porosity feet	23% porosity	15% Øsl	33% Sw
4686'-4688'	<u>2 porosity feet</u>	<u>22.5% porosity</u>	<u>15% Øsl</u>	<u>31% Sw</u>
	4 porosity feet	23% Avg Øcp	15% Avg Øsl	32% Avg Sw

Evaluation of Open Hole log calculations and gas detector shows indicates the Kansas City A merits testing.

### **Lansing E**

The top of the Lansing E was encountered at 4396' (-1449). It was described as a white-cream, occasional light gray-brown limestone. Cryptocrystalline-microcrystalline, argillaceous, hard-brittle, occasionally soft-medium firm; sandy very-fine grained, with dull white-green mineral fluorescence; no shows or cut. The porosity interval drilled at a rate of ½ - ¾ min/ft versus tight Lansing E limestone that drilled at a rate of 2-1/2 to 3 min/ft. There were no shows recorded on the gas detector. Open Hole log calculations indicate a possible fluid contact at 4410'. Log values from 4396'-4410' calculate an average Sw of 41% with log values from 4410'-4432' calculating an average Sw of 78%. Summary log calculations as follows (see attached log analysis):

4396'-4398'	2 porosity feet	21% porosity	14% Øsl	36% Sw
4398'-4400'	2 porosity feet	26% porosity	14% Øsl	26% Sw
4400'-4402'	2 porosity feet	18% porosity	12% Øsl	52% Sw
4402'-4404'	2 porosity feet	21% porosity	14% Øsl	45% Sw
4404'-4406'	2 porosity feet	23% porosity	15% Øsl	52% Sw
4406'-4408'	2 porosity feet	22% porosity	15% Øsl	43% Sw
4408'-4410'	<u>2 porosity feet</u>	<u>24% porosity</u>	<u>15% Øsl</u>	<u>29% Sw</u>
4410'-4412'	2 porosity feet	24% porosity	18% Øsl	56% Sw
4412'-4414'	2 porosity feet	21% porosity	18% Øsl	60% Sw
4414'-4416'	2 porosity feet	18% porosity	15% Øsl	100% Sw
4416'-4418'	2 porosity feet	17% porosity	13% Øsl	96% Sw
4418'-4420'	2 porosity feet	14% porosity	12% Øsl	90% Sw
4420'-4422'	2 porosity feet	12% porosity	9% Øsl	68% Sw
4422'-4424'	2 porosity feet	14% porosity	10% Øsl	71% Sw
4430'-4432'	2 porosity feet	13% porosity	10% Øsl	82% Sw

Evaluation of Open Hole log calculations indicates the upper portion of the Lansing E merits testing.

### **Lansing A**

The top of the Lansing A was encountered at 4220' (-1273). It was described as a white to light gray limestone. Cryptocrystalline to microcrystalline, hard to brittle; some white sandstone stringers, very-fine to fine grained, rounded, well sorted, calcareous cement, friable. The limestone samples exhibited dull white-green mineral fluorescence with no shows or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

4219'-4221'	2 porosity feet	13% porosity	10% Øsl	97% Sw
4221'-4223'	2 porosity feet	12% porosity	9% Øsl	96% Sw
4236'-4238'	2 porosity feet	18% porosity	15% Øsl	91% Sw
4238'-4240'	2 porosity feet	16% porosity	15% Øsl	88% Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Lansing A is wet and does not merit testing.

### **Lansing C**

The top of the Lansing C was encountered at 4296' (-1349). It was described as a white-cream, occasional light gray-brown limestone. Cryptocrystalline-microcrystalline, argillaceous, hard to brittle, occasional soft-medium firm; sandy very-fine grained, with dull white-green mineral fluorescence; no shows or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

4298'-4300'	2 porosity feet	10% porosity	9% Øsl	100% Sw
4300'-4302'	2 porosity feet	10% porosity	9% Øsl	89% Sw
4302'-4304'	2 porosity feet	12% porosity	10% Øsl	79% Sw
4304'-4306'	2 porosity feet	14% porosity	11% Øsl	82% Sw
4306'-4308'	2 porosity feet	15.5% porosity	12% Øsl	87% Sw
4308'-4310'	<u>2 porosity feet</u>	<u>15% porosity</u>	<u>12% Øsl</u>	<u>90% Sw</u>
	12 porosity feet	13% Avg Øcp	10.5% Avg Øsl	88% Avg Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Lansing C is wet and does not merit testing.

### **Lansing D**

The top of the Lansing D was encountered at 4344' (-1397). It was described as a white-cream, occasional light gray-light gray brown limestone. Cryptocrystalline-microcrystalline, argillaceous, hard to brittle, occasional soft-medium firm; sandy very-fine grained, with dull white-green mineral fluorescence; no shows or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

4356'-4358'	2 porosity feet	19% porosity	16% Øsl	86% Sw
4358'-4360'	2 porosity feet	19% porosity	16% Øsl	96% Sw
4360'-4362'	2 porosity feet	21% porosity	17% Øsl	100% Sw
4362'-4364'	2 porosity feet	21% porosity	16% Øsl	100% Sw
4364'-4366'	2 porosity feet	20% porosity	15% Øsl	85% Sw
4366'-4368'	2 porosity feet	18% porosity	15% Øsl	91% Sw
4368'-4370'	2 porosity feet	16% porosity	13% Øsl	93% Sw
4370'-4372'	2 porosity feet	16% porosity	14% Øsl	100% Sw
4372'-4374'	2 porosity feet	13% porosity	9% Øsl	100% Sw
4374'-4376'	2 porosity feet	12% porosity	11% Øsl	100% Sw
4376'-4378'	2 porosity feet	10% porosity	9% Øsl	100% Sw
4378'-4380'	2 porosity feet	13% porosity	12% Øsl	100% Sw
4380'-4382'	2 porosity feet	14% porosity	10% Øsl	100% Sw
4382'-4384'	<u>2 porosity feet</u>	<u>16% porosity</u>	<u>19% Øsl</u>	<u>100% Sw</u>
	28 porosity feet	16% Avg Øcp	13% Avg Øsl	97% Avg Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Lansing D is wet and does not merit testing.

### **Lansing J**

The top of the Lansing J was encountered at 4556' (-1609). It was described as a white-cream tan limestone. Cryptocrystalline-microcrystalline, argillaceous, medium firm to firm, hard in parts, occasional soft; dull white-green mineral fluorescence; no shows or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

4556'-4558'	2 porosity feet	24% porosity	17% Øsl	59% Sw
4558'-4560'	<u>2 porosity feet</u>	<u>23.5% porosity</u>	<u>16% Øsl</u>	<u>60% Sw</u>
	4 porosity feet	24% Avg Øcp	16.5% Avg Øsl	60% Avg Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Lansing J is wet and does not merit testing.

### **Marmaton**

The top of the Marmaton was encountered at 4760' (-1813). It was described as a light tan, gray-dark gray, very dark brown limestone. Cryptocrystalline-microcrystalline, firm to hard, brittle; with sandy limestone, white, very fine grained; dull white-green mineral fluorescence; no shows or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

4766'-4768'	2 porosity feet	11% porosity	10% Øsl	50% Sw
4768'-4770'	2 porosity feet	12% porosity	12% Øsl	63% Sw
4770'-4772'	2 porosity feet	12.5% porosity	12.5% Øsl	65% Sw
4772'-4774'	2 porosity feet	9% porosity	9% Øsl	67% Sw
4774'-4776'	2 porosity feet	11% porosity	11% Øsl	61% Sw
4776'-4778'	<u>2 porosity feet</u>	<u>13% porosity</u>	<u>11% Øsl</u>	<u>51% Sw</u>
	12 porosity feet	11.5% Avg Øcp	11.5% Avg Øsl	60% Avg Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Marmaton is wet and does not merit testing.

### **Morrow Sand**

The top of the Morrow Sand was encountered at 5225' (-2278). No sandstone samples were described through the interval, only limestone; no shows or cut. Open Hole log character including Gamma Ray, Photoelectric and Density/Neutron confirm the presence of the Morrow Sand even without sample confirmation. Summary log calculations as follows (see attached log analysis):

5226'-5228'	2 porosity feet	14% porosity	20% Øsl	70% Sw
5228'-5230'	2 porosity feet	16% porosity	18% Øsl	56% Sw
5230'-5232'	2 porosity feet	15% porosity	19% Øsl	73% Sw
5232'-5234'	2 porosity feet	14% porosity	19% Øsl	74% Sw
5234'-5236'	2 porosity feet	17% porosity	20% Øsl	75% Sw
5236'-5238'	2 porosity feet	16% porosity	19% Øsl	69% Sw
5238'-5240'	<u>2 porosity feet</u>	<u>16% porosity</u>	<u>17% Øsl</u>	<u>62% Sw</u>
	14 porosity feet	15.5% Avg Øcp	19% Avg Øsl	68% Avg Sw

Evaluation of Open Hole log calculations indicates the Morrow Sand is wet and does not merit testing.

### **Mississippi Chester Sand**

The top of the Mississippi Chester Sand was encountered at 5378' (-2431). It was described as a white sandstone, rounded, very-fine grained, calcareous cement; no fluorescence or cut. The zone did not exhibit any gas detector shows. Summary log calculations as follows (see attached log analysis):

5378'-5380'	2 porosity feet	20% porosity	22% Øsl	71% Sw
5380'-5382'	2 porosity feet	22% porosity	24% Øsl	83% Sw
5382'-5384'	<u>2 porosity feet</u>	<u>21% porosity</u>	<u>22% Øsl</u>	<u>67% Sw</u>
	6 porosity feet	21% Avg Øcp	23% Avg Øsl	74% Avg Sw

Evaluation of Open Hole log calculations, samples and hotwire/chromatograph response indicates the Marmaton is wet and does not merit testing.

### **Summary**

Evaluation was made of all potential zones penetrated in the SVT #1-9. Open Hole log calculations, drillrate penetration and hotwire/chromatograph shows indicate the Kansas City A and upper portion of the Lansing E merits testing. In addition, the St. Louis formation's loss of circulation combined with the drill-off indicates a zone which merits testing.

Gregg Alletag  
Certified Petroleum Geologist #5904  
Certified Earth Scientist #3484  
Licensed Professional Geoscientist #349