Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OF LIVATOR. LICETISE#				API No. 15-	·				
Name:				Spot Descr	iption:				
Address 1:					Sec	Twp	S. R		
Address 2:								S Line of Section	
City:	State:	Zip: +						W Line of Section	
Contact Person:				Datum:	on: Lat:	(XXXX) , LONG.		(e.gxxx.xxxxx)	
Phone:( )								GL KB	
Contact Person Email:					e:				
Field Contact Person:				Well Type: (check one)  Oil  Gas  OG  WSW  Other:					
Field Contact Person Phone: (_	)				ermit #:		IR Permit #	:	
	·			_	orage Permit #:		-In·		
				Opua Bato.		Bato Grida			
	Conductor	Surface	Pro	oduction	Intermediate	Liner	-	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casina Causana(a).	4	anaka of an					Dete		
Do you have a valid Oil & Gas I Depth and Type:	Lease? Yes College at	No Tools in Hole at	Ca w / _ Inch Perfo Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s):  Collar:(depth)  et  on Information  Feet or Open Hole	w / Interval	sack of cement sack o	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas L Depth and Type:	Lease? Yes College at	No Tools in Hole at	Ca w / _ Inch Perfo Perfo	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s):  Collar:(depth)  et  on Information  Feet or Open Hole	w / Interval Interval	sack of cement sack o	
Do you have a valid Oil & Gas I Depth and Type:	Lease? Yes College at	No Tools in Hole at	Perfo Perfo Perfo Perfo ed Ele	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Yes No Dept s of cement Port Fe od: Completic to F to F	ch of casing leak(s):  Collar:	w / Interval Interval	to Feet	
Do you have a valid Oil & Gas I Depth and Type:	Lease? Yes College at	No Tools in Hole at	Perfo Perfo Perfo Perfo ed Ele	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronicall	Yes No Dept s of cement Port Fe od: Completic to F to F	ch of casing leak(s):  Collar:	w / Interval Interval	to Feet	

Name had been not the but and been made one one	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

September 16, 2021

Tisha Love Castelli Exploration, Inc. 6908 NW 112TH OKLAHOMA CITY, OK 73162-2976

Re: Temporary Abandonment API 15-047-21410-00-00 WILSON 1 NW/4 Sec.11-25S-16W Edwards County, Kansas

## Dear Tisha Love:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/16/2022.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/16/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"