

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Victory Minerals LLC
Well Name	BERRY 7
Doc ID	1591087

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2996	3008	Mississippi	



PO Box 542
 Winfield, KS 67156
 620-222-1235

Invoice/Bill of Lading

EMERGENCY 24 HOUR RESPONSE
 1-800-535-5053

Date	Invoice#
8/31/2021	34222

Bill To
Victory Minerals PO Box 414830 Kansas City, MO 64141

Lease/Well Name: **Berry #7**

Terms	Due Date	P.O. #	Origin	Ship Date	Truck #	Driver	County
Net 30	9/30/2021		Winfield, KS	8/24/2021	511	Ryan	Cowley

No. of Packages	HM	Item Code	Description	Quantity (Gallons)	Unit Price	Amount
		WireLine	Wireline Service		325.00	325.00T
		WireMiles	Wire Line Mileage	20	3.00	60.00T
			Tag at 300'			

100% UNPAID ON CDT

PAID

Account: _____
 Check No.: _____
 Date: _____
 \$ 410.03

Thank you for your business!		Customer Representative	Date	Subtotal	\$385.00
LIMITATION OF LIABILITY Seller shall not be liable for, and buyer assumes responsibility for all personal injuries and property damages resulting from the handling, possession or use of the goods after delivery to buyer. In no event shall seller's liability exceed the purchase price of the products or services that are the subject of any claims made by buyer. In no event shall buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold seller harmless from all claims, losses or damages attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to buyer hereunder.				Sales Tax (6.5%)	\$25.03
				Total	\$410.03

1 1/2% Interest per month charged on all past due accounts

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34470
Name: Victory Minerals LLC
Address 1: P O Box 414931
Address 2: _____
City: Kansas City State: MO Zip: 64141 + _____
Contact Person: Carmon Decker
Phone: (816) 223-3712
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Mississippi Depth to Top: 2982 Bottom: 2992 T.D. 3030
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 035-22965 · 00 · 00
Spot Description: NE-NE-NW
NE NE NW Sec. 32 Twp. 33 S. R. 6 East West
4,950 Feet from North / South Line of Section
2,970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Berry Well #: 8
Date Well Completed: 3-15-1982
The plugging proposal was approved on: 1-13-2012 (Date)
by: Jeff Klock (KCC District Agent's Name)
Plugging Commenced: 1-17-2012
Plugging Completed: 1-18-2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		surface	8.625	203	0
Mississippi	oil and water	long string	4.5	3030	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Cornish Wireline Services perforated two holes in the casing at 290' on 1-17-2012 and then set a CIBP at 297' also on 1-17-2012. Gressell Oil Field Services ran 1" spool pipe to 297' and we started pumping in cement. We filled the casing and circulated cement to surface and also circulated cement to surface in the annuals of the surface casing and long string. Gressell Oilfield Services work ticket #38863 using 115 sacks of cement.

Plugging Contractor License #: 34470 99998 Name: Victory Minerals LLC
Address 1: P O Box 414931 Address 2: _____
City: Kansas City State: MO Zip: 64141 + _____
Phone: (816) 223-3712
Name of Party Responsible for Plugging Fees: Victory Minerals LLC

State of Kansas County, Cowley, ss.
Carmon Decker Bonanno Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Carmon Decker Bonanno

RECEIVED

JAN 23 2012

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-035-22965-00-00
Spot: NENENW Sec/Twnshp/Rge: 32-33S-6E
4973 feet from S Section Line, 3007 feet from E Section Line
Lease Name: BERRY Well #: OUR #8
County: COWLEY Total Vertical Depth: 3030 feet

Operator License No.: 34470
Op Name: VICTORY MINERALS LLC
Address: PO BOX 414931
KANSAS CITY, MO 64141

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	203		90 SXS CMT
PROD	4.5	3030		100 SXS CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/17/2012 8:00 AM
Plug Co. License No.: 3004 Plug Co. Name: GRESSEL OILFIELD SERVICE, LLC
Proposal Rcvd. from: CARMON DECKER Company: VICTORY MINERALS LLC Phone: (816) 223-3712

Proposed Plugging Method: AS PER KCC DISTRICT #2 RULES & REGS

Plugging Proposal Received By: DUANE KRUEGER WitnessType: PARTIAL
Date/Time Plugging Completed: 01/18/2012 5:00 PM KCC Agent: DUANE KRUEGER

Actual Plugging Report:
JUNK IN HOLE, RIH ON WIRELINE SET CIBP @ 297'. RIH ON WIRELINE PERFORATED SQUEEZE HOLES @ 290'-291'. RIH WITH TBG @ 295', GRESSEL OILFIELD SERVICES ESTABLISHED CIRCULATION, MIXED & PUMPED 115 SXS 60/40 POZMIX 4% GEL TO SURFACE. CEMENT CIRCULATED INSIDE & ON BACKSIDE OF 4-1/2" CASING. PLUG DOWN 1:30 PM 1-18-2012. GRESSEL OILFIELD CEMENT TICKET #38863.

Perfs:

Top	Bot	Thru	Comments
2982	2992	CSG	

RECEIVED
FEB 03 2012
KCC WICHITA

Remarks: COMPLIANCE / 10 YR RULE
Plugged through: TBG

District: 02 Signed Duane Krueger
(TECHNICIAN)

2/03/12

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34470
Name: Victory Minerals LLC
Address 1: P O Box 414931
Address 2: _____
City: Kansas City State: MO Zip: 64141 + _____
Contact Person: Carmon Decker
Phone: (816) 223-3712
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 2940 Bottom: 3100 T.D. 3100
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 035-22895 • 00 • 00
Spot Description: SE-NW-SW
SE NW SW Sec. 32 Twp. 33 S. R. 6 East West
1,730 Feet from North / South Line of Section
1,085 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Berry Well #: 9
Date Well Completed: September 11, 1981
The plugging proposal was approved on: 1-16-2012 (Date)
by: Jeff Klock (KCC District Agent's Name)
Plugging Commenced: 2-27-2012
Plugging Completed: 2-27-2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	200	0
Mississippi 2940-3100	oil and water	Long string	4.5	3100	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Cornish Wireline Services shot two holes at 350'. Sam's Well Service ran in 2 & 3/8" tubing with jagged edge cut collar on bottom of tubing and hit steel at 319' on February 24. Called Duane Krueger to inform him of well status and set a time to plug Monday February 27th. Copeland tried to circulate and drill through bridge, went outside of casing, parted casing. Received KCC permission to plug at 314'. Copeland Acid and Cement pumped in and circulated cement to surface in 4.5" and also to surface in surface casing. Pulled 2", filled casing with cement, surface remained full. Filled 4.5 to surface again on 2-28-12. Cut off surface and casing and filled hole around well head. Copeland Acid and Cement ticket # 38016, used 180 sacks of 60/40/4.

Plugging Contractor License #: 34470 99998 Name: Victory Minerals LLC
Address 1: P O Box 414931 Address 2: _____
City: Kansas City State: MO Zip: 64141 + _____
Phone: (816) 223-3712
Name of Party Responsible for Plugging Fees: Victory Minerals LLC
State of Kansas County, Cowley, ss.

Carmon Decker Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 05 2012

KCC WICHITA

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-035-22895-00-00
Spot: NESWNESW Sec/Twnshp/Rge: 32-33S-6E
1965 feet from S Section Line, 3556 feet from E Section Line
Lease Name: BERRY Well #: 9
County: COWLEY Total Vertical Depth: 3100 feet

Operator License No.: 34470
Op Name: VICTORY MINERALS LLC
Address: PO BOX 414931
KANSAS CITY, MO 64141

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	200		100 SX
PROD	4.5	3100		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/18/2012 8:00 AM
Plug Co. License No.: 3004 Plug Co. Name: GRESSEL OILFIELD SERVICE, LLC
Proposal Rcvd. from: CARMON DECKER Company: VICTORY MINERALS LLC Phone: (816) 223-3712

Proposed
Plugging
Method:

AS PER KCC RULES & REGS

Plugging Proposal Received By: DUANE KRUEGER Witness Type: PARTIAL
Date/Time Plugging Completed: 02/27/2012 12:00 PM KCC Agent: DUANE KRUEGER

Actual Plugging Report:

Perfs:

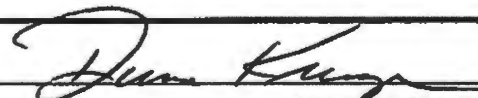
RIH ON WIRELINE SHOT SQUEEZE HOLES @ 350'-351'. 2-27-2012, RIH W/TBG @ 319', SETTING DOWN SOLID ON SOMETHING, CASING PARTED @ 320', OUTSIDE CASING. CIRCULATED HOLE CLEAN @ 319'. RIH WITH TBG @ 314', GRESSEL OILFIELD SERVICES ESTABLISHED CIRCULATION, MIXED & PUMPED 180 SXS 60/40 POZMIX 4% GEL TO SURFACE. CEMENT CIRCULATED INSIDE & ON BACKSIDE OF 4-1/2" CASING. PLUG DOWN 12:00 PM 2-27-2012. GRESSEL OILFIELD CEMENT TICKET #38016. 2-28-2012, TAGGED CEMENT @ 75', TOPPED WELL BACK TO SURFACE W/12 SXS CLASS A COMMON, P & A COMPLETE.

Remarks: COMPLIANCE /10 YR RULE

Plugged through: TBG

District: 02

Signed


(TECHNICIAN)

5/14/12
RECEIVED Form CP-2/3
APR 27 2012
KCC WICHITA

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34470
Name: Victory Minerals LLC
Address 1: P O Box 414931
Address 2: _____
City: Kansas City State: MO Zip: 64141 + _____
Contact Person: Carmon Decker
Phone: (816) 223-3712
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Mississippi Depth to Top: 2980 Bottom: 3090 T.D. 3100
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 035-22896 • 00 • 00
Spot Description: SE-SW-NW-SW
SE SW NW SW Sec. 32 Twp. 33 S. R. 6 East West
1,650 Feet from North / South Line of Section
4,620 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Berry Well #: 11
Date Well Completed: 9-16-1981
The plugging proposal was approved on: 1-13-2012 (Date)
by: Jeff Klock (KCC District Agent's Name)
Plugging Commenced: 1-17-2012
Plugging Completed: 1-18-2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		surface	8.625	200	0
Mississippi	oil and water	long string	4.5	3090	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Cornish Wireline Services perforated two holes in the casing at 350' on 1-17-2012 and then set a CIBP at 360' also on 1-17-2012. Gressell Oil Field Services ran 1" spool pipe to 360' and we started pumping in cement. We filled the casing and circulated cement to surface and also circulated cement to surface in the annuals of the surface casing and long string. Gressell Oilfield Services work ticket #38861 using 125 sacks of cement.

Plugging Contractor License #: 34470 99998 Name: Victory Minerals LLC
Address 1: P O Box 414931 Address 2: _____
City: Kansas City State: MO Zip: 64141 + _____
Phone: (816) 223-3712
Name of Party Responsible for Plugging Fees: Victory Minerals LLC
State of Kansas County: Cowley , ss.
Carmon Decker Bonanno Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Carmon Decker Bonanno

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-035-22896-00-00
Spot: NWNWSWSW Sec/Twnshp/Rge: 32-33S-6E
1255 feet from S Section Line, 4979 feet from E Section Line
Lease Name: BERRY Well #: 11
County: COWLEY Total Vertical Depth: 3100 feet

Operator License No.: 34470
Op Name: VICTORY MINERALS LLC
Address: PO BOX 414931
KANSAS CITY, MO 64141

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	200		100 SX
PROD	4.5	3090		100 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/17/2012 8:00 AM
Plug Co. License No.: 3004 Plug Co. Name: GRESSEL OILFIELD SERVICE, LLC
Proposal Rcvd. from: CARMON DECKER Company: VICTORY MINERALS LLC Phone: (816) 223-3712

Proposed Plugging Method: AS PER KCC DISTRICT #2 RULES & REGS

Plugging Proposal Received By: DUANE KRUEGER Witness Type: PARTIAL
Date/Time Plugging Completed: 01/18/2012 5:00 PM KCC Agent: DUANE KRUEGER

Actual Plugging Report:

Perfs:

JUNK IN HOLE, RIH ON WIRELINE SET CIBP @ 360'. RIH ON WIRELINE PERFORATED SQUEEZE HOLES @ 350'-351'. RIH WITH TBG @ 355', GRESSELL OILFIELD SERVICES ESTABLISHED CIRCULATION, MIXED & PUMPED 125 SXS @ 60/40 POZMIX 4% GEL TO SURFACE. CEMENT CIRCULATED INSIDE & ON BACKSIDE OF 4-1/2" CASING. PLUG DOWN 11:30 AM 1-18-2012. GRESSELL OILFIELD CEMENT TICKET #38861.

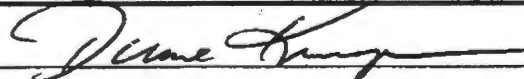
Remarks: COMPLIANCE / 10 YR RULE

Plugged through: TBG

RECEIVED
FEB 03 2012
KCC WICHITA

District: 02

Signed


(TECHNICIAN)

✓ 2/03/12

✓ SK

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 17, 2021

Carmon Decker Bonanno
Victory Minerals LLC
P O Box 414830
Kansas City, MO 64141-4830

Re: Plugging Application
API 15-035-22964-00-00
BERRY 7
NW/4 Sec.32-33S-06E
Cowley County, Kansas

Dear Carmon Decker Bonanno:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 16, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 16, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2