

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

Setup Hardware

2 Sensors connected

Pick Well

Source 9-41-3-11H

Gun

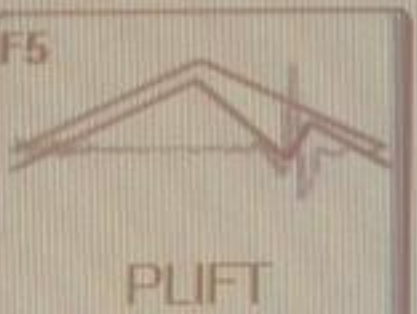
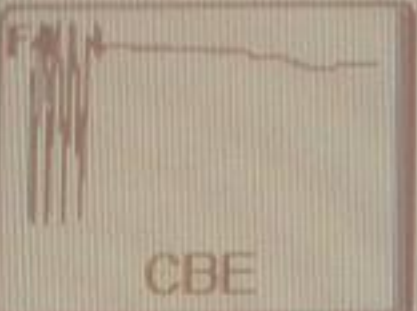
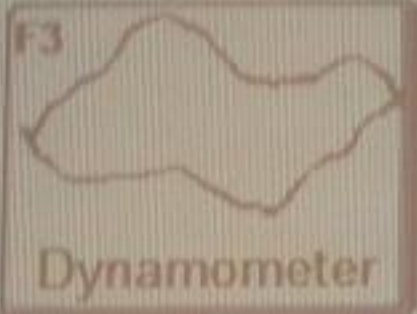


No Production Data

L:09/09/21 11:32:58AM

Zoom

Edit



F11 History...

F12 Utilities

F1 Help

WG 2758

PT 12271

F10 Start new test

09/09/2021 11:32:58AM

LL History

Test Info

Comments:

Report

Distance To Liquid

902 ft MD

Fluid Above Tubing 3298 ft TVD

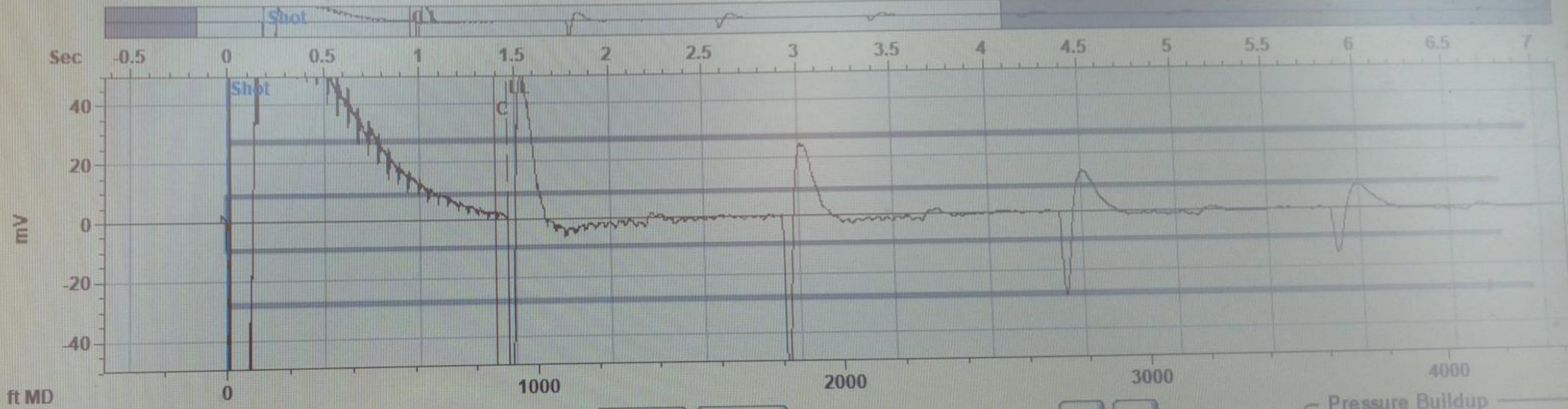
Equivalent Gas Free Above Tubing 3298 ft TVD

RTTT (sec) 1.456

#JTS 27.60

AV 1240 ft/s

Jts/sec 18.95



LL: < >

Kick: <-Prev Next->

Scale: + -

- Method 1 - Collar Count
- Method 2 - Downhole Markers
- Method 3 - Acoustic Velocity

Annotations...

Plot Controls...

Fine Tune...

Details...

Pressure Buildup

10.3 psi (g)  
-0.25 psi/min

Type here to search



Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 17, 2021

Nathania Naftaly  
Banner Oil & Gas LLC  
10011 S PENNSYLVANIA AVE  
OKLAHOMA CITY, OK 73159-6905

Re: Temporary Abandonment  
API 15-191-22664-01-00  
SOURCE 9-41-3-11H  
NE/4 Sec.09-34S-01E  
Sumner County, Kansas

Dear Nathania Naftaly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"