Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INCOMMATION OF

_____ Size: ____

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

se#				API No. 15-					
se#				API No. 15- Spot Description:					
					S	ec	Twp S. R feet from N /	E	E W
	State:	Zip: +		feet from DE / W Line of Section					
		p		GPS Location	on: Lat: NAD27	e.g. xx.xxxxx)	, Long:	(e.gxxx.xxxxx)	
			_				5084 on:	□GL	. Пкв
ail:				•			Well #	_	
				Well Type: (d	check one)	Oil Gas	og wsw o	Other:	
ı Phoi	ne:()_						_ ENHR Permit	#:	
	,				rage Permit #: .		 Date Shut-In:		
				Opua Bate.			Date Office III.	I	
	Conductor	Surface	Pro	duction	Intermedi	ate	Liner	Tubing	
		_!							
om S	urface:								
(to	to w , w ,	/ sacks of	cement,	(top) to	(bottom) W /	·	sacks of cement. Dat	·e:	
Oil &	Gas Lease? Yes	No							
Junk	in Hole at[Tools in Hole at	Cas	ing Leaks:	Yes No	Depth of ca	sing leak(s):		
AL	T. I ALT. II Depth	of: DV Tool:	ш— w /	sacks	of cement	Port Collar:	w/	sack of	f cemen
	Size:		•				(depth)		
	Plug Ba	.ck Depth:	F	lug Back Metho	od:				
	Formation	Top Formation Base			Com	pletion Infor	mation		
		to Fe	eet Perfor	ation Interval _	to	Feet or	Open Hole Interval_	to	Feet
	At:								Feet

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by: TA Approved: Yes D	enied Date:	Comments:			

Mail to the Appropriate KCC Conservation Office:

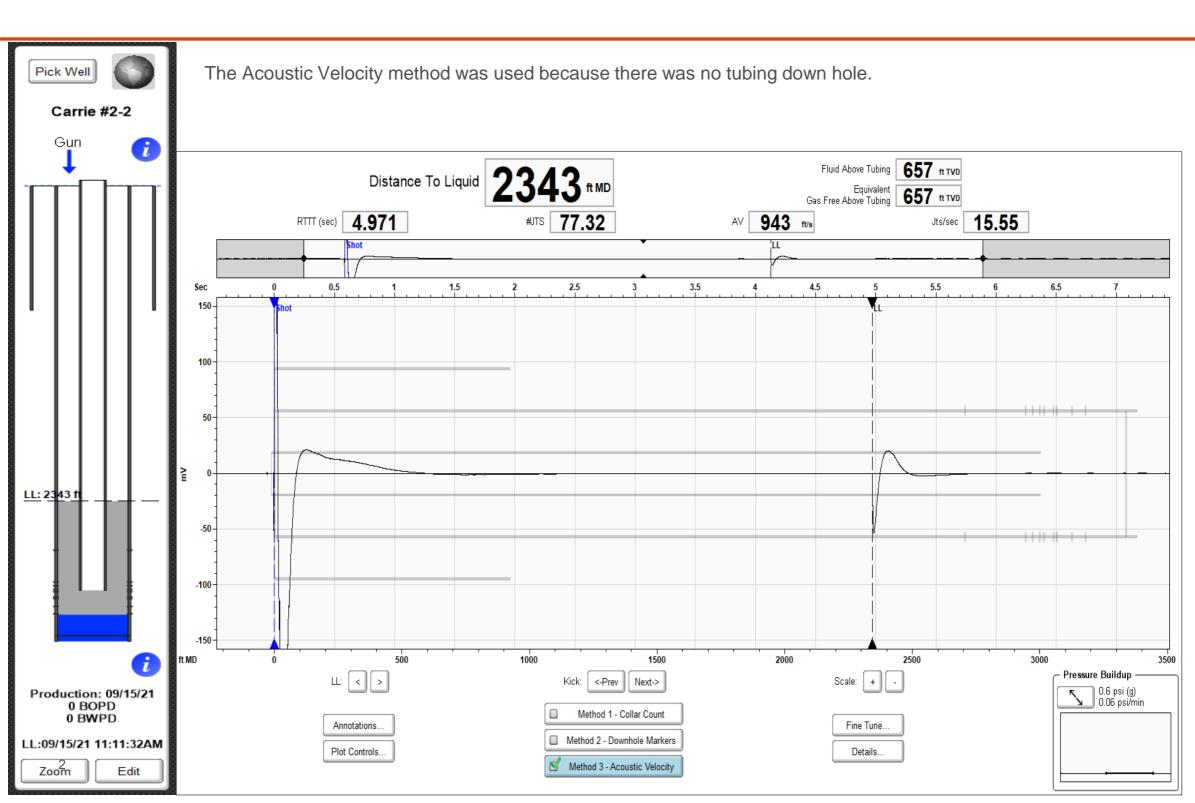
Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Carrie #2-2

Fluid Shot Results

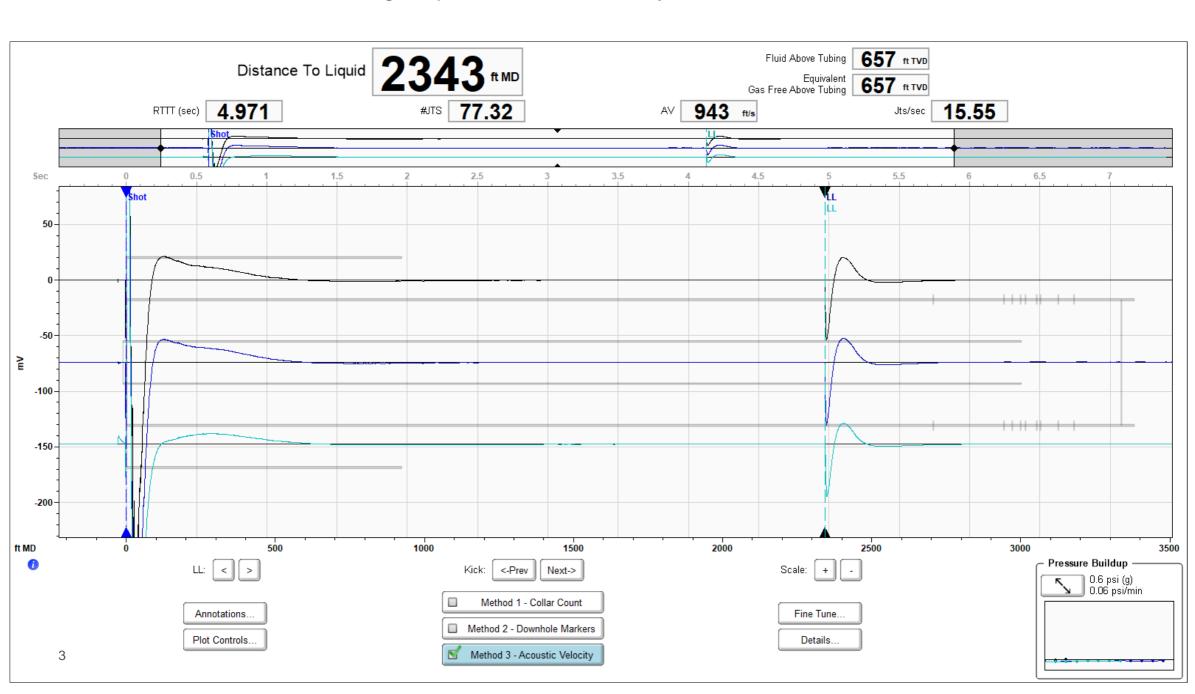




Fluid Shot Results



✓ We performed a total of three fluid shots on the Carrie #2-2. Multiple shots are taken to ensure accuracy and in order to be able to find an average depth. Below is an overlay of all three shots.



Carrie #2-2

(((ECHOMETER)))

Carrie #2-2 09/15/2021 11:11:32AM

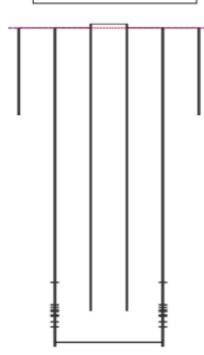


Static Shot

09/15/2021 11:11:32AM

CHAMPIONX

Producing Shot Manual Input

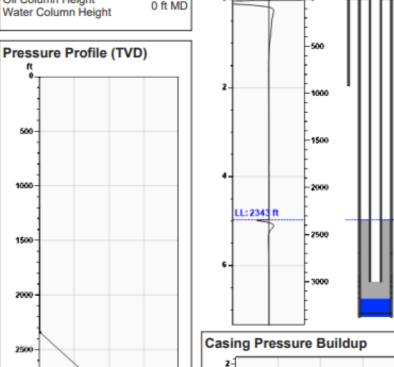


Manually Entered Production

Liquid Level 0 ft Percent Liquid 100.00%

Static Bottomhole Pressure 290.5 psi (g) @ 3181 ft TVD

Static Liquid Level Oil Column Height Water Column Height 2343 ft MD 838 ft MD 0 ft MD



Well Test

3000-

Oil 0 BBL/D Water 0 BBL/D

osi (a)

Comments and Recommendations

Casing Pressure 0.6 psi (g) Buildup 0.0 psi (g) Buildup Time 10 sec Gas Gravity 1.2000 Air = 1

Delta Time, Minutes

0.15

Casing Pressure

0.05

0.5 -

Pressure 0.6 psi (g)

Annular Gas Flow

Gas Flow 1.4 Mscf/D







Thank You



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

September 17, 2021

Shannon Sheffield IA Operating, Inc. 785 W. COVELL ROAD, SUITE 200 EDMOND, OK 73003-2389

Re: Temporary Abandonment API 15-051-25251-00-00 CARRIE UNIT 2-2 NW/4 Sec.02-12S-16W Ellis County, Kansas

Dear Shannon Sheffield:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"