July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-				
Name:					Spot Description:				
Address 1:					Sec Twp S. R EW				
Address 2:								/ S Line of Section	
City: State: Zip: +								/ W Line of Section	
Contact Person:					GPS Location: Lat:, Long:				
Phone:()					Datum: NAD27 NAD83 WGS84 County:				
(Lease Name: Well #:				
Contact Person Email:					Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person:					SWD Permit #: ENHR Permit #:				
Field Contact Person Phone: ()					Gas Storage Permit #:				
					Spud Date:		Date Shut-In:		
	Condu	ctor	Surface	Pro	duction	Intermediate	Liner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	ırface.		How De	termined?			D	ate:	
Casing Fluid Level from Surface: How Determined? [Casing Squeeze(s): to									
		•			(тор)	(DOTTOM)			
Do you have a valid Oil & G									
Depth and Type:	in Hole at	depth)	ools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT	T. I ALT. II	Depth of:	DV Tool:(depth)	w/_	sack	s of cement Port Col	lar:w / .	sack of cement	
Packer Type:							(depth)		
al Depth: Plug Back Depth: F					Plug Back Method:				
Geological Date:									
Formation Name		Formation Top	Formation Base			Completion Ir	nformation		
cormation Name Formation Top Formation Base Completion Information At: to Feet Perforation Interval to Feet or Open Hole Interval to to to to to to to to								I to Feet	
						ration Interval toFeet or Open Hole Interval toFeet			
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			Submitt	ed Ele	ctronicall	У			
Do NOT Write in This	Date	Tested:	P	oculte:		Date Plugged:	Date Repaired: Date	e Put Back in Service:	
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY					Date i lugged. Date Repaired. Date i di Dack in Gervice.				
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Review Completed by: TA Approved: Yes	Denied	Date:		Comin	nents:				
					-				
	,		Mail to the App	ropriate l	KCC Conserv	ration Office:	-		
Depart Spiles Seaso Spiles Spile Spile Spiles Spiles Spiles	KCC District Office #1 - 210 E. Frontview, Suit				e A, Dodge City, KS 67801			Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226						Phone 316.337.7400		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

September 20, 2021

Reuben Burton KLMKH Inc 2407 Plantation Center drive Suite 100 Matthews, NC 28105-1812

Re: Temporary Abandonment API 15-087-20324-00-00 BOWER 6-A NE/4 Sec.05-10S-20E Jefferson County, Kansas

Dear Reuben Burton:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Current fluid level and method used is required

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/20/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Levi Short ECRS KCC DISTRICT 3