KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15- | | | | | |
|------------------------------------|------------------------------|-------------|-----------|------------------------|--|-----------------|-------------|--------------------|--------|-----------|
| Name: | | | | | Spot Description: | | | | | |
| Address 1: | | | | | | Se | ec | _ Twp S. R | | E 🗌 W |
| Address 2: | | | | | | | | feet from N / | = | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | | GPS Location: Lat: , Long: Datum: NAD27 NAD83 WGS84 County: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | | | Well #: | | |
| Field Contact Person: | | | | | Well Type: (| check one) 🗌 | Oil Gas | | her: | |
| Field Contact Person Phone | | | | | | | | _ ENHR Permit # | t: | |
| | () | | | | | rage Permit #:_ | | | | |
| | | | | | Spud Date: | | | _ Date Shut-In: | | |
| | Conductor | Surfa | ace | Proc | duction | Intermedi | ate | Liner | Tubing | 1 |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Deter | mined? | | | | Date | : | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No No | | | | | | | | |
| Depth and Type: 🗌 Junk i | n Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes No | Depth of ca | sing leak(s): | | |
| | | | | | | | | | | of cement |
| Type Completion: ALT. | | | | | | | | (depth) | 500000 | o comon |
| Packer Type: | Size: | | | _ Inch S | Set at: | | Feet | | | |
| Total Depth: | Plug E | ack Depth: | | P | lug Back Meth | od: | | - | | |
| | | | | | | | | | | |
| Geological Date: | Formation Top Formation Base | | | Completion Information | | | | | | |
| Geological Date: Formation Name | Formatic | | | | | | | | | |
| Ū. | | | Feet | Perfor | ation Interval | to | Feet or | Open Hole Interval | to | Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

September 23, 2021

Michael Freund BMF Oil LLC 203 EAST WASHINGTON ST HAMILTON, KS 66853-9800

Re: Temporary Abandonment API 15-073-19586-00-00 JOHNSON R 5 SE/4 Sec.15-24S-12E Greenwood County, Kansas

Dear Michael Freund:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/23/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Rodney Breeze ECRS"