

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

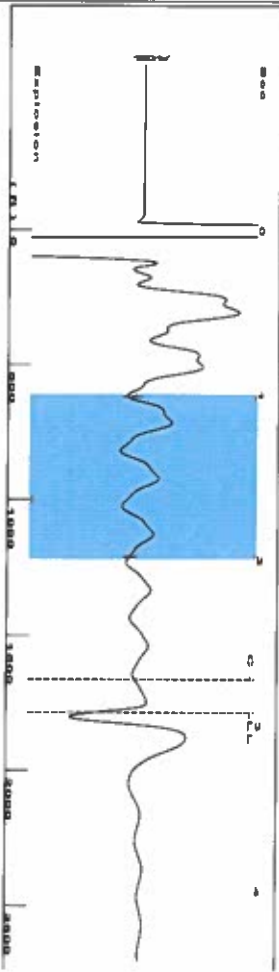
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Shot @ 3600#

Group: KCSU Well: KCSU 501W (acquired on: 09/20/21 08:57:14)



Filter Type High Pass
Manual Acoustic Velo 1214.93 ft/s
Automatic Collar Count Yes
Manual JTS/sec 15.083
Time 2.921 sec
Joints 44.2939 Jts
Depth 1783.93 ft



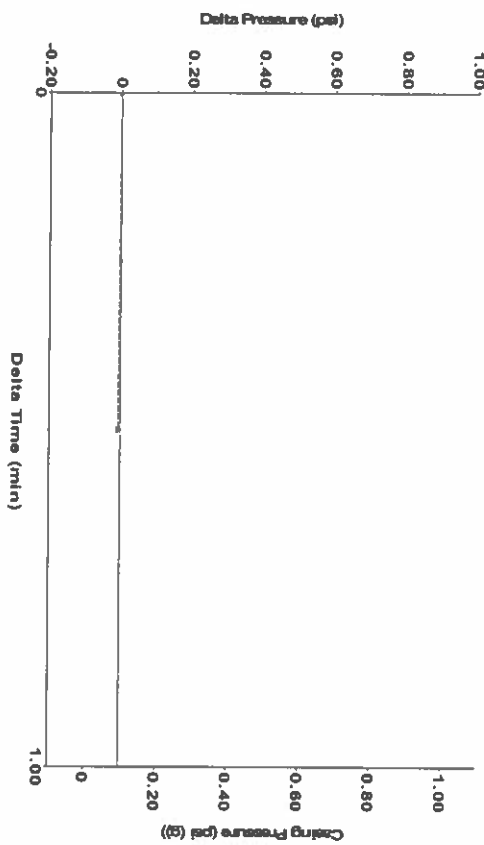
Analysis Method: Automatic

Group: KCSU Well: KCSU 501W (acquired on: 09/20/21 08:57:14)

Production	Potential	Casing Pressure	Static
Oil -*- Water -*- Gas -*-	-*- BB/L/D -*- BB/L/D -*- Misc/D	0.1 psi (g) -0.0 psi 0.50 min	Oil Column Height MD 0 ft
IPR Method PBHP/SBHP Production Efficiency	Vogel -*- 0.0	Gas/Liquid Interface Pressure 0.8 psi (g)	Water Column Height MD 4886 ft
Oil 40 deg API Water 1.05 Sp.Gr.H2O Gas 0.76 Sp.Gr.AIR		Liquid Level Depth 1783.93 ft	Static BHIP 2222.3 psi (g)
Acoustic Velocity	1221.45 ft/s	Pump Intake Depth 6503.00 ft Formation Depth 6670.00 ft	

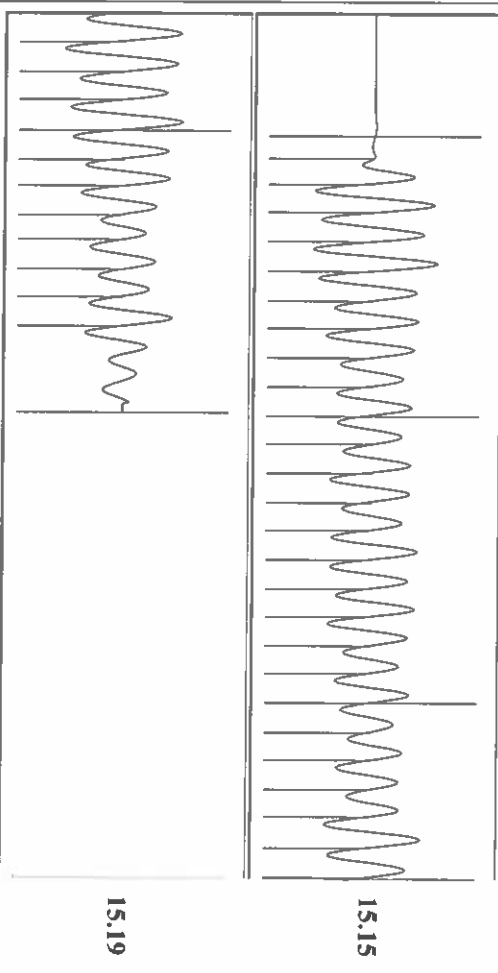


Group: KCSU Well: KCSU 501W (acquired on: 09/20/21 08:57:14)



Change in Pressure -0.01 psi
Change in Time 0.50 min
PTT 249
Range 0 - 1 psi

Group: KCSU Well: KCSU 501W (acquired on: 09/20/21 08:57:14)



Acoustic Velocity 1221.45 ft/s
Joints Per Second 15.1639 Jts/sec
Depth to liquid level 1783.93 ft
Automatic Collar Count Yes

Joints counted 37
Joints to liquid level 44.2939
Filter Width 13.083
Time to 1st Collar 0.28

September 23, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-189-20667-00-03
Kinney Chester Sand Unit 501
SW/4 Sec.25-34S-35W
Stevens County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 10/23/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 10/23/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1