

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

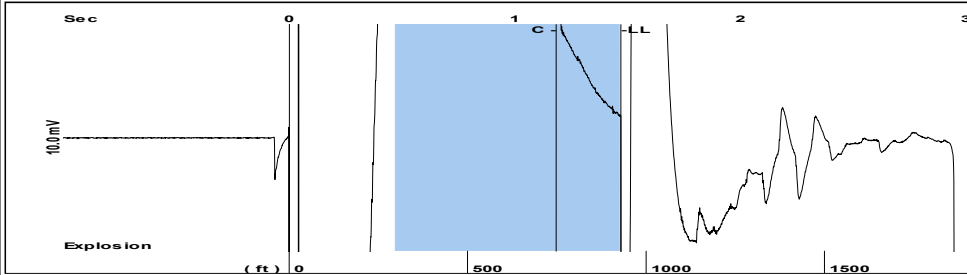
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

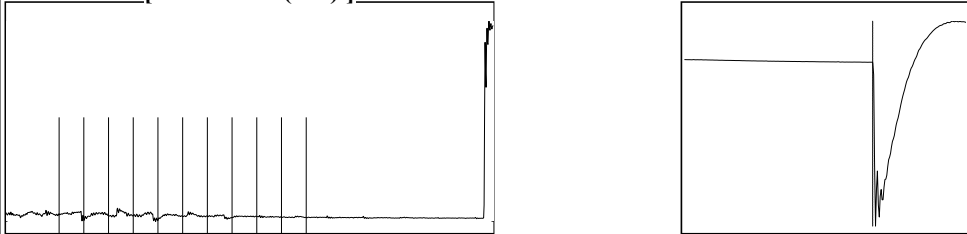
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Baier 1-6 (acquired on: 01/20/21 10:17:36)



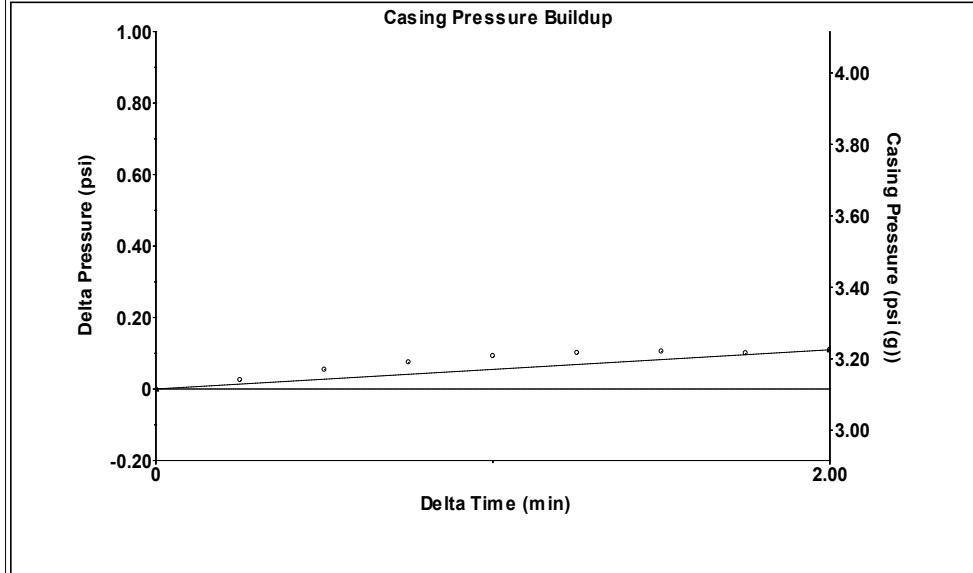
Filter Type High Pass Automatic Collar Count Yes Time 1.471 sec
 Manual Acoustic Velo 1250.49 ft/s Manual JTS/sec 19.7239 Joints 29.3134 Jts
 Depth 929.23 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Baier 1-6 (acquired on: 01/20/21 10:17:36)

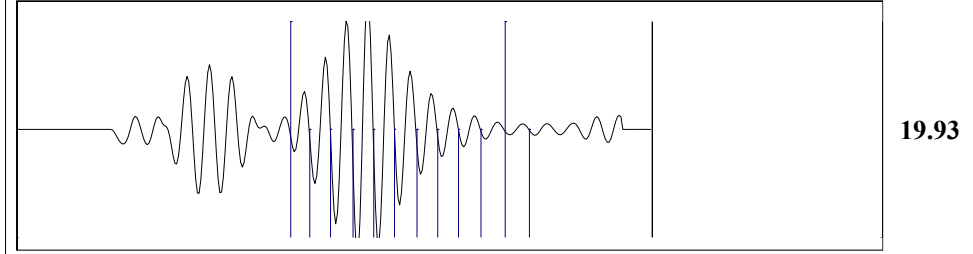


Change in Pressure 0.11 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Baier 1-6 (acquired on: 01/20/21 10:17:36)

| | | | | | |
|--------------------------------------|--------------|-------------------------------|----------------|----------|--|
| Production | | | | | |
| Current | Potential | Casing Pressure | Producing | | |
| Oil - *- | - *- BBL/D | 3.1 psi (g) | | | |
| Water - *- | - *- BBL/D | Casing Pressure Buildup | Annular | | |
| Gas - *- | - *- Mscf/D | 0.1 psi | Gas Flow | 0 Mscf/D | |
| | | 2.00 min | % Liquid | 100 % | |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | | | |
| PBHP/SBHP | - *- | 3.5 psi (g) | | | |
| Production Efficiency | 0.0 | | | | |
| | | Liquid Level Depth | | | |
| Oil 40 deg.API | | 929.23 ft | | | |
| Water 1.05 Sp.Gr.H2O | | | | | |
| Gas 0.72 Sp.Gr.AIR | | Tubing Intake Depth | | | |
| | | 3720.00 ft | | | |
| Acoustic Velocity | 1263.41 ft/s | Formation Depth | | | |
| | | 3720.00 ft | | | |
| | | | | | |
| Formation Submergence | | | Tubing Intake | | |
| Total Gaseous Liquid Column HT (TVD) | 2791 ft | | 1272.4 psi (g) | | |
| Equivalent Gas Free Liquid HT (TVD) | 2791 ft | | Producing BHP | | |
| | | | 1272.4 psi (g) | | |
| Acoustic Test | | | Static BHP | | |
| | | | - *- psi (g) | | |

Group: MyWells Well: Baier 1-6 (acquired on: 01/20/21 10:17:36)



Acoustic Velocity 1263.41 ft/s Joints counted 11
 Joints Per Second 19.9275 jts/sec Joints to liquid level 29.3134
 Depth to liquid level 929.235 ft Filter Width 17.7239 21.7239
 Automatic Collar Count Yes Time to 1st Collar 0.632 1.184

Group: MyWells Well: Baier 1-6 (acquired on: 01/20/21 10:17:36)

| Production | Current | Potential |
|------------|---------|--------------|
| Oil | - * - | - * - BBL/D |
| Water | - * - | - * - BBL/D |
| Gas | - * - | - * - Mscf/D |

Based on SBHP psi (g)

IPR Method Vogel

Calculation for Continous Removal of Liquids
Method:

Turner Critical Velocity for Gas Wells

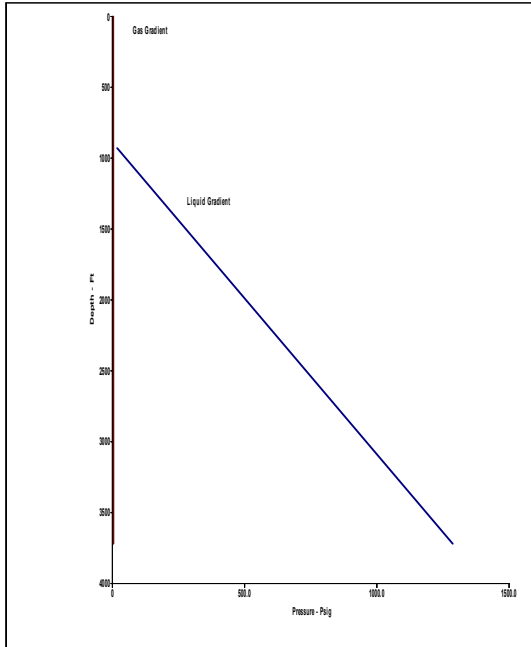
For Tubing ID: 2.441 in

For Water: Mscf/D

For Condensate: Mscf/D

Back Pressure on Formation
Due To Liquid Loading: 1282.33 Mscf/D

| Tubing ID in | Gas Rate Mscf/D | Predicted Status |
|-----------------|--------------------|------------------|
| 2.441 | | |
| 1.995 | | |
| 1.500 | | |
| 1.250 | | |
| 1.000 | | |



September 23, 2021

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-185-23676-00-00
Baier 1-6
SW/4 Sec.06-22S-13W
Stafford County, Kansas

Dear Melody C. Fletcher:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 10/23/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 10/23/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1