

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



**IA Operating
Fluid Shot Analysis**

Mavis #26-1

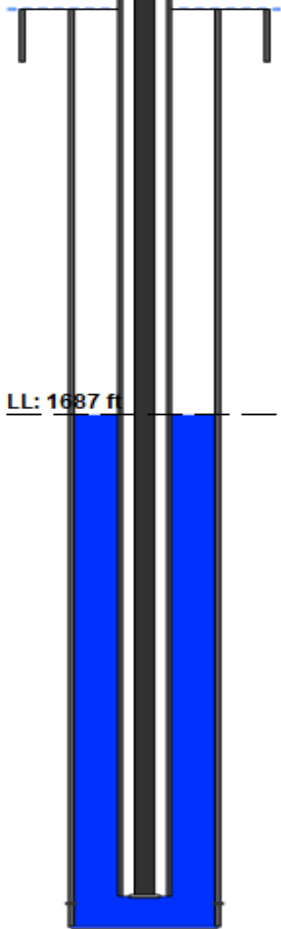
September 21st, 2021

Pick Well



Mavis #26-1

Gun



LL: 1687 ft



Production: 09/21/21
0 BOPD
0 BWPD

LL:09/21/21 01:35:19PM

2
Zoom

Edit

Distance To Liquid **1687** ft MD

RTTT (sec) **2.471**

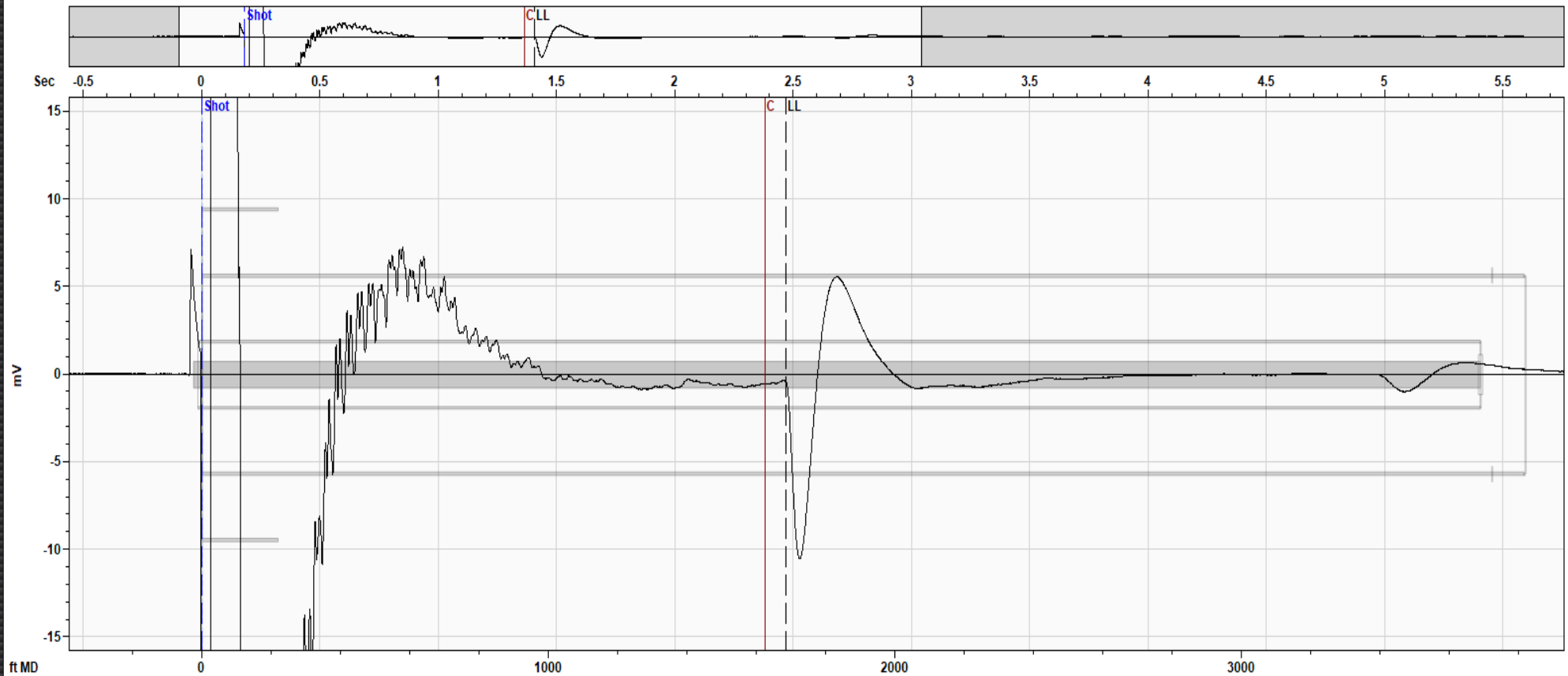
#JTS **54.89**

AV **1366** ft/s

Jts/sec **22.21**

Fluid Above Pump **2002** ft TVD

Equivalent Gas Free Above Pump **1913** ft TVD



LL: < >

Kick: <Prev Next>

Scale: + -

Annotations...

Plot Controls...

Method 1 - Collar Count

Method 2 - Downhole Markers

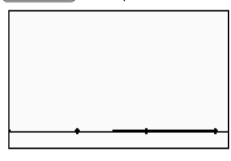
Method 3 - Acoustic Velocity

Fine Tune...

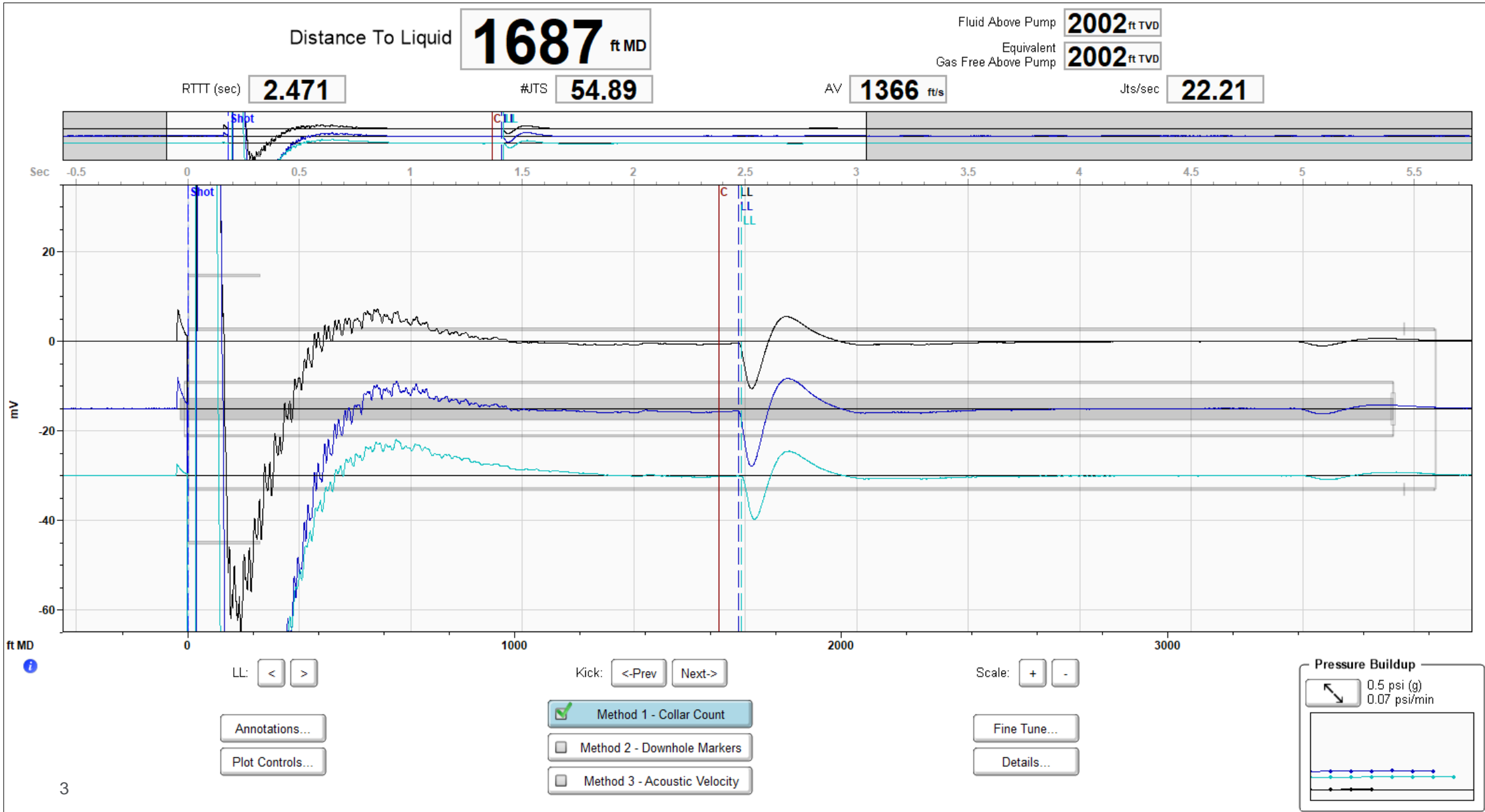
Details...

Pressure Buildup

0.5 psi (g)
0.07 psi/min



Over lay of all three shots taken.



Mavis #26-1

Producing Shot
Manual Input

Static Bottomhole Pressure
1086.2 psi (g) @ 3728 ft TVD

Static Liquid Level 1687 ft MD
Oil Column Height -1687 ft MD
Water Column Height 3728 ft MD

Static Shot
09/21/2021 01:35:19PM

Manually Entered Production

Liquid Level 3689 ft
Percent Liquid 100.00%

Pressure Profile (TVD)

Well Test

Oil 0 BBL/D
Water 0 BBL/D

Casing Pressure Buildup

Casing Pressure 0.5 psi (g)
Buildup 0.0 psi (g)
Buildup Time 15 sec
Gas Gravity 0.6350 Air = 1

Comments and Recommendations

Casing Pressure

Pressure 0.5 psi (g)

Annular Gas Flow

Gas Flow 1.0 Mscf/D



Thank You

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 24, 2021

Jonathan Allen
IA Operating, Inc.
9915 W. 21ST STREET, SUITE B
WICHITA, KS 67205

Re: Temporary Abandonment
API 15-051-25502-00-00
MAVIS 26-1
NW/4 Sec.26-14S-20W
Ellis County, Kansas

Dear Jonathan Allen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/24/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/24/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"