KOLAR Document ID: 1589782

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation Content		Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, \$\$.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Customer	Stelbar Oil Corp.		Lease & Well #	Hell Creek Ranch	#3-18			Date	9/	3/2021
Service District	Oakley KS		County & State		Legals S/T/R	18-18S-	31W	Job #		
Job Type	PTA	PROD			New Well?	VES		Ticket #	w	P1824
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
78	Fennis	✓ Hard hat		✓ Gloves		Lockout/Tag	gout	Warning Sigr	is & Flagging	
208	John	H2S Monitor		✓ Eye Protection		Required Pe	ermits	Fall Protectio	n	
205	Trevino	Safety Footwo	ear	Respiratory Pro	otection	✓ Slip/Trip/Fa	ll Hazards	Specific Job S	Sequence/Exp	ectations
		FRC/Protectiv	e Clothing	Additional Che	mical/Acid PPE	✓ Overhead H	azards	✓ Muster Point	/Medical Loca	itions
		Hearing Prote	ection	✓ Fire Extinguish	er	Additional of	oncerns or is	sues noted below		
						nments				
				f location. Per	son in charge	e of head co	ount Johr	n. Nearest ho	ospital Sc	ott City KS.
		Emergency	# 911.							
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount
CP055	H-Plug				sack	270.00				\$3,159.00
FE290	8 5/8" Wooden Plug]			ea	1.00				\$153.00
M015	Light Equipment Mil	leage			mi	50.00				\$90.00
M010	Heavy Equipment M	lileage			mi	50.00				\$180.00
M020	Ton Mileage				tm	550.00				\$742.50
D012	Depth Charge: 1001	1'-2000'			job	1.00			~	\$1,350.00
Cust	omer Section: On th	ne following scale h	now would you rate	Hurricane Services	Inc.?				Net:	\$5,674.50
						Total Taxable	\$ -	Tax Rate:		\geq
	ased on this job, ho	w likely is it you v	would recommend		*?	used on new well	s to be sales ta es relies on the bove to make	customer provided a determination if	Sale Tax:	\$ -
	-,					· · · · ·			Total:	\$ 5,674.50
						HSI Represe	entative:	Fennis Gara	uno	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



EMENT TRE	ATMEN	T REPO	DRT						
Customer:	1.			Well: Hell Creek Ranch #3-18		8 Ticket:	WP1824		
City, State:				County: Scott KS			Date:	9/3/2021	
Field Rep:		Garduno)	S-T-R: 18-18S-31W			Service:	ΡΤΑ	
Downhole	Informatio	n		Calculated Slu				lated Slurry - Tail	
Hole Size:	7.875	in		Blend:	H-Plug		Blend: Weight:		
Hole Depth:				Weight:	13.8 pp		ppg gal / sx		
Casing Size:				Water / Sx:	6.9 ga		gal / sx		
Casing Depth:				Yield:	1.41 ft ³		Yield: Annular Bbls / Ft.:	bbs / ft.	
Tubing / Liner:				Annular Bbls / Ft.:		os / ft.		ft	
Depth:		ft		Depth:	ft	Depth:		0 bbls	
Tool / Packer:				Annular Volume:	0.0 bb	ls		0 0015	
Tool Depth:		ft		Excess:		Excess:		0.0 bbls	
Displacement		bbls		Total Slurry:	67.8 bb		Total Slurry: Total Sacks:	0.0 bbis	
Contraction of the		STAGE	TOTAL BBLs	Total Sacks:	270 sx		Total Sacks:		
TIME RATE	PSI	BBLs			aating				
12:00 PM			-	Journey management m	looning				
12:15 PM			-	Convoy to location Arrive on location / safe	atv meeting				
1:15 PM			-						
1:20 PM			-	Spot in / rig up equipme					
				1st plug @ 2300'					
3:05 PM 3.0	200.0	5.0	5.0	Pump fresh water space					
3:07 PM 4.0	150.0	12.5	17.5	Mix 50 sx H-Plug @ 13.8					
3:12 PM 4.0	150.0	2.0		19.5 Pump fresh water spacer					
3:18 PM 7.0	100.0	27.0	46.5						
			46.5	2nd plug @ 1550'	or				
3:45 PM 3.5	200.0	5.0	51.5	Pump fresh water space					
3:48 PM 5.0	150.0	20.0		Mix 80 sx H-Plug @ 13.8 Pump fresh water space					
3:53 PM 3.0	150.0	2.0		Rig balance plug with V					
3:57 PM 7.0	100.0	15.0							
		5.0		Pump fresh water space	3rd plug @ 775'				
4:25 PM 4.0	200.0	5.0							
4:27 PM 4.0	200.0	12.5		Balance plug with fresh	Mix 50 sx H-Plug @ 13.8 ppg				
4:30 PM 3.0	100.0	6.5		4th plug @ 330'					
4.50 014 4.0	200.0	5.0		Pump fresh water space	er				
4:50 PM 4.0	200.0	10.0		Mix 40 sx H-Plug @ 13.					
4:55 PM 4.0	100.0	10.0		Balance plug with fresh					
4:58 PM 3.0	100.0	1.0		4th plug @ 60'					
5:25 DM				Push wooden plug dow	wn				
5:35 PM 5:39 PM 2.0	80.0	5.0		Mix 20 sx H-Plug @ 13.					
	80.0	7.5		Plug rat hole with 30 sx		.8 ppg	~		
5:45 PM 2.0	80.0	1.5		Rig down leave location					
	CREW			UNIT			SUMMAR	Y	
Comonto		And the second		78		Average Rate	Average Pressure	Total Fluid	
Cementer	1			208		3.9 bpm	148 psi	142 bbls	
Pump Operato Bulk #1		revino 205							
Bulk #	and the second se								