

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

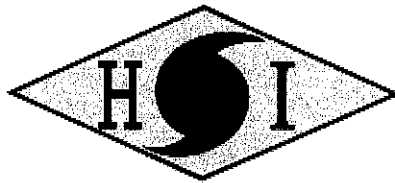
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

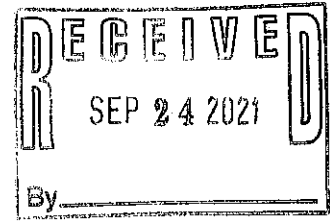
Form	CP4 - Well Plugging Record
Operator	Vess Oil Corporation
Well Name	RUSCH A 3
Doc ID	1592242

Producing Formations

Formation	Top	Bottom	Total Depth
LKC	3021	3029	
LKC	3048	3056	
LKC	3071	3081	
REAGAN SAND OH	3299	3305	



HURRICANE SERVICES INC



Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

VESS OIL CORP.
1700 N WATERFRONT PKWY
BLDG 500
WICHITA, KS 67206

Invoice Date: 9/7/2021
Invoice #: 0355311
Lease Name: Rusch A
Well #: 3
County: Russell, Ks
Job Number: WP1830
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Depth Charge 2001'-3000'	1.000	1,800.000	1,800.00
Heavy Eq Mileage	110.000	3.600	396.00
Light Eq Mileage	110.000	1.800	198.00
Ton Mileage	3,671.250	1.350	4,956.19
H-Plug	464.000	11.700	5,428.80
Hulls	16.000	45.000	720.00

Net Invoice	13,498.99
Sales Tax:	880.86
Total	14,379.85

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Vess Oil	Lease & Well #	Rusch A # 3	Date	9/7/2021	
Service District	Oakley KS	County & State	Russel KS	Legals S/T/R	19-12-15	
Job Type	PTA	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Job #	WP 1830
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures				

73	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging
208	Jesse	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection
242	Kale	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
194/250	Trevino	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Discount	Net Amount
D013	Depth Charge: 2001'-3000'	job	1.00				\$1,800.00
M010	Heavy Equipment Mileage	mi	110.00				\$396.00
M015	Light Equipment Mileage	mi	110.00				\$198.00
M020	Ton Mileage	tm	3,671.25				\$4,956.19
CP055	H-Plug	sack	464.00				\$5,428.80
CP165	Cottonseed Hulls	lb	800.00				\$720.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Gross: \$ -	Net: \$13,498.99
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable \$ -	Tax Rate:
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 Unlikely Extremly Likely		Slate tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
		Total: \$	\$ 13,498.99
		HSI Representative: <i>Josh Mosier</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer:	Vess Oil	Well:	Rusch A # 3	Ticket:	WP 1830
City, State:	Oakley KS	County:	Russel KS	Date:	9/7/2021
Field Rep:	Josh Mosier	S-T-R:	19-12-15	Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	In	Blend:	H-Plug	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	7 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	0.035 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	2520 ft	Depth:	2820 ft	Depth:	ft
Tool / Packer:		Annular Volume:	98.7 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	9.7 bbls	Total Slurry:	117.3 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	464 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
940A			-	-	GOT TO LOCATION
945A				-	SAFETY MEETING
950A				-	RIGGED UP TRUCKS
1027A	3.0	150.0	5.0	5.0	PUMPED H2O AHEAD
1029A	3.6	250.0	25.2	30.2	PUMPED 100 SKS OF H- PLUG WITH 300 LB OF COTTON SEED HULLS @ 2820 FT
1036A	4.0	200.0	8.2	38.4	DISPLACED WITH H2O
					WAITED ON RIG TO GET NEW TUBING TONGS
1146A	3.2	300.0	25.2	25.2	PUMPED 100 SKS OF H- PLUG WITH 300 LB OF COTTON SEED HULLS @ 2130 FT
1154A	3.5	200.0	5.4	30.6	DISPLACED WITH H2O
1214P	3.8	250.0	25.2	55.8	PUMPED 100 SKS OF H - PUG WITH 200 LB OF COTTON SEED HULLS @ 1457
1221P	3.0	200.0	2.8	58.6	DISPLACED WITH H2O
1235P	2.7	250.0	35.0		PUMPED 138 SKS OF H- PLUG @ 930 FT
1248P	3.0	200.0	1.0		DISPLACED WITH H2O
131P	1.5	300.0	0.1		HOOKED UP TO BACK SIDE AND PRESSURED UP INSTANLY
135P	1.5	50.0	6.6		TOPPED WELL OFF WITH 26 SKS OF H- PLUG
145P					PLUG DOWN
146P					WASHED UP PUMP TRUCK
155P					RIGGED DOWN TRUCKS
215P					OFF LOCATION

CREW		UNIT	SUMMARY		
Cementor:	Josh	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jesse	208	3.0 bpm	214 psi	140 bbls
Bulk #1:	Kale	242			
Bulk #2:	Trevino	194/250			