

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

9/13/21
 CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS **Well Name:** BARBEE D-2

Type Job: Cement - Plug / PTA **AFE #:**

CASING DATA				
Size:		Grade:		Weight:
Casing Depths	Top:	Bottom:		
Drill Pipe:	Size:	Weight:		
Tubing:	Size:	Weight:	Grade:	TD (ft):
Open Hole:	Size:	T.D. (ft):		
Perforations	From (ft):	To:	Packer Depth(ft):	

CEMENT DATA				
Spacer Type:				
Amt.	Sks Yield	ft ³ /sk		Density (PPG)
LEAD:				Excess
Amt.	Sks Yield	ft ³ /sk		Density (PPG)
TAIL:				Excess
Amt.	Sks Yield	ft ³ /sk		Density (PPG)

WATER:				
Lead:	gals/sk:	Tail:	gals/sk:	Total (bbls):
Pump Trucks Used:	110 -- DP7			
Bulk Equipment:				
Disp. Fluid Type:	Amt. (Bbls.)	Weight (PPG):		
Mud Type:		Weight (PPG):		

COMPANY REPRESENTATIVE: _____ **CEMENTER:** KIRBY HARPER

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1330						ON LOCATION -- SPOT AND RIG UP
1330						RETAINER SET @ 1100 FT
1434						START PUMPING WATER AHEAD
1435		1500				WELL PRESSURED UP
--						COULDN'T PUMP INTO RETAINER
--						DECIDED TO SPOT PLUG @ 1100 FT
1445						POOH W/TUBING -- REMOVE STINGER
--						RIH W/TUBING @ 1100 FT OPEN ENDED
1612		100		18	2	START MIXING 75 SK CMT @ 13.5 PPG
1623		--				SHUT DOWN -- POOH W/TUBING
1734				8		PUMP 30 SK DOWN SURFACE CASING
						CELLAR START FILLING WITH CMT
1747				5		TOPPED OFF CASING WITH CEMENT
1750						SHUT DOWN -- 20 SK CMT TO TOP OFF

Customer: **Scout Energy Partners**

Well Name: **Barbee D-2**

PTA

State: **Kansas**

County: **Haskell**



Quasar Energy Services, Inc.

Page: 2

Work Estimate #: 4273

Rev. #: 0

14-Sep-21

Job Data

Casing Size:

Hole Size:

Total Depth (Open Hole):

Cased Hole to:

Stage Description:

Excess Vol. (%) Lead: Tail:

Top of Cement Tail:

Top of Cement Lead:

Pre-Flush, Spaces Displacement Fluids

Volume

PPG

Pre-Flush / Spacer 1: Bbls

Pre-Flush / Spacer 2: Bbls

Pre-Flush / Spacer 3: Bbls

Pre-Flush / Spacer 4: Bbls

Acid:

Displacement Fluid: Bbls

Cement Data

Sacks

Cement and Additives

Lead Slurry: SK

Tail Slurry: SK

Lead Slurry

Tail Slurry

Density: #/gal.

#/gal.

Yield: cu.ft./sk

cu.ft./sk

Mixing Water: gal./sk

gal./sk

Total Water to Mix: BBL

BBL

Slurry Volume: BBL

BBL

Total Mixing Water Required for Job: Bbls

Total Slurry Volume: Bbls

DIRECTIONS / TREATMENT LOG

Sublette, Ks.; North on 83 to CR 60; 2 miles east; 1/4 mile north; West to location. Pump 60 sks under retainer @ 1100 ft; Circulate to surface inside 4 1/2 from 1100 ft with 70 sks; top off 4 1/2 with 5 sks; hook up to 8 5/8 pump 10-20-sk pressure to 300 PSI with 10-20 sks