KOLAR Document ID: 1583406

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		SecTwpS. R □East □ West
Address 2:		Feet from
City: State:	Zip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
□ oil □ wsw □	SWD	Producing Formation:
	EOR	Elevation: Ground: Kelly Bushing:
	GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl.	, etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as for	ollows:	If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date:(Original Total Depth:	
Deepening Re-perf.	Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐	Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
	nit #:	Dewatering method used:
	mit #: mit #:	Location of fluid disposal if hauled offsite:
	nit #:	Location of fluid disposal if flauled offsite.
	mit #:	Operator Name:
		Lease Name: License #:
Spud Date or Date Reached	TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

KOLAR Document ID: 1583406

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.		n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Sauder Oil Co., LLC
Well Name	HUBER 34
Doc ID	1583406

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Liner	7	4.5	10.5	862	portland		2%calcium chloride 2% gel
Surface							
Production	7	7	20	888	portland	210	na

0 E 7TH
PO Box 92

JREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. 2803

Foreman Kevin MCCoy
Camp Eureka Steve Mena

Date	Cust. ID#	Lease	e & Well Number		Section	Tov	wnship	Range	County	State
5-26-16	1059	Hub					pe 2016	6ω	Ks	
Customer				Safety	Unit #		Driv		Unit #	Driver
SCHANKI	e Well	Service, 11	VC.	Meeting	104	170	Alan M			
Mailing Address			ana Afaraga	KM	113		Zevi	Α.		
City		State	Zip Code	sm	200		1000007530		i i soney da Mar 11	
MAdison	V	Ks	66860							
Job Type 41/2" LINER Hole Depth			th		Slurry Vol. 3	0 86	4	Т	ubing	
Casing Depth_	862'←	Hole Siz	e		Slurry Wt. 14	1#			Orill Pipe	
Casing Size & W			eft in Casing 30'		Water Gal/SK				Other	
									3PM	
Displacement 13.7 BbL Displacement PSI 350 Remarks: Sarety Meeting: B.P. Set @ 866' 1 Liner. Pump 6 BbL Dye Water, Mixed 120				v 7"	CASING. 4	1/2 2	LINER.	Set @	862: Rig	
			bl Sturry, WAS							
W/ 137 BH	Frach 1	water Stone	Plus @ 832'7	3v WIF	e Live mo	2950	Lement	Shut	CASING IN G	200 PSI.
Good Ceme	W/ 13.7 BbL. Fresh water. Stop Plug @ 832 By WITE LINE MEASUREMENT. Shut CASING IN @ 200 PSI. Good CEMENT RETURNS to SURFACE = 7 BbL Sturry to Pit. Job Complete, Rig down.									
			100000000000000000000000000000000000000							
en en de diseas	plant and the factor	the Control of the Control of the		eser, è di	angelos e dieper	lang dip	mil Herry			
				ing paragra		ydan.	Ten doe	(a 165 T253		Y
de servicio de la composição de la compo										

Code	Qty or Units	Description of Product or Services	Unit Price	Total
: 104	1	Pump Charge	1050.00	1050.00
: 107	30	Mileage	3.95	118.50
. STEEL THE		Q4400 THE DESCRIPTION OF THE PROPERTY OF THE P	1959-24-1 (mm) - 1	
203	120 sks	60/40 Pozmix Cement	12.75	1530.00
205	210 #	CACLZ 2%	.60 #	126.00
206	210 #	Gel 2%	.20 #	42.00
208	120 #	Phenoseal 1#/sk	1.25 #	150.00
	and the second s			
108 A	5.16 TONS	TON MileAge	M/c	345.00
3.50	property and the second			
403	1	41/2" Top Rubber Plug	45.00	45.00
		Contract Con		
6		gasa in ning at say in the same as out of the say have	and the second of the second o	
		Telephone Lot enclosed as house.		
		THANK YOU	SUB TOTAL	3406.50
		THANK YOU	Less 5%	177.42
			7.5% Sales Tax	141.98
	" Ultras	sed By Cliff Schankle Title	Total	3371.06

Cheever Well Service, Inc.

P.O. Box 677

Cell: 620-437-7296

Shop: 620-437-2296

Madison, Kansas 66860

Terms: Net 30 Days

June 2016 Invoice No. Month 6513 Schankie Well Service, Inc. Company Huber 34 Well No. Lease Called by Order No. Job Description Rate Total Date Hours Rig up. Tally and run tubing and 6 4" tri-cone tooth bit. Got to 130'. Rig up power swivel and mud pump. Drill 5-23 out jip and scale, 130' - 228'. 145.00 652.50 5-24 Drill out jip and scale 228' - 970' = TD. Circulate hole clean. Pull tubing and bit. 8.5 145.00 1232.50 5-25 Measure in dump bailer to 886'. Set homemade bridge plug with cedar tree, 20 gallons of gravel and 1 sack of cement. Top of bridge plug ~ 866'. 4.5 145.00 652.50 Rig over to run 4 1/2" casing. Tally and run 21 joints of casing open ended to 862.50'. Stand by to weld 4 1/2" casing 5-26 to 7" casing. Stand by to cement. Leave closed in. 145.00 1160.00 5-27 Run tubing and 3 7/8" tri-cone tooth bit. Tag cement top at 830'. Drill out rubber plug, cement and bridge plug. Wash down to TD. Circulate hole clean. Pull tubing and bit. 8.5 145.00 1232.50 5-31 Tally and run Seal-tite tubing and Baker style packer. Set packer. Fill annulus with packer fluid and water. Pressure annulus to 400#, held ok. Approved by state. Rig down power swivel and mud pump. Rig down. 145.00 580.00 **Power Swivel** 14 65.00 910.00 **Mud Pump** 14 65.00 910.00 **Power Casing Tongs** .5 155.00 77.50 1 **Power Tubing Tongs** 60.00 60.00 **Thread Lube** 1 30.00 30.00 **Portland Cement** 1 12.00 12.00 **Total Labor** 1520.00 3990.00 7509.50 GW 578.21 8287.71 W.S. Roust. By: Operator

Lite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92 Eureka, KS 67045



Date	Invoice #
5/27/2016	2803

Bill To

Schankie Well Service Inc. 1006 Southwest Blvd PO Box 397 Madison, KS 66860

Customer ID#

1059

Job Date		5/26/2016
Lease Ir	nforn	nation
Hub	er #3	34
County	G	reenwood
Foreman	reman KM	

			Terms	Net 15
Item	Description	Qty	Rate	Amount
C104	Cement Pump-Liner	numericani and the second seco	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	120	12.75	1,530.00T
C205	Calcium Chloride	210	0.60	126.00T
C206	Gel Bentonite	210	0.20	42.00T
C208	Pheno Seal	120	1.25	150.00T
	Ton Mileage (min. charge)	1	345.00	345.00
C108A C403	4 1/2" Top Rubber Plug	1	45.00	45.00T
D101	Discount on Services		-75.67	-75.67
D101 D102	Discount on Materials		-94.65	-94.65T
		16-17/	4 (1)	14.707
		111)011	0 1/	LTOUC

We appreciate your business!

Phone #	Fax#	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to: Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045

Subtotal	\$3,236.18
Sales Tax (7.5%)	\$134.88
Total	\$3,371.06
Payments/Credits	\$0.00
Balance Due	\$3,371.06

Cheever Well Service, Inc.

Cell: 620-437-7296 Shop: 620-437-2296

Bill

By:

P.O. Box 677 Madison, Kansas 66860

Terms: Net 30 Days

June 2016 Month Invoice No. 6513 Schankie Well Service, Inc. Company 34 Huber Well No. Called by Order No. Lease Rate Total **Job Description** Hours Date Rig up. Tally and run tubing and 6 1/4" tri-cone tooth bit. Got to 130'. Rig up power swivel and mud pump. Drill 5-23 4.5 145.00 652.50 out jip and scale, 130' - 228'. 5-24 Drill out jip and scale 228' - 970' = TD. Circulate hole clean. Pull tubing and bit. 8.5 145.00 1232.50 Measure in dump bailer to 886'. Set homemade bridge plug with cedar tree, 20 gallons of gravel and 1 sack of 5-25 4.5 145.00 652.50 cement. Top of bridge plug ~ 866'. Rig over to run 4 1/2" casing. Tally and run 21 joints of casing open ended to 862.50'. Stand by to weld 4 1/2" casing 5-26 to 7" casing. Stand by to cement. Leave closed in. 145.00 1160.00 Run tubing and 3 7/8" tri-cone tooth bit. Tag cement top at 830'. Drill out rubber plug, cement and bridge plug. 5-27 Wash down to TD. Circulate hole clean. Pull tubing and bit. 8.5 145.00 1232.50 Tally and run Seal-tite tubing and Baker style packer. Set packer. Fill annulus with packer fluid and water. 5-31 Pressure annulus to 400#, held ok. Approved by state. Rig down power swivel and mud pump. Rig down. 4 145.00 580.00 **Power Swivel** 14 910.00 65.00 **Mud Pump** 65.00 910.00 .5 155.00 **Power Casing Tongs** 77.50 **Power Tubing Tongs** 1 60.00 60.00 1 30.00 30.00 **Thread Lube** 12.00 12.00 **Portland Cement** 1 1520.00 3990.00 Po 7-19-16 CK 24839 7509.50 Sales Tax GW 578.21 8287.71

Ron

W.S. Roust.

Operator