

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

GPS: 37.19416 -097.27374

CASING MECHANICAL INTEGRITY TEST

Disposal Enhanced Recovery: MTT for TA purposes

Repressuring

Flood

Tertiary

Date injection started _____

API #15 - 191 - 22809-00-00

DOCKET # _____

NW NW SW Sec 12, T 33 S, R 1 E/W

2050 Feet from South Section Line

553 Feet from East Section Line

Lease Blocker Well # 16-12

County Sumner

Operator: Banner Oil & Gas LLC

Name & Address 10011 S Pennsylvania Ave
Oklahoma City OK 73159

Operator License # 35761

Contact Person Jerry Blunk *Travis Roberts* 580-682-0280

Phone 620-968-7640

Max. Auth. Injection Press. NA psi ; Max. Inj. Rate NA bbl/d;

If Dual Completion - Injection above production NA Injection below production NA

Size	Conductor	Surface	Production	Liner	Tubing
Set at	<u>NA</u>	<u>8.625"</u>	<u>5.5"</u>	<u>NA</u>	Size <u>NA</u>
Cement Top	<u>NA</u>	<u>512'</u>	<u>3626'</u>	<u>NA</u>	Set at <u>NA</u>
" Bottom	<u>NA</u>	<u>3.30-sx</u>	<u>Unknown</u>	<u>NA</u>	Type <u>NA</u>
DV/Perf.	<u>NA</u>	<u>Surface</u>	<u>3626'</u>	<u>NA</u>	
Packer type	<u>No Packer</u>				TD (and plug back) _____ ft. depth
Zone of injection	<u>3424</u> ft. to ft.		<u>3454</u>		Set at <u>NA</u>
	<i>producing</i>				Perf. or Open hole <u>Miss.</u>

Type MIT: Pressure Radioactive Tracer Survey Temperature Survey

Time: Start 10:00 Min. 10:15 Min. 10:30 Min.

Pressures: 300 psig 300 psig 300 Set up 1 System Pres. during test 10 psig

MIT for TA purpose

Set up 2 Annular Pres. during test 0

Set up 3 Fluid loss during test 1/2 bbls

Tested: Casing or Casing - Tubing Annulus 9-8-2020

The bottom of the tested zone is shut in with CIBP set @ 3395' on cap 9w/25x

Test Date 9-23-2021 Using Gusher Energy Services Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3378 feet was the zone tested

[Signature] Signature [Title] Title

The results were Satisfactory Marginal _____ Not Satisfactory _____

State Agent Daniel R. Fox Title ECRS Witness: Yes No _____

Remarks: MIT for TA purposes Due to high fluid level.

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update KCC Form U-7 6/84

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 29, 2021

NATHANIA NAFTALY
Banner Oil & Gas LLC
10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Re: Temporary Abandonment
API 15-191-22809-00-00
BLOCKER 16-12
SW/4 Sec.12-33S-01E
Sumner County, Kansas

Dear NATHANIA NAFTALY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/29/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/29/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"