KOLAR Document ID: 1570117

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: Gas Storage Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Gas Storage Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Page: 1



Acid & Cement

(620) 463-5161 FAX (620) 463-2104 FAX (620) 793-3536

BURRTON, KS 🍐 GREAT BEND, KS (620) 793-3366

POST OFFICE BOX 438 HAYSVILLE, KS 67060

(316) 524-1027 FAX

(316) 524-1225

INVOICE NUMBER: C50444-IN

LEASE: EILEEN UNIT #1

BILL TO: CARMEN SCHMITT, INC. **PO BOX 47** GREAT BEND, KS 67530

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	RDER	SPECIAL II	INSTRUCTIONS		
07/13/2021	50444		07/07/2021	EILEEN UNIT	#1	N	ET 30		
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE	EXTENSION		
45.00	MI	MILEAGE PICKU	MILEAGE PICKUP			0.00 2.00			
45.00	MI	MILEAGE CEME	NT PUMP TRUCK		0.00	4.00	180.00		
1.00	EA	PUMP CHARGE	PLUG		0.00	650.00	650.00		
174.00	SK	60/40 POZ MIX 2	% GEL		0.00	11.25	1,957.50		
4.00	SK	2% ADDITIONAL	GEL		0.00	24.00	96.00		
50.00	LB	COTTONSEED H	IULLS		0.00	0.40	20.00		
178.00	EA	BULK CHARGE	BULK CHARGE			0.00 1.25			
353.70	MI	BULK TRUCK - TON MILES			0.00	1.10	389.07		
		-710/43 12.4123.0001 13ell File "Cement to Plug"							
REMIT TO: P.O. BOX 438		COP		Net Invoice: EDWCO Sales Tax:		3,605.07			
HAYSVILLE	, KS 67060	FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			EDW	270.38 3,875.45			
RECEIVED BY		1	NET 30 DAYS		Invoice Total: 3,8				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER

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N°	С	50444
F	<u> </u>	VV-1-1-1

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BOX 438 - HAYSVILLE, KANSAS 67060

316-524-1225

			DATE 20	<u></u>
IS AUTHORIZED BY:	Carmen Schmitt			
		(NAME OF CUSTOMER)		
Address	·	City	State KS	
TO TREAT WELL				
AS FOLLOWS Lease	Eileen Unit	Well No. <u>1</u>	Customer Order No.	
Sec. Twp.				
Range		County Edwards	State KS	

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copetand Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by

our invoicing department in accordance with fatest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED

BEFORE WORK IS COMMENCED					
CODE	QUANTITY	Well Owner or Operator DESCRIPTION	<u></u>		ent AMOUNT
20.0001	45	Mileage P.U.		\$2.00	\$90.00
20.0002	45	Mileage P.T.		\$4.00	\$180.00
20.0003	1	Pump Charge Plug		\$650.00	\$650.00
20.1002	174	60/40 Poz 2% Gel		\$11.25	\$1,957.50
20.1004	4	Add. Gel after 2% Per Sack		\$24.00	\$96.00
20.1017	50	Hulls per lb.		\$0.40	\$20.00
		·			
					·····
			····		
20.0011	178	Bulk Charge	· · · · · · · · · · · · · · · · · · ·	\$1.25	\$222.50
20.0012	353.7			\$1.10	\$389.07
		Process License Fee on	Gallons		
			TOTAL BILLING		\$3,605.07

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Nathan W. Copeland Representative

Station GB

Nathan F.

Well Owner, Operator or Agent

Remarks



TREATMENT REPORT

Acid Stage No.

Date	7/7/2021	District GB	F.O. N		Type Treatment: Bkdown		Type Fluid	Sand Size	Рои	nds of Sand
	y Carmen Schr				·	8bL/GaL				<u> </u>
	ne & No. Eileen									
Location Field										
County Edwards State KS				Flush						
					Treated from		ft. to		No. ft.	0
Casing:	Size5.5"	Type & Wt.		Set atft.			ft. to		No. ft.	0
Formatio	n:		Perf	to	from		ft. to		No. ft.	0
Formatio	n:		Perf.	to	Actual Volume of Oi					Bbl./Gał.
Formatio			Perf.							
Liner: S	izeType 8	Wt	Top atft.	Bottom atft.	Pamp Trucks. N	o. Used: Std.	318 Sp.		Twin	
					Auxiliary Equipment			367		
Tubing:			Swung at		Personnel Nathan	i Jim Tim				
	Perforated f	rom	ft. to	ft.	Auxiliary Tools					
					Plugging or Sealing I	Materials: Type				
Open Hol	e Sizo	1.D.		B. toft.				Gals.		lb.
Company	Representative		Nathan	<u>F.</u>	Treater		Nath	an W.		<u></u>
TIME	PRES	SURES	Total Fluid Pumped			REMA	RKS			
a.m./p.m	Tubing	Casing								
9:00		5.5"		On Location.						
				Mix 50sks 60/40	poz 4%gel w	vith 50# Hu	lls and disp	ace to 12	00'	
									_	
				Tie on 5.5" casin			ulated ceme	ent to sur	ace.	
				Tie on annulus a	nd mix 4sks					
				Thank You!						
				Nathan W.						
<u></u>										