

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

# COPELAND

## Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

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BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C47761-IN**

**BILL TO:**  
**CARMEN SCHMITT, INC.**  
**PO BOX 47**  
**GREAT BEND, KS 67530**

**LEASE: TOM 1 INJ**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS		
07/13/2021	47761		07/13/2021	TOM 1 INJ	NET 30		
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE FOR PLUGGING			0.00	650.00	650.00
175.00	SK	60/40 POZ MIX 2% GEL			0.00	11.47	2,007.25
100.00	LB	COTTONSEED HULLS			0.00	0.40	40.00
25.00	MI	MILEAGE CEMENT PUMP TRUCK			0.00	4.00	100.00
175.00	EA	BULK CHARGE			0.00	1.25	218.75
385.00	MI	BULK TRUCK - TON MILES			0.00	1.10	423.50
		<i>7/10/43</i> <i>16632.0001</i> <i>Well file</i> <i>"Cement to Plug"</i>					
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COB			Net Invoice:		3,439.50
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			EDWCO Sales Tax:		257.96
RECEIVED BY _____		<b>NET 30 DAYS</b>			<b>Invoice Total:</b>		<b>3,697.46</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas



## TREATMENT REPORT

Acid Stage No. RT

Date 7/8/21 District Buena Vista F. O. No. \_\_\_\_\_  
 Company Crane Schmidt  
 Well Name & No. Tom #1 log  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Edwards State KS

Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Spung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Bkdown \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. /Gal.

Pump Trucks. No. Used: Std. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_

Auxiliary Equipment \_\_\_\_\_

Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.

Auxiliary Tools \_\_\_\_\_

Plugging or Sealing Materials: Type \_\_\_\_\_

Company Representative \_\_\_\_\_ Treater Greg Nyl

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:30				Run up Bulk truck sent back to school
:				Wash down CRP & Perf.
2:00			0	Reel in 1400' Tie on 52 to East Port
:	500		2 BBL	Load 3.8 BBL 500#
2:30				Bulk truck back on location start mix
:				Plugged hoppers up twice with clack of cement
3:00			5	Start over 50' down hole mix 20 sack @ 2
:	400		5 BBL	Start adding 100# Halls to slurry 3.8 BBL 400
:			9 BBL	Back to straight 60-40-40 2/oz
:			13 BBL	Washing up go down hole
3:30	550		48 BBL	Cemented 1250 + Start pump 151P 100
3:40	25*			Pick up wireline flowing back small stream
:				Relin 240' Tie on Casing string still
:	250			Start water side Rate 3.1 BBL 250#
:			0	Start mixing go down hole
:			30 BBL	175 sacks ground cement to surface
:				Shut in both sides knock off wash up
4:30				Back up left location