

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

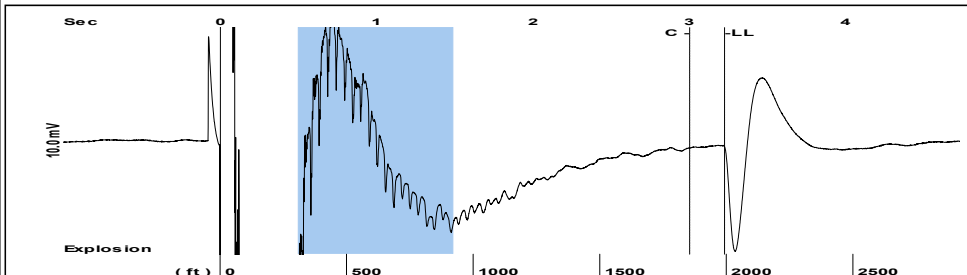
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

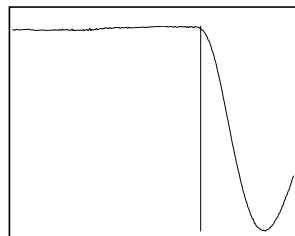
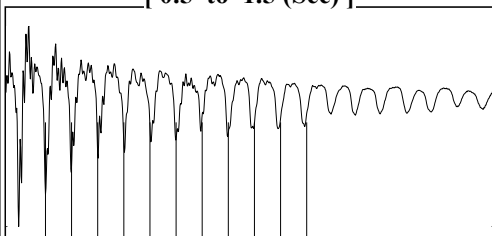
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Tate # 1-5 (acquired on: 09/20/21 12:55:37)



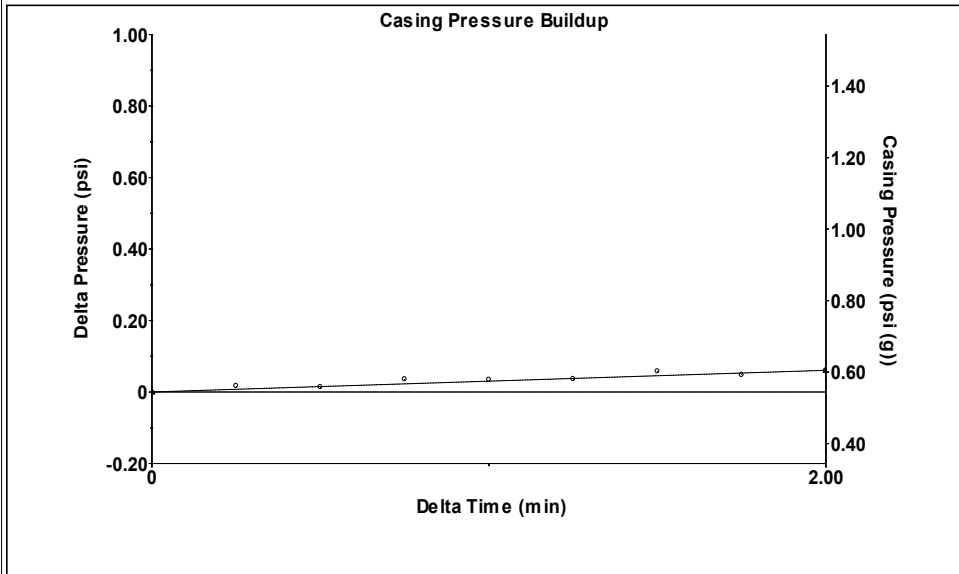
Filter Type High Pass Automatic Collar Count Yes Time 3.227 sec
 Manual Acoustic Velo 1198.13 ft/s Manual JTS/sec 18.6567 Joints 62.0577 Jts
 Depth 1992.67 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Tate # 1-5 (acquired on: 09/20/21 12:55:37)

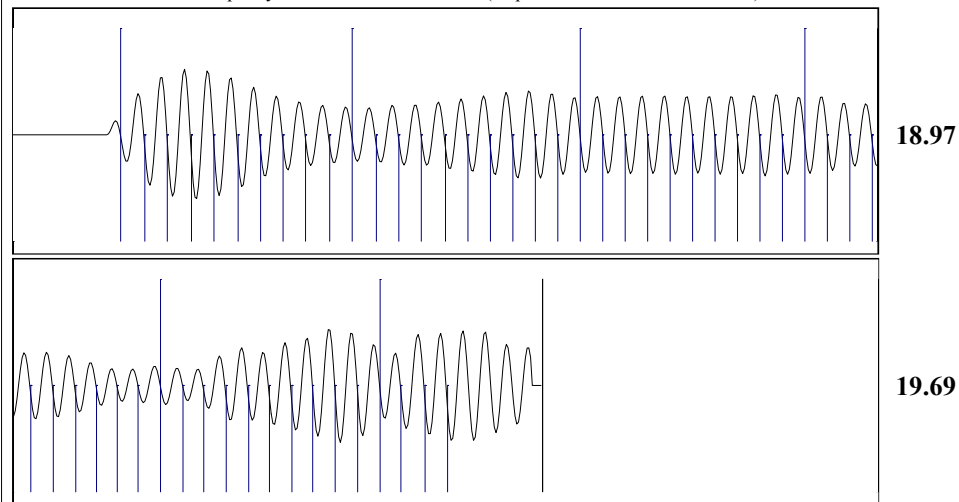


Change in Pressure 0.06 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Tate # 1-5 (acquired on: 09/20/21 12:55:37)

Production		Casing Pressure		Producing
Current	Potential	0.5 psi (g)		
Oil - *-	- *- BBL/D	Casing Pressure Buildup		Annular
Water - *-	- *- BBL/D	0.061 psi		Gas Flow
Gas - *-	- *- Mscf/D	2.00 min		0 Mscf/D
		Gas/Liquid Interface Pressure		% Liquid
		1.3 psi (g)		100 %
IPR Method	Vogel	Liquid Level Depth		
PBHP/SBHP	- *-	1992.67 ft		
Production Efficiency	0.0	Pump Intake Depth		
		2280.00 ft		
Oil 40 deg.API		Formation Depth		
Water 1.05 Sp.Gr.H2O		2280.00 ft		
Gas 0.77 Sp.Gr.AIR				
Acoustic Velocity	1235 ft/s			
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)	287 ft			
Equivalent Gas Free Liquid HT (TVD)	287 ft			
Acoustic Test				

Group: MyWells Well: Tate # 1-5 (acquired on: 09/20/21 12:55:37)



Acoustic Velocity 1235 ft/s Joints counted 53
 Joints Per Second 19.2308 jts/sec Joints to liquid level 62.0577
 Depth to liquid level 1992.67 ft Filter Width 16.6567 20.6567
 Automatic Collar Count Yes Time to 1st Collar 0.248 3.004

September 30, 2021

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-075-20037-00-00
TATE 1-5
SE/4 Sec.05-24S-41W
Hamilton County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/30/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/30/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"