

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

# Quality Well Service, Inc.

**PO Box 468  
Pratt, KS 67124**

# Invoice

Date	Invoice #
9/20/2021	2420

<b>Bill To</b>
Castelli Exploration, Inc. 6908 NW 112th Oklahoma City, OK 73162

P.O. No.	Terms	Lease Name
	Net	Merrill Ranch #2-34

Description	Qty	Rate	Amount
Rig Time	20	215.00	4,300.00T
Floor Rental	1	350.00	350.00T
Rip Casing	2	400.00	800.00T
Water Truck	7	95.00	665.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Wiping Rubber	1	20.00	20.00T
Fresh Water	2	30.00	60.00T
Merrill Ranch #2-34 Comanche Co.			
9/7/21: Drove to location, rigged up, set bridge plug at 4700', bailed 2 sacks cement on plug, drove home.			
9/8/21: Drove to location, dug cellar and pit, unpacked casing head, set floor, loaded hole with water, ripped casing at 3210', and 3050', came free at 3050', pulled casing up to 710', swedged in, drove home.			
9/9/21: Drove to location, pumped 5 sacks gel, 50 sacks cement at 710', pulled casing to 360', pumped 75 sacks cement, pulled casing to 40', pumped 45 sacks cement to surface, tore down floor and rig, emptied pit, back filled cellar and pit.			

PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!	<b>Subtotal</b>	\$6,240.00
	<b>Sales Tax (6.5%)</b>	\$405.60
	<b>Total</b>	\$6,645.60

QWA 200  
107540  
440

**Quality Well Service, Inc.**

**PO Box 468  
Pratt, KS 67124**

**Invoice**

Date	Invoice #
9/20/2021	C-2706

Bill To
Castelli Exploration, Inc. 6908 NW 112th Oklahoma City, OK 73162

P.O. No.	Terms	Lease Name
	Net	Merrill Ranch #2-34

Description	Qty	Rate	Amount
Common	105	16.75	1,758.75T
Poz	65	9.50	617.50T
Gel	1,100	0.22	242.00T
Calcium	100	1.20	120.00T
Plug/Pump Charge	1	1,100.00	1,100.00T
Handling	183	2.10	384.30T
.08 * sacks * miles	12,000	0.08	960.00T
Service Supervisor	1	250.00	250.00T
LMV	70	3.75	262.50T
Heavy Equipment Mileage	140	8.00	1,120.00T
Customer Discount		-2,044.52	-2,044.52
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Merrill Ranch #2-34 Comanche Co.			

PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!	<b>Subtotal</b>	\$4,770.53
	<b>Sales Tax (6.5%)</b>	\$310.08
	<b>Total</b>	\$5,080.61

# QUALITY WELL SERVICE, INC.

7774

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	9-9-21	Sec.	34	Twp.	33	Range	16	County	Comanche	State	Ks	On Location	Finish
Lease	Merrill Ranch	Well No.	2-34		Location								
Contractor	Quality Well Service				Owner								
Type Job	PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size					T.D.				Charge To				
Csg.	4.5				Depth				Castelli				
Tbg. Size					Depth				Street				
Tool					Depth				City State				
Cement Left in Csg.					Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line					Displace				Cement Amount Ordered 170 50 60/40 48 601				
<b>EQUIPMENT</b>													
Pumptrk	8	No.					Common		105				
Bulktrk	10	No.					Poz. Mix		65				
Bulktrk		No.					Gel.		1100				
Pickup		No.					Calcium		100				
<b>JOB SERVICES &amp; REMARKS</b>													
Rat Hole									Hulls				
Mouse Hole									Salt				
Centralizers									Flowseal				
Baskets									Kol-Seal				
D/V or Port Collar									Mud CLR 48				
1st Pumped 55x gel 50x 60/40												CFL-117 or CD110 CAF 38	
48 601 @ 710												Sand	
												Handling 183	
												Mileage 70	
2nd Pumped 75x 60/40 48 601												<b>FLOAT EQUIPMENT</b>	
@ 360												Guide Shoe	
												Centralizer	
3rd Pumped 45x 60/40 48 601												Baskets	
@ 401 to surface												AFU Inserts	
												Float Shoe	
												Latch Down	
												LMV 70	
												Service supervisor	
												Pumptrk Charge PTA	
												Mileage 140	
												Tax	
												Discount	
												Total Charge	
X Signature													