

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

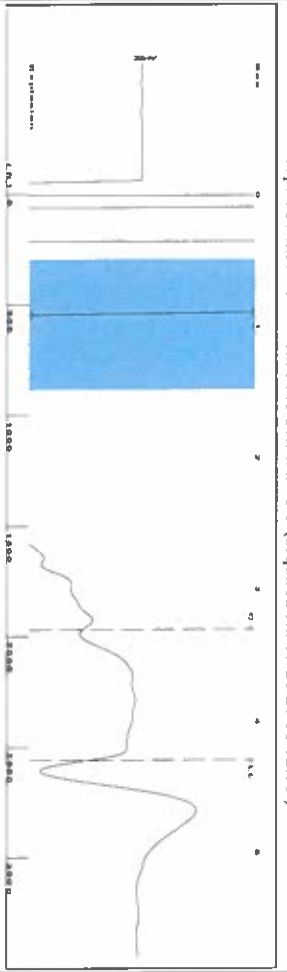
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

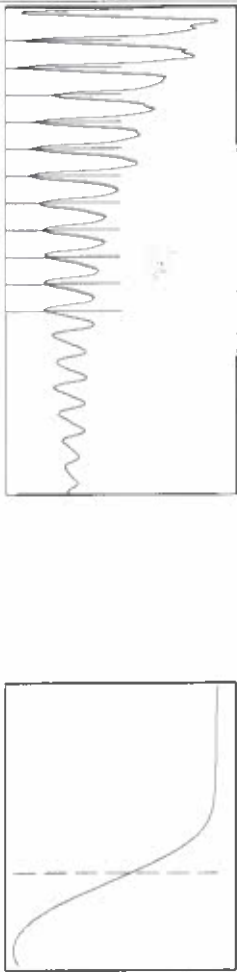
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1162.18 ft/s Manual JTS/sec 17.9856
 Time 4.305 sec
 Joints 79.1984 JIS
 Depth 2558.78 ft

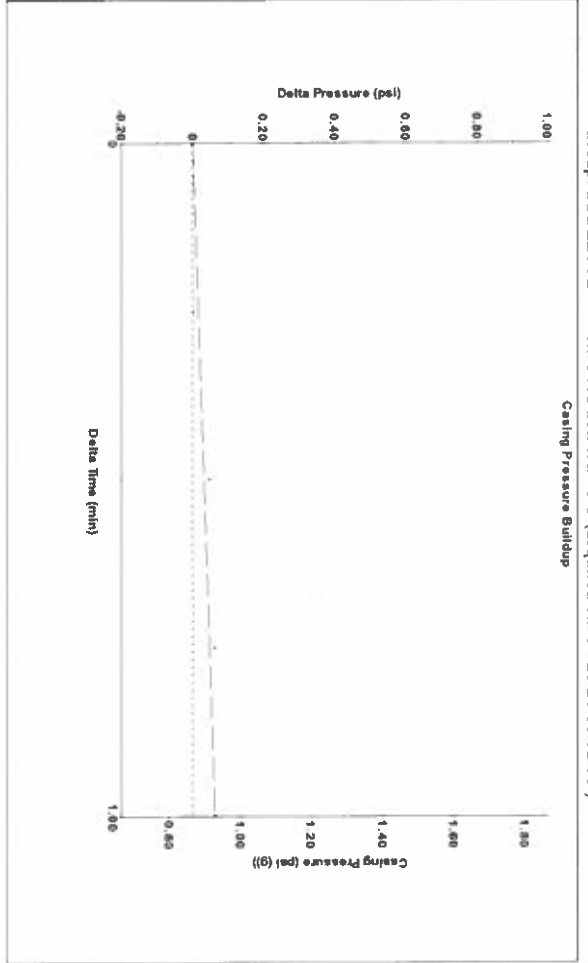
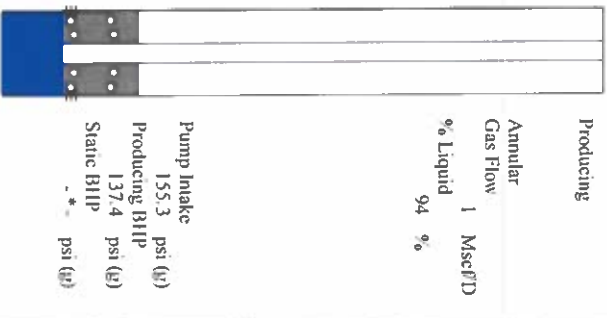
0.5 to 15 (Sec) |



Analysis Method: Automatic

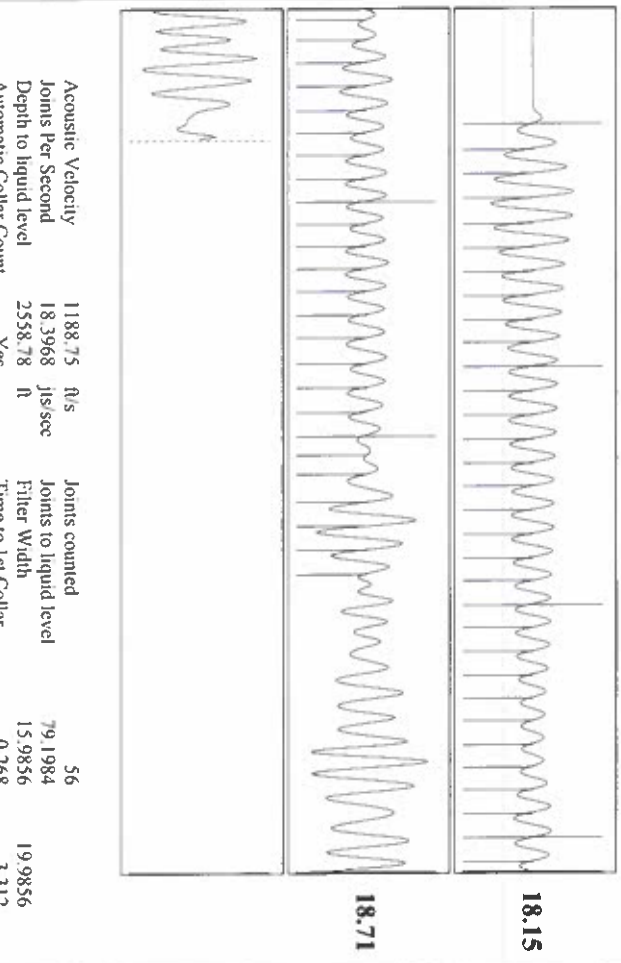
Group: SUBLETTE Well: BAUGHMAN C-5 (acquired on: 09/26/21 08:02:06)

Production	Potential	Casing Pressure	Producing
Current	BRL/D	0.9 psi (g)	Annular
Oil	BRL/D	Casing Pressure Buildup	Gas Flow
Water	BRL/D	0.1 psi	1 Mscf/D
Gas	Mscf/D	1.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	94 %
PBHP/SBHP	0.0	2.0 psi (g)	
Production Efficiency		Liquid Level Depth	
		2558.78 ft	
Oil	40 deg/API	Pump Intake Depth	
Water	1.05 Sp.Gr./H2O	3037.00 ft	
Gas	0.81 Sp.Gr./AIR	Formation Depth	
		2984.00 ft	
Acoustic Velocity	1188.75 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HIT (TVD)	478 ft		
Equivalent Gas Free Liquid HIT (TVD)	451 ft		
9/26/21			



Change in Pressure 0.06 psi PT14679
 Change in Time 1.00 min Range 0 - 2 psi

Group: SUBLETTE Well: BAUGHMAN C-5 (acquired on: 09/26/21 08:02:06)



Acoustic Velocity	1188.75 ft/s	Joints counted	56
Joints Per Second	18.3968 JIS/Sec	Joints to liquid level	79.1984
Depth to liquid level	2558.78 ft	Filter Width	15.9856
Automatic Collar Count	Yes	Time to 1st Collar	0.268
			3.312

September 30, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21457-00-01
Bachman C 5
SW/4 Sec.35-27S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 10/30/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 10/30/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1