KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | |
|------------------------------|------------------|-----------------|----------------|---------------------------|-------------------|----------------|-------------------------------|----------------|----------|
| | | | | Spot Description: | | | | | |
| Address 1: | | | | | Se | c 1 | Гwp S. R. | | E 🗌 W |
| Address 2: | | | | | | | feet from N / | | |
| City: State: Zip: + | | | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | NAD27 NA | g | | (e.gxxx.xxxxx) | |
| Phone:() | | | | | | | n: | G | ∟∏кв |
| Contact Person Email: | | | | | | | Well # | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 🤇 | Dil 🗌 Gas 🗌 | og 🗌 wsw 🗌 d | Other: | |
| Field Contact Person Phone | | | | | | | ENHR Permit | #: | |
| | () | | | | orage Permit #: _ | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | |
| | Conductor | Surface | e P | Production | Intermedia | ite | Liner | Tubing | 9 |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Sur | ace: | | How Determined | 1? | | | Dat | te: | |
| Casing Squeeze(s): | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: 🗌 Junk in | n Hole at | Tools in Hole | at C | Casing Leaks: | Yes No | Depth of casi | ng leak(s): | | |
| | | | | | | | | | |
| Type Completion: ALT. | | | | | | | (depth) | 3000 0 | Ji cemen |
| Packer Type: | Size: . | | Inc | h Set at: | | _ Feet | | | |
| | Plug Back Depth: | | | Plug Back Method: | | | | | |
| Total Depth: | 1 log D | | | | | | | | |
| Total Depth: | | | | | | | | | |
| Geological Date: | | n Top Formation | Base | | Comp | pletion Inform | ation | | |
| | Formatio | • | | foration Interval _ | | | ation Open Hole Interval _ | to | Feet |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

September 30, 2021

Steve Hutchinson Hutchinson, William S. dba Hutchinson Oil Co. PO BOX 521 DERBY, KS 67037-0521

Re: Temporary Abandonment API 15-185-23414-00-00 SALEM 1-25 SW/4 Sec.25-23S-13W Stafford County, Kansas

Dear Steve Hutchinson:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 10/30/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 10/30/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1