

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

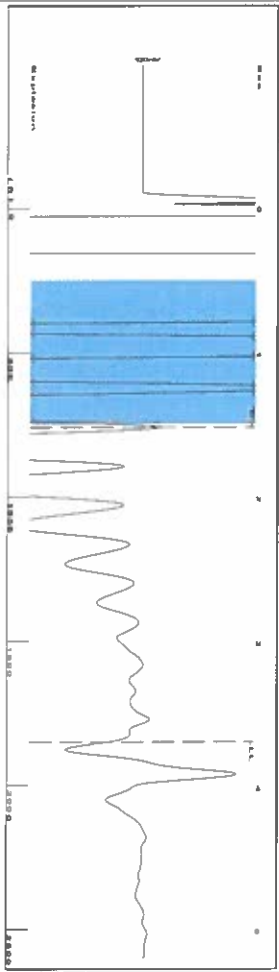
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

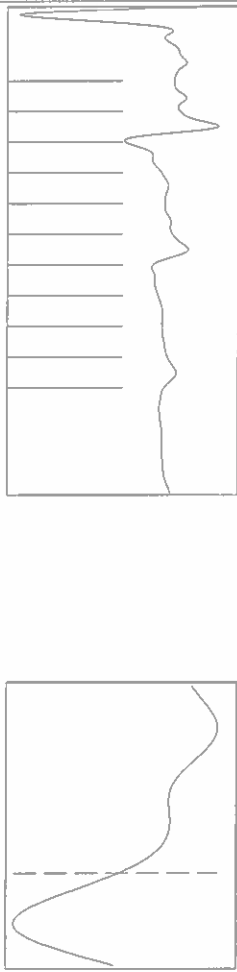
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: SUBLETTE Well: MCKINLEY 16 (acquired on: 09/29/21 11:07:13)



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velo 1007.95 ft/s Manual JTS/sec 15.8983  
 Time 3.684 sec  
 Joints 58.33 Jts  
 Depth 1849.06 ft

0.5 to 1.5 (Sec)



Analysis Method: Automatic

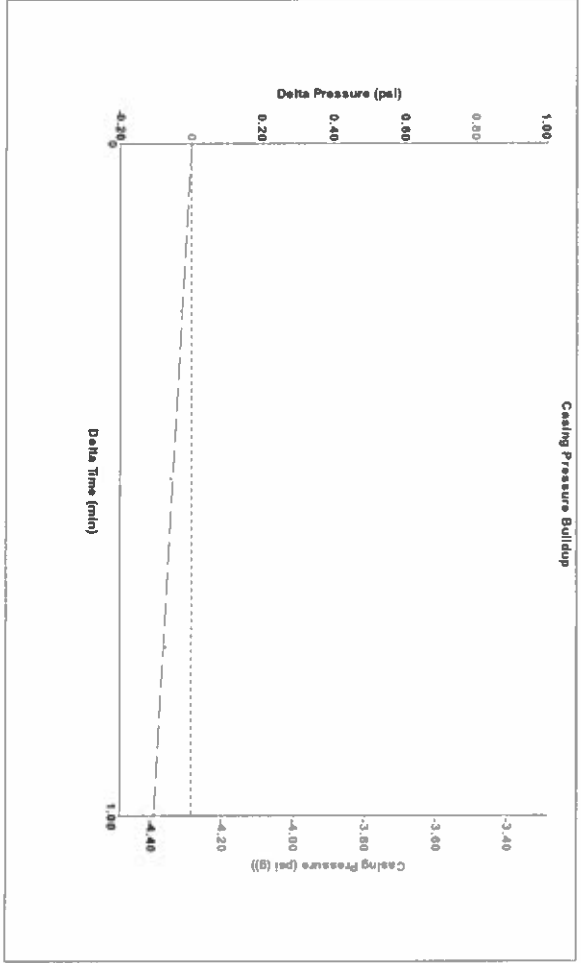
Group: SUBLETTE Well: MCKINLEY 16 (acquired on: 09/29/21 11:07:13)

Production	Potential	Casing Pressure	Producing
Current	-*-	-4.3 psi (g)	Annular
Oil	-*-	Casing Pressure Buildup	Gas Flow
Water	-*-	-0.104 psi	0 Mscf/D
Gas	-*-	1.00 min	% Liquid
	-*-	Gas/Liquid Interface Pressure	100 %
IPR Method	Vogel	Liquid Level Depth	
PB/IP/SB/IP	-*-	1849.06 ft	
Production Efficiency	0.0	Pump Intake Depth	
		4575.00 ft	
		Formation Depth	
		4143.00 ft	
Oil	40 deg API		
Water	1.05 Sp.Gr H2O		
Gas	0.97 Sp.Gr AIR		
Acoustic Velocity	1003.83 ft/s		



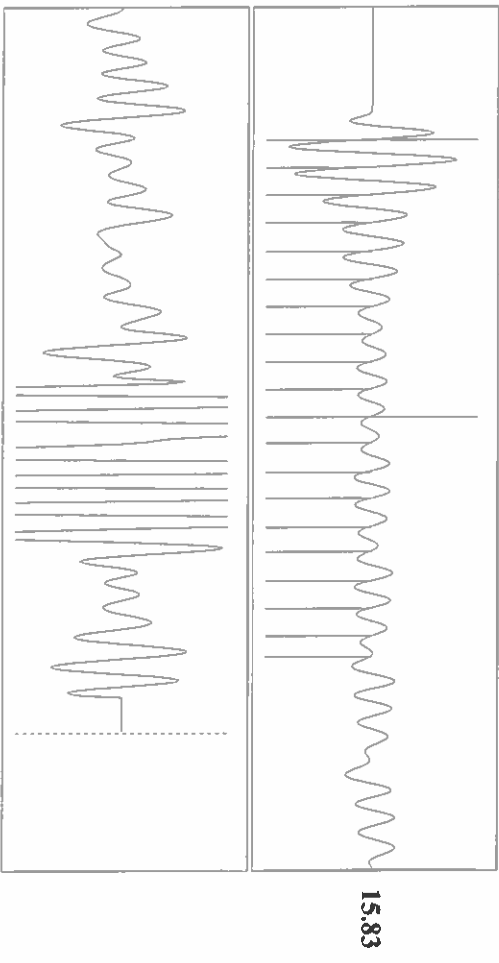
Pump Intake 893.3 psi (g)  
 Producing BHP 758.8 psi (g)  
 Static BHP -\*- psi (g)

Group: SUBLETTE Well: MCKINLEY 16 (acquired on: 09/29/21 11:07:13)



Change in Pressure -0.10 psi  
 Change in Time 1.00 min  
 PT14679 Range  
 0 - 2 psi

Group: SUBLETTE Well: MCKINLEY 16 (acquired on: 09/29/21 11:07:13)



Acoustic Velocity 1003.83 ft/s  
 Joints Per Second 15.8333 Jts/sec  
 Depth to liquid level 1849.06 ft  
 Automatic Collar Count Yes  
 Joints counted 19  
 Joints to liquid level 58.33  
 Filter Width 13.8983  
 Time to 1st Collar 0.308

September 30, 2021

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-081-21680-00-01  
McKinley 16-119-30-33  
SE/4 Sec.19-30S-33W  
Haskell County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 10/30/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 10/30/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1