## KOLAR Document ID: 1592727

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       License Number;         Operator Address:	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQO):         Type of Pit:       Pit is:         Benegency Pit       Burn Pit         Diriting Pit       Diriting Pit         Workover Pit       Hauk-Cff Pit         Workover Pit       Hauk-Cff Pit         Pit copacity:       Feet from   North /   South Line of Section         (If WF Supply API Ne or War Differ)       Pit copacity:         (wolk)       Counsy         Is the pit located in a Sensitive Ground Water Area?       Yes   No         (wolk)       Choride concentration:         (wolk)       Counsy         Is the bottom below ground level?       Artificial Line?         How is the pit lined if a plastic liner is not use?         Pit dimensions (all but working pits):       Length (feet)         With (leet)       NA:         Stance to nearest water well within one-mile of pit:       Depth from ground level to deepest point:         If the pit is lined give a brief description of the liner       Rect         Intermation:       No Pit         Distance to nearest water well within one-mile of pit:       Depth from the lark battery allow all splited fluids to flow of a plated fluids to flow of a plated fluids to flow of working pits to be utilized:         Number of working pits to	Operator Name:			License Number:	
Lease Name & Well No:       Pri Location (QQQQ):         Type of Pit:       Pit is:	Operator Address:				
Type of Pit:       Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Dilling Pit   Workover Pit Haul-Off Pit   (I' WP Actover Pit Matter Pit   (I' WP Actover Pit Ma	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Dniling Pit       It Existing, date constructed:	Type of Pit:	Pit is:		··	
Vorkover Pit	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(I'WP Supply API No. or Year_Diffed)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
intermediation       intermediation       intermediation       intermediation         is the pit located in a Sensitive Ground Water Area?       Yes       No       Chloride concentration:       intermediation         is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?       intermediation         is the bottom below ground level?       Artificial Liner?       Width (feet)       NA: Steel Pits         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits         Depth from ground level to deopest point:       (feet)       No Pit       iner integrity, including any special monitoring.         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Depth to shallowest fresh water       feet.         Source of information: if eet       iner integrity, including any special monitoring.       feet.         Distance to nearest water well within one-mile of pit: Seurce of information: if eet       Depth to shallowest fresh water       feet.         Number of producing Vertice of the of pit: Source of information: Number of producing wells on lease:       Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Abandonment procedure: Abandonment procedure:       Doed the utilized in drilling/workover: Abandonment procedure: Donea the slope from the tark battery allow all spilled flu		Pit capacity:		Feet from East / West Line of Section	
Image: control level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: control level line line relation of the liner material, thickness and installation procedure.       Width (feet)       NA: Steel Pits         Distance to nearest water well within one-mile of pit:       Depth form ground level pit:       Get the pit is lined give a brief description of the liner material, thickness and installation procedure.       Depth to shallowest fresh water feet.         Source of information:       Measure of material utilized in drilling/workover:       Measure of well well or determining liner integrity. including any special monitoring.         Producing Formation:       Producing Port water well within one-mile of pit:       Depth to shallowest fresh water feet.         Source of information:       Producing Formation:       Image: Control and the pits on Ly:         Producing Formation:       Number of working pits to be utilized:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       Image: Steel Pit       CFFICE USE ONLY       Liner       RFAS	(			County	
\rightarrow weil \rightarrow weil   Pt dimensions (all but working pits): Length (feet)   Depth from ground level to deepest point: (feet)   If the pit is lined give a brief description of the liner   material, thickness and installation procedure.   Distance to nearest water well within one-mile of pit: Gepth of water well Feet Depth of water well Terregency, Settling and Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of producing wells on lease: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to frow into the pit? Submitted Electronically KCC OFFICE USE ONLY Liner Stell Pits REAC REAC REAC REAC	Is the pit located in a Sensitive Ground Water Area?			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Dilling, Workover and Haul-Off Pits ONLY:         Producing Formation:	Pit dimensions (all but working pits):	ing pits):Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information: feet Depth of water well feet  feet Depth of water well feet Drilling, Workover and Haul-Off Pits ONLY:   Producing Formation:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet  feet  feet  feet  feet  feet  feet  feet  feet					
Emergency, Settling and Burn Pits ONLY:   Producing Formation:	Distance to nearest water well within one-mile of pit:				
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit	feet Depth of water wellfeet		measured	well owner electric log KDWR	
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY     Liner Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS					
flow into the pit? Yes     No      Drill pits must be closed within 365 days of spud date.   Submitted Electronically     KCC OFFICE USE ONLY     Liner     Steel Pit   RFAS			Abandonment p	procedure:	
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

## PERMIT EXPIRES : 01/28/2022