



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH
43

FIELD SERVICE TICKET
1718 18051 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-12-19		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Indian Oil Company				LEASE: B-11		WELL NO.: C3			
ADDRESS:				COUNTY: Barber		STATE: KS			
CITY:		STATE:		SERVICE CREW: MATT McJannet					
AUTHORIZED BY:				JOB TYPE: 2-42 133/8 5000					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
* 86779	.5						6-11	AM	9:00
						ARRIVED AT JOB		PM	10:30
73768	.5					START OPERATION	6-12	AM	8:30
						FINISH OPERATION		PM	9:00
						RELEASED		AM	10:00
						MILES FROM STATION TO WELL			20

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
B-132	60/40 P-22	SK	300		2511 00
CC109	Calcium chloride	lb	774		278 64
CC102	Cellulose	lb	75		128 00
M-101	Light Veh Miles	mi	20		36 00
M-102	Heavy eq Miles	mi	40		115 20
CC1	Depth charge 0-1000'	hr	1		432 00
CC240	blend + mix	SK	300		151 20
B-143	Superior	ea	1		75 00
B-144	Drill	ea	2		70 00
SUB TOTAL					10,234 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		

SERVICE REPRESENTATIVE: <u>M. de Matta</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	



TREATMENT REPORT

Customer: <u>Adrian Well Services</u>		Lease No.:		Date: <u>6-12-14</u>	
Lease: <u>Bell</u>		Well #: <u>C-3</u>			
Field Order #	Station: <u>Pratt</u>	Casing: <u>13 3/8</u>	Depth: <u>207'</u>	County: <u>Beaumont</u>	State: <u>TX</u>
Type Job: <u>2-42 13 3/8</u>	Formation:			Legal Description: <u>S-30, 13w</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	<u>300 gal/100' @ 2</u>	RATE	PRESS	ISIP
Depth: <u>207'</u>	Depth	From	To	Pre Pad	<u>32.0</u>	Max		5 Min.
Volume	Volume	From	To	Pad	<u>10.0</u>	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<u>37.1</u>	Gas Volume		Total Load

Customer Representative: <u>Adrian Well Services</u>			Station Manager: <u>Western</u>			Treater: <u>M. Mott</u>		
Service Units	<u>8335</u>		<u>73</u>	<u>8677</u>		<u>7770</u>		
Driver Names	<u>M. Mott</u>		<u>M. Mott</u>			<u>J. Taylor</u>		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<u>10:30</u>					<u>On back of quarry, machine</u>
<u>7:00</u>					<u>run 13 3/8 casing</u>
<u>8:10</u>					<u>run 13 3/8 tubing</u>
<u>8:11</u>					<u>run 13 3/8 tubing</u>
<u>8:30</u>	<u>100</u>		<u>65</u>	<u>5</u>	<u>run 300 gal/100' @ 2</u>
<u>8:50</u>	<u>150</u>			<u>3</u>	<u>SIP - 100 gal/100'</u>
<u>9:00</u>	<u>200</u>		<u>37.1</u>		<u>Pre pad / 100 gal/100'</u>
					<u>run 100 gal/100'</u>

Job complete
 Thank you!
 M. Mott
 M. Mott #1-1950



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 18080 A

Total man hours 45

6-22-19 DATE

TICKET NO.

DATE OF JOB: 6-22-19	DISTRICT: Pratt KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Indian Oil		LEASE: Bell		WELL NO.:					
ADDRESS:		COUNTY: Barber	STATE: KS						
CITY:		SERVICE CREW: Carl R, Eddie M, Wade B							
AUTHORIZED BY: Anthony Lamm		JOB TYPE: Cement Longstring 242							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
84950 (2920)	.75					6-22-19	6-22-19	AM	9:00
19960-19860	.50							AM	9:00
						ARRIVED AT JOB		AM	9:00
						START OPERATION	6-22-19	AM	5:55
						FINISH OPERATION		AM	6:45
						RELEASED		AM	7:45
						MILES FROM STATION TO WELL			

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SIGNED: Richard R. Boney
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC 115	77.2 Premium Cement	SK	152		296
BC 132	60/40 Poz	SK	39		1162
CC 102	cellulose flake	lb	73		156
CC 105	C-40 P	lb	543		292
CC 111	5417	lb	730		421
CC 113	Evilsum	lb	730		130
CC 134	2517	lb	88		2112
CC 201	Bilsmite	lb	930		930
MS 101	light vehicle mileage	mi	20		100
MS 102	heavy equipment mileage	mi	40		320
CE 504	plug container utilization charge	ea	1		250
CE 5	Depth charge 4001 - 5000'	HR	1		2500
CE 240	Blending + mixing charge	SK	205		287
CF 1251	Auto fill float shoe	ea	1		360
CF 607	latch down plug + Baffle	ea	1		400
CF 1901	BASKET	ea	2		580
CF 1651	Turbolizers	ea	10		1100
CC 151	mud flush	Gal	250		375
CC 184	liquid KCL	Gal	5		530
BS 143	Service supervisor charge	ea	1		75
BS 144	Driver charge	ea	2		70

SUB TOTAL 15,696.35

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

SERVICE REPRESENTATIVE: Carl Bubb

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Richard R. Boney

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TREATMENT REPORT

Customer: *Energy Services* Lease No.: _____ Date: *6-22-2019*

Lease: *Bell* Well #: *R-3*

Field Order #: _____ Station: *Pratt No. 1818* Casing: *5 1/2* Depth: _____ County: *Pratt* State: _____

Type Job: *5 1/2 Production* Formation: _____ Legal Description: _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: _____ Station Manager: *Tracy Williams* Treater: *Paul Faldin*

Service Units: _____ Driver Names: _____

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Arrived + Trucks on location 10:00 am 6/21/2019
					Run 4311' 5 1/2 casing
					Fracs were laid down with rig
					Drop ball + circulate
					Rig up for cement
			6	4	start 250 rate
			43	4	start 155 x AA-2 cement
					amount in shoe strings
					wash Rings + Holes
					Release plug
15			20	5	start Displacement 5000 1 in Bbls
				3 1/2	shut in + pressure @ 3 1/2 BPM
	125		90	3 1/2	see float pressure @ 90 Bbls Displacement
	400		100	3 1/2	shut in + pressure @ 90 Bbls Displacement
	575		110	2 1/2	shut in + pressure @ 90 Bbls Displacement
15	1200		1137.6		shut in + pressure @ 90 Bbls Displacement
					Release pressure + float 11:00
			125		Plug RT + mouse with sc @ 10:40 AM