



# DAILY DRILLING REPORT

RIG# 7 TOOLPUSHER \_\_\_\_\_ DAYS FROM SPUD 10 DATE 10-04-19  
 WELL NAME Watts Ranch #1 OPERATOR Sapphire Resources LEGALS 15 34-12 W  
 DEPTH 5470 FOOTAGE LAST 24 HOURS - 0 - FORMATION ARB/  
 RESENT OPERATION Rig down NO. DAYS SINCE LAST LTA \_\_\_\_\_ HRS WORKED \_\_\_\_\_  
 PUMP PRES. - 0 - GPM \_\_\_\_\_ SPM#1 \_\_\_\_\_ SPM#2 \_\_\_\_\_

BIT#	SIZE	TYPE	SERIAL #	JET SIZE	IN	OUT	FOOTAGE	HRS	FT/HR	WOB	RPM
			<u>- Same -</u>								
BHA	DC	LENGTH	WT	AV DP	DC	OTHER					

MUD	MUD MIXED	GEL	CAU	C/F	HULLS	BAR	DRIS	THIN							
	<u>None</u>	LIME	DESCO	LIG	S.ASH	DESCO									
	OTHER _____	VOL. HOLE _____		VOL. PITS _____											
	DMC \$ _____	TMC \$ _____	MUD CO. _____	MUD ENG _____											
WL In/Out	Visc Sec/Cps	PWYp	Gals 0/10	WL LT/HT	FC 32nds	pH	% Sand	% Solids	% Oil	% LCM	Chloride ppm	CA ppm	ALKM PF	MP	F In/Out

SURVEYS \_\_\_\_\_ FUEL ON HAND 25" Fuel End LAST 24 HRS 74 FOR WELL \_\_\_\_\_

TIME \_\_\_\_\_ FUEL DEL. \_\_\_\_\_ PRICE \_\_\_\_\_

START	END	Hr	Min	OPERATION	DEPTH	TIME DIST	TODAY	CUM
7:00	7:45		45	T.I.H	5470	RD	9 1/2	
7:45	9:00	1	15	W.D.O		Drig		
9:00	11:00	2	-	Lay down dc <sup>2</sup>		Ream/Wash		
11:00	1:15	2	15	Waited Cementers		Survey		
1:15	1:45		30	Cement Aebuckler @ 5350		Trip	3/4	
1:45	7:30	5	45	LDDP + Plug		Rig Serv		
7:30	9:30	2	-	Clear Pits		Circ/Cond		
9:30	7:00	9	30	Rig down		Run Csg/Cmt		
						WOC		
						NU/TST/BOP		
						Repair		
						Waited Cementers	2 1/4	
						Fish		
						DST		
						WOO	1 1/4	
						Clear Pits	2	
						Lay down dc <sup>2</sup>	2	
						LDDP Plug	6 1/4	
						Misc		
						TOTAL	24	

CASING RAN \_\_\_\_\_ JJTS OF \_\_\_\_\_ CSG \_\_\_\_\_ LB \_\_\_\_\_ GRADE \_\_\_\_\_ TOTAL FEET SET \_\_\_\_\_  
 CEMENTED BY Basic Services WITH Plug w/ 505x @ 5350'  
 EQUIPMENT 2605x 60/40poz, 49ozel COMMENTS 505x @ 620'  
Plus down @ 7:30 P.M. 805x @ 240'  
Rig released @ 9:30 P.M. 305x @ 60'  
10-03-19 305x - RH  
205x - RH





**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

Time = 40

FIELD SERVICE TICKET  
1718 18340 A

DATE \_\_\_\_\_ TICKET NO. 18340

DATE OF JOB <u>9-25-19</u>	DISTRICT <u>Pratt Ks. #1718</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Briscoe Petroleum</u>	LEASE <u>Watts Ranch</u>	WELL NO. <u>1</u>					
ADDRESS	COUNTY <u>Barber</u>	STATE <u>Kansas</u>					
CITY	STATE	SERVICE CREW <u>Carl B Eddie M. Clarence G</u>					
AUTHORIZED BY	JOB TYPE: <u>Surface 2-42</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>9-24-19</u>	DATE <u>9-24-19</u> AM <u>8:30</u> PM <u>P</u>
<u>20920</u>	<u>.50</u>					ARRIVED AT JOB <u>9-24-19</u>	AM <u>8:30</u> PM <u></u>
<u>35708-73768</u>	<u>.25</u>					START OPERATION <u>9-25-19</u>	AM <u>8:30</u> PM <u></u>
						FINISH OPERATION <u>9-25-19</u>	AM <u>7:00</u> PM <u></u>
						RELEASED <u>9-25-19</u>	AM <u>7:30</u> PM <u></u>
						MILES FROM STATION TO WELL <u>50</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Carl D. Roach  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC 100	Class A Cement	SX	200		6200
CC 102	Pello Flake	lb	51		204
CC 109	Calcium chloride	lb	376		376
ME 101	Light Vehicle mileage	mi	50		250
ME 102	Heavy equipment mileage	mi	100		800
CC 1	Depth Charge 0'-1000'	HR	1		1200
CC 240	Bending + mixing charge	SX	200		280
CF 502	10 3/4" stop Ring	ea	1		55
CF 1755	10 3/4" Centralizers	ea	6		660
BE 143	Service supervisor charge	ea	1		75
BE 144	Driver charge	ea	3		105

CHEMICAL / ACID DATA:			

SUB TOTAL                     

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SERVICE REPRESENTATIVE Carl Baldy

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Carl D. Roach  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.