

Operation: Uploading recovery &

pressures

Company: RJM Oil Company,

Lease: Reif #2

SEC: 1 TWN: 17S RNG: 12W County: BARTON

State: Kansas Drilling Contractor: Southwind Drilling,

Inc - Rig 3 Elevation: 1878 GL Field Name: Odin East Pool: Infield Job Number: 395 API #: 15-009-26275

DATE September 25 2019

Test Interval: 3294 - 3346' Total Depth: 3346' DST#2 Formation: Arbuckle

Time On: 11:00 09/25 Time Off: 16:44 09/25

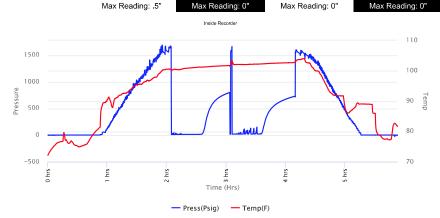
Electronic Volume Estimate: 4'

1st Open Minutes: 30 Current Reading: 0" at 30 min

1st Close Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0"

2nd Open Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0"

2nd Close Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0'





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Recovered BBLS

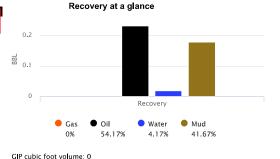
Foot 0.07115 5 25 0.35575 Description of Fluid 0 SLWCHOCM

Oil % Water % Mud % Gas % 100 0 0 0 0 45 5 50

Total Recovered: 30 ft

Total Barrels Recovered: 0.4269

Initial Hydrostatic Pressure	1612	PSI
Initial Flow	14 to 18	PSI
Initial Closed in Pressure	804	PSI
Final Flow Pressure	22 to 25	PSI
Final Closed in Pressure	733	PSI
Final Hydrostatic Pressure	1601	PSI
Temperature	103	°F
Pressure Change Initial	8.8	%
Close / Final Close		





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BUCKET MEASUREMENT:

1st Open: Built to .5 1st Close: No Blow

2nd Open: Flushed tool No Blow

2nd Close: No Blow

REMARKS:

Flushed tool on the 2nd open

Tool Sample: 0% Gas 35% Oil 5% Water 60% Mud



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25 2019 Time On: 11:00 09/25 Time Off: 16:44 09/25 Time On Bottom: 13:00 09/25 Time Off Bottom: 15:00 09/25

Top Recorder: 3280.78 FT

Bottom Recorder: 3344 FT

Well Bore Size: 7 7/8

Surface Choke: 1"

Bottom Choke:

Down Hole Makeup

Heads Up: 31.13 FT Packer 1: 3288.78 FT

Drill Pipe: Packer 2: 3293.78 FT 3299.75 FT

ID-3 1/2

Weight Pipe:

ID-2 7/8

Collars: ID-2 1/4

Test Tool: 26.16 FT ID-3 1/2-FH

Total Anchor: 52.22

Anchor Makeup Packer Sub: 1 FT

Perforations: (top): 15 FT

4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 31.22 FT

ID-3 1/2

Change Over: 1 FT

Perforations: (below):

4 1/2-FH



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Mud Properties

Mud Type: Chemical Weight: 9.1 Viscosity: 55 Filtrate: 10.8 Chlorides: 7000 ppm



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Gas Volume Report

1st Open				
Time	Orifice	PSI	MCF/D	

2nd Open				
Time	Orifice	PSI	MCF/D	