



CEMENT TREATMENT REPORT

Customer: **SUEMAUR EXPLORATION**
 City/State: _____
 Field Rep: _____

Well: **RITTER 1-10**
 County: **DECATUR**
 S T R: **10-4S-28W**

Ticket: **ICT 2447**
 Date: **9/22/2019**
 Service: _____

Downhole Information	
Hole Size	7 7/8
Hole Depth	
Casing Size	11
Casing Depth	ft
Tubing Limit	11
Depth	ft
Tool Packer	
Depth	ft
Equipment	bbbls

Slurry	
Weight	13.5 # / sx
Water Seal	gal / sx
Yield	ft³ / sx
Bbls / Ft	
Depth	ft
Volumes	bbbls
Excess	%
Total Slurry	bbbls
Total Suck	305 sx

Cement Report		
Product		
Class A	50.0	17202
Gel	4.0	1050
CaCl		
Melso		
KolSeal		
PhenoSeal		
Salt		
Pozmix	40.0	9028
Total		27,280

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
730P				ON LOCATION/DELAY RIG NOT READY	480A				RIG DOWN
830P				RETURN TO YARD	530A				LEFT LOCATION
1200A				ARRIVE ON LOCATION					
1218A				SAFETY MEETING					
1220A				RIG UP					
1236A	4.0	350.0	5.0	H2O AHEAD					
1237A	4.0	350.0	12.6	CEMENT 4400 FT 50 SKS					
1240A	3.0	275.0	5.0	DISPLACE H2O					
1242A				DISPLACE MUD/RIG PUMP					
203A	4.0	350.0	5.0	H2O AHEAD					
206A	4.0	300.0	12.8	CEMENT 2510 FT 50 SKS					
210A	4.0	225.0	10.0	DISPLACE H2O					
240A	4.0	250.0	5.0	H2O AHEAD					
242A	4.5	200.0	25.2	CEMENT 1541 FT 100 SKS					
250A	4.0	175.0	7.5	DISPLACE H2O					
316A	3.0	100.0	1.0	H2O AHEAD					
317A	3.0	100.0	12.6	CEMENT 312 FT 50 SKS					
323A	3.0	100.0	1.3	DISPLACE H2O					
410A	2.0		2.5	CEMENT/TOP OFF 40 FT 10 SKS					
416A	2.0		5.0	CEMENT MOUSEHOLE 16 SKS					
425A	2.0		7.7	CEMENT RATHOLE 30 SKS					
436A				WASH UP					

CREW	UNIT
JIMMIE COTTRELL	84.0
JESSIE JONES	208.0
JOHN POLLEY	294.0

SUMMARY		
Average Rate	Average Pressure	Total Fluid
3.33333 bpm	231.25 psi	117.95 bbls