

PAGE	CUST NO	YARD #	INVOICE DATE						
1 of 1	1003965	1718	07/17/2019						
INVOICE NUMBER									
93011495									

Pratt

(620) 672-1201

B STELBAR OIL CORPORATION INC ! 1625 N WATERFRONT PKWY STE 200

~ WICHITA

KS US

67206

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

EATON #1-2

0 LOCATION

COUNTY

SCOTT

S STATE

E

KS

Т

JOB DESCRIPTION . Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41183637	- 1 - 100 101 - 10 - 10 - 10 - 10 -	The second contract contract of the second contract contract of the second contract		*****	Net - 30 days	08/16/2019
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Date	es: 07/16/2019 to	07/16/2019			g.	
0041183637	. '24	*. :	х ж			
	er i de en men e m					W dd
171818070A Cer 2 STAGE PRODU	ment-New Well Casing/ CTION CASING	Pi 07/16/2019				
A-Con Blend			350.00	EA	23.50	8,225.00
Class A Cement	s ja v kis		125.00	SK	14.57	1,821.25
AA2 Premium Ce	ment		150.00	SK	8.93	1,339.50
Celloflake	and the second second	_ x	106.00	LB	1.88	199.28
C-41P			71.00	LB	1.88	133.48
Calcium Chloride	4.14		1,215.00	LB	0.47	571.05
830 LB - Salt	D		1.00	LB	195.05	195.05
Gypsum	Markey and		705.00	LB	0.47	331.35
C-17	3.4		71.00	LB	11.28	800.88
Gilsonite		4	751.00	LB	0.47	352.97
500 GAL - Super	Flush II		1.00	GAL	352.50	352.50
Light Vehicle Mile	eage		100.00	MI	2.35	235.
Heavy Equipment	Mileage		300.00	MI	3.76	1,128.
Plug Container Ut	ilization Charge		1.00	EA	117.50	117.
Depth Charge, 40	001'-5000'		1.00	HR	1,175.00	1,175.
625 SK-Blending	& Mixing Service Char	ge	1.00	SK	411.25	411.
Auto Fill Float Sh	oe 5 1/2" (Blue)		1.00	EA	169.20	169.
Latch Down Plug	3 & Baffle, 5 1/2" (Blu	e)	1.00	EA	188.00	188.
5 1/2" Basket (BI	ue)		1.00	EA	136.30	136.
Two Stage Cemer	nt Collar, 5 1/2" (Blue)		,1.00	EA	2,115.00	2,115.0
Turbolizer, 5 1/2"	(Blue)		10.00	EA	51.70	517.
Service Superviso	r Charge		1.00	ĒΑ	75.00	75.0
Driver Charge			4.00	EA	35.00	140.0
EATON #	1-2- 				,	
205	o Confidentia	ave to be a				
DO						
PLEASE REMIT	TO: SE	ND OTHER CORRES	PONDENCE TO):	SUB TOTAL	20,729.5
BASIC ENERGY	SERVICES, LP BA	SIC ENERGY SERV	ICES, LP	50	DOD TOTAL	20,725.5

BASIC ENERGY SERVICES,LP
PO BOX 841903
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

TAX

20,729.56 1,217.40

INVOICE TOTAL

21,946.96



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

SIGNED:

FIELD SERVICE TICKET 1718 18070 A

become a part of this contract without the written consent of an officer of Basic Energy Services LP.

PRESSUR	E PUMPING	& WIRELINE			1		DATE	TIC	KET NO		
DATE OF 7-16-1	9 DIS	STRICT PLATE			NEW W	OLD WELL	PROD [INJ [WDW	CUSTON	VER NO.:
CUSTOMER Stell	bur	oil coll			LEASE	EAT	run			WEL	L NO. -7
ADDRESS	COUNTY SCOTT STATE US										
CITY	SERVICE CREW MATTAL MCG/AU										
AUTHORIZED BY			2		JOB TYPE:	7-42	51/2"	2 57	Age 1	019 511	19
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK C	ALLED	7-1	DATE AN	TIME
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19408	,5			1			RELEASE	D		AN	7:05
		P	1	â B			MILES FR	OM STA	TION TO I	WELL)	70
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions chall											

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT 350 118 54 50000 100 C(A55 34 (m7 125 145 Promium cmg 501 150 2,850 424 103 (ellof/AVA 106 424 1-41P 105 16 784 109 CAl. Chivinge 1219 16 215 415 111 5111 13 833 Sypsum 705 03 705 187 16 71 704 00 16 Silsunite 15 201 151 0) SuperFlugh 155 # 9A1 750 00 ight veh 00 me 101 500 OAVY MI 400 504 P144 250 0) CONT PA ChA19e 4001 500 0) HV 875 SX 675 00 SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE

mile marrai

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

					The state of the state of		DATE	HOKET NO	-	- 17 TO 12 TO 1			
DATE OF 7-16	1900	DISTRICT PIGIT			NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:								
CUSTOMER >	tella	ar oil Corp		e politica presidente.	LEASE E	ATC				WELL NO.	1-2		
ADDRESS				Ation	COUNTY	CUT	Time	STATE	W.s				
CITY		STATE			SERVICE CREW MATTAL ACTION OSCAL SAM								
AUTHORIZED BY			1		JOB TYPE:	2-4	2.5/2	" Z STAS	70	L-5-			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED	DAT	E AM TI	IME		
							ARRIVED AT JOB AM						
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					RELEASED AM								
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)													
ITEM/PRICE REF. NO.	Successful and	MATERIAL, EQUIPMENT		IVICES USI	ΞD	UNIT	QUANTITY						
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SERVICE REPRESENTATIVE	Mike				RIAL AND SERV		BY: XT	7-1-1	> 1	70			



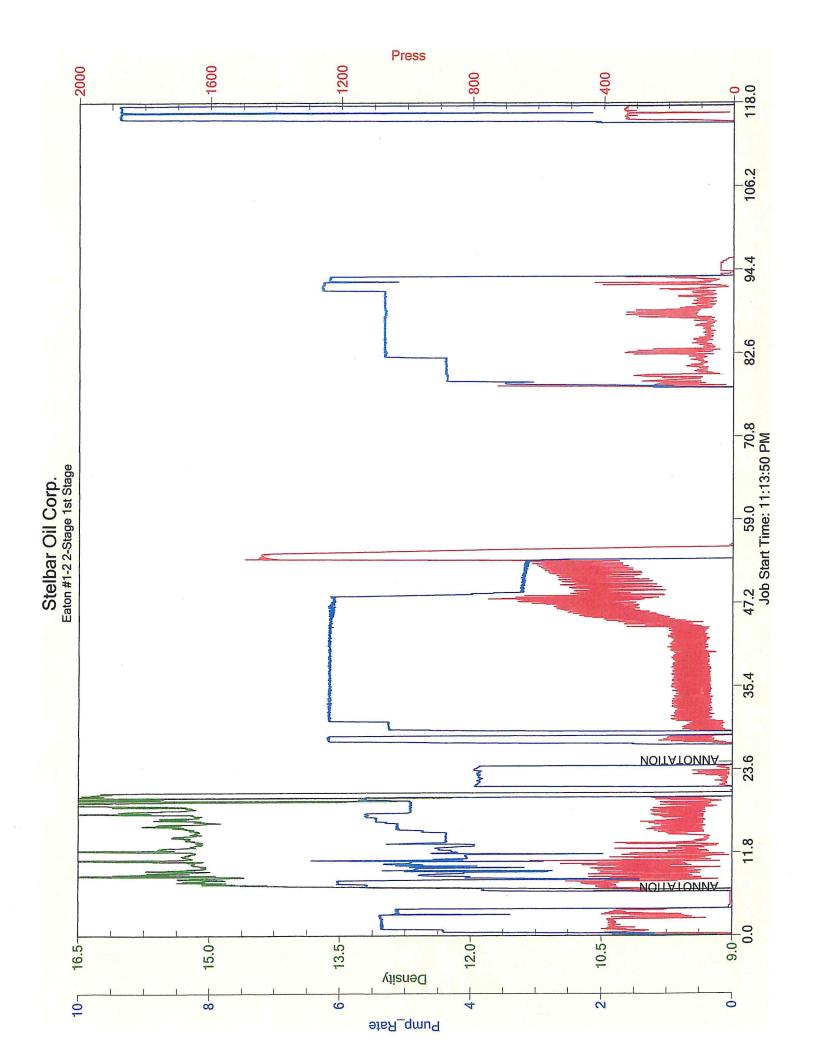
TREATMENT REPORT

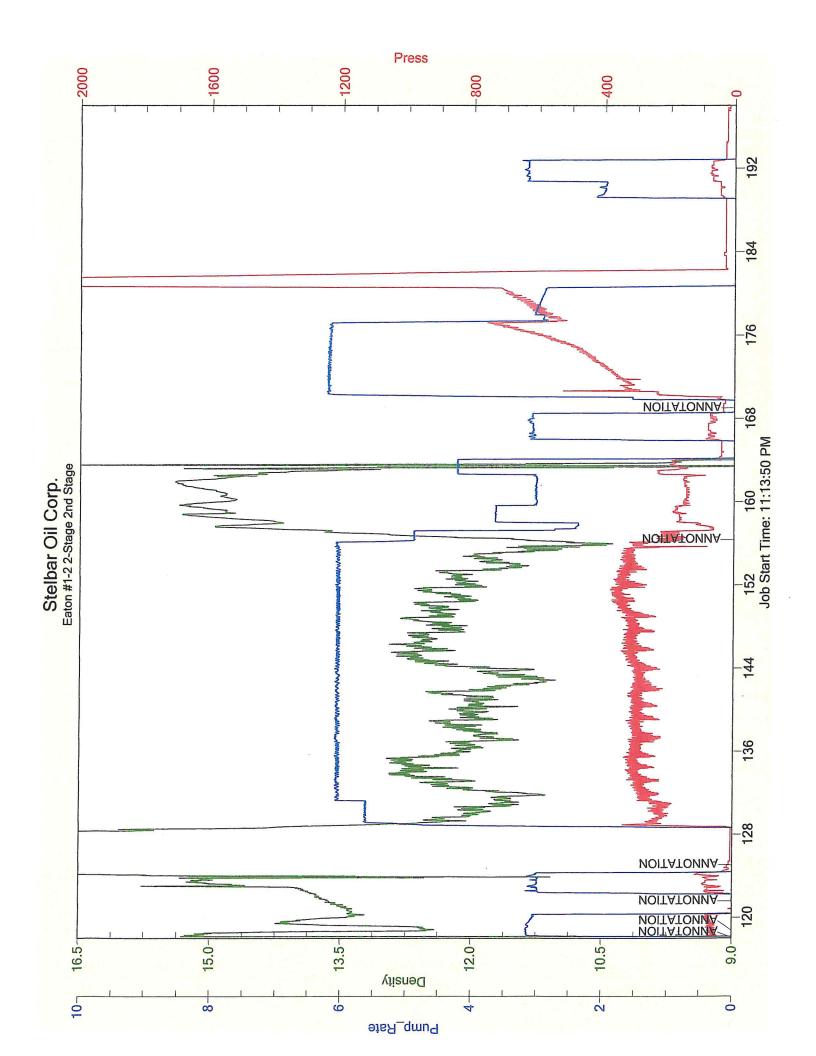
Customer	1601 01	1 colf	2 - 2	Lease N	lo.			Date						
Lease	Aton		74.1 C	Well #	Second .	42.		HYPE.		1	-16	-19:		
Field Order	Station	n. Prast	1000	· Wally yes		Casing	5 / Depth	1870 4	County	1 5	OIT		State	
Type Job	2-42	51/2"	25	17150	Long	31.0%	Formation	LTD	4717	1.134	Legal De	escription 19	5-376	
PIP	E DATA	PERI	FORATII	NG DATA	4	FLUID USED				TREATMENT RESUME				
Casing Size	Tubing Si	ze Shots/F	t		Acid	150 51	KS AA-Z	3 to	RATE	PRES	SS	ISIP	0 57190	
Depth_1641	Depth	From	1	ō	Pre F	Pad		Max	x 5 Min.					
Volume	Volume	From		0	Pad	350 50	15 mg A = 00	Min 3克	Min 3% .c. ,25 0			10 Min. + OP TRU		
Max Press	Max Pres	s From		0	Frac	Frac As SV Avg				£ 2	1158	15 Min.		
Well Connecti	on Annulus \	/ol. From	1 7 9	- O		503	V, 129	HHP Used			LATE	Annulus Pr	essure	
Plug Depth	Packer De	epth From	Т	- O	Flush	1	9	Gas Volun	ne					
Customer Re	presentative	DUSTIN		Stati	ion Manag	ger we	sterna	7	Trea	ter n	IATTI	2.		
Service Units	53353		7768	6 86	774		3754	7		1435	1 1980	8		
Driver Names	MATTAI		reg)1 Au		4.1	05	cal.			5	Am.		
Time	Casing Pressure	Tubing Pressure	Bbls. F	umped	R	ate			Lie	Servic	e Log			
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6:40		4 (-1	1	*	3 M K		run				9	47.06	5400	
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11.11	350			16	4		Punt							
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11:38	150					6		WAT						
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TREATMENT REPORT

Customer 5	telba	V	oil	611	2 Lea	ease No.				Date								
	LAtur				We	II #	<u>.</u>	1 -	2					7-1	6-	19	Ì	
Field Order #	10 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1			4 (1)				Casing	Dep	oth	. (County				-	State	7-13
Type Job						P. W. elli	72 24 75		Formation	on				Legal De	scriptio	n		
PIPE	DATA		PERF	ORAT	ING E	DATA		FLUID I	USED		TR			REATMENT RESUME				
Casing Size	Tubing Siz	:e	Shots/F	t· T			Acid			RATE			PRESS ISIP					
Depth	Depth		From		То	-1	Pre	Pad		Ма	Max			5 Min.			4_	
Volume	Volume		From		То		Pad	v (v)	100	Mi	Min			10 Min.			1.4	
Max Press	Max Press	San J	From	- · · · · · · · · · · · · · · · · · · ·	To 1		Frac	1.4.7		- Av	Avg		* ;	15 Min.			G.L.	
Well Connection	Annulus V	ol.	From		То					1.35	HHP Used		1000		Annul	us Pre	essure	
Plug Depth .	Packer De	pth	From		То		Flus	h .	85° (s	Ga	as Volume	/olume		Total Load				
Customer Repre	esentative					Station	Mana	ger	Treater		r		y .	1500 1				
Service Units			9 .	·, _ ,				7,5 m	2 ¥		.= a		that	1		10 m	A A XII	
Driver Names		11.0	g s ^M oga		1 2	rii a								6 1: 01				1
Time	Casing Pressure		ubing essure	Bbls	. Pumpe	ed	v F	Rate					Servi	ce Log		in the second		
4:50			$\cdot / \cdot \cdot$		1 +5				Plug RAT + mouse holy									
5:10	230				180)	5	5	Mix 350 Sus A con									
5:38	170				75	· .		4	Mix 75 SUS 10mmon									
5.48		-	SHO	The state of the s	1			4	WASH Pun							1 1	7 - 1	
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	4 24					9	1				<i>2</i> 2	81	2,-	- 1 m		1		





Kansas Geological Survey Wichita Well Sample Library 4150 W Monroe Street Wichita KS 67209-2640

Invoice

Date	Invoice #
7/18/2019	W20-0068

Bill To	Ship To
STELBAR OIL CORP INC 1625 N WATERFRONT PKWY STE 200 WICHITA KS 67206-6621	

Ship To	100		

Please include invoice number with payment.

		Due Date	Terms	Reference #	Invoiced By	Ship		Via
		8/17/2019	Net 30		KEF	7/18/20	19	
Quantity	Item Code		De	scription		R	ate	Amount
1,043	1.4 CSS	Confidential R	egular Sample	: 02-19-32W; E	ATON 1-2		0.10	104.30
¥		·			8			
		p.						
1						-		
		9				8 €1		
		2				ŀ		
	Thank you for hel	ping to preserve	the Kansas r	ock record.	Tota	al		\$104.30
	(4)1040 0501 06	21241 21121/21			1 . 5			T . J

Thank you for helping to preserve the Kansas rock record.	Total \$104.30
KANSAS GEOLOGICAL SURVEY - WELL SAMPLE LIBRARY Telephone - 316 943-2343 Fax - 316 943-1261	Payments/Credits \$0.00
Email - wwsl@kgs.ku.edu Web - www.kgs.ku.edu/General/wichita.html	Balance Due \$104.30