



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1718	08/01/2019
INVOICE NUMBER			
93021795			

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 T KS US 67206
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME EATON #1-2
 O LOCATION
 B COUNTY SCOTT
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41185565			Net - 30 days	08/31/2019
For Service Dates: 07/31/2019 to 07/31/2019				
0041185565				
171817999A Cement-New Well Casing/Pi 07/31/2019 NEW / RETAINER SQUEEZE				
Class A Cement	150.00	SK	15.50	2,325.00 T
Calcium Chloride	291.00	LB	0.50	145.50 T
Light Vehicle Mileage	100.00	MI	2.50	250.00
Heavy Equipment Mileage	200.00	MI	4.00	800.00
Cement Squeeze Manifold	1.00	EA	250.00	250.00
Depth Charge, 4001'-5000'	1.00	HR	1,250.00	1,250.00
Blending & Mixing Service Charge	150.00	SK	0.70	105.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

*Eaton #1-2
205
TLC*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LE PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102
	SUB TOTAL 5,305.50
	TAX 209.99
	INVOICE TOTAL 5,515.49

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: Shelbor Oil Corp Lease No. _____ Date: 7/31/2019
 Lease: Egon Well # 1-2 County: Scott State: KS
 Field Order # _____ Station: FRANKLIN Casing: _____ Depth: _____
 Type Job: 242/Regr. nec Square Formation: _____ Legal Description: 2-18s-32w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP				
<u>3 1/2</u>	<u>2 3/8</u>						Max			5 Min.
Depth <u>167</u>	From <u>4367</u>	To <u>4370</u>	Pre Pad				Min			10 Min.
Volume <u>2.5</u>	From <u>16.4</u>	To	Pad				Avg			15 Min.
Max Press	From	To	Frac				HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From					Gas Volume			Total Load
Plug Depth	Packer Depth	From	Flush	<u>water</u>						

Customer Representative: <u>Dustin</u>		Station Manager: <u>Justin Westerman</u>		Treater: <u>Darin Frankli</u>	
Service Units	92911	78982	19843	98690	19918
Driver Names	<u>Darin</u>	<u>Brett</u>	<u>Brett</u>	<u>Robert</u>	
Time					
	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>9:00am</u>					
					<u>On location / safety meeting</u>
					<u>150s/c class job + 2% cc</u>
					<u>15.6 ppq, 1.20k cell, 5.24 wcp</u>
<u>9:45am</u>	<u>100</u>		<u>1</u>	<u>1</u>	<u>Loss casing</u>
		<u>400</u>	<u>16</u>	<u>2</u>	<u>Injection Rate</u>
		<u>1,000</u>	<u>32</u>	<u>2</u>	<u>mix 150s/c class job + 2% cc</u>
					<u>Shut down</u>
					<u>Wash pump & line</u>
		<u>800</u>	<u>75</u>	<u>1 1/2</u>	<u>Reverse out longwe,</u>
		<u>600</u>	<u>150</u>	<u>2 1/2</u>	
					<u>Shut down</u>
		<u>500</u>	<u>120</u>	<u>2 1/2</u>	<u>Peverson longwe</u>
					<u>Shut Down</u>
<u>1:00pm</u>					<u>Job completed / Dustin drove</u>
					<u>Thsnr reull!</u>

Taylor Printers, Inc. #20A, 672-9852