



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1718	08/20/2019
INVOICE NUMBER			
93032464			

Pratt (620) 672-1201  
 B STELBAR OIL CORPORATION INC  
 I 1625 N WATERFRONT PKWY STE 200  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

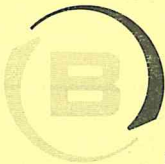
J LEASE NAME SPANIER-1-6X  
 O LOCATION  
 B COUNTY GRAY  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41187348	19843		Net - 30 days	09/19/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/16/2019 to 08/16/2019</i>				
0041187348				
171818010A Cement-New Well Casing/Pi 08/16/2019 SURFACE CASING				
A-Con Blend	500.00	EA	10.80	5,400.00 T
Class A Cement	150.00	SK	12.40	1,860.00 T
Calcium Chloride	1,692.00	LB	0.40	676.80 T
Celloflake	163.00	LB	1.60	260.80 T
Light Vehicle Mileage	75.00	MI	2.00	150.00
Heavy Equipment Mileage	225.00	MI	3.20	720.00
Ton Mileage	2,291.00	MI	1.20	2,749.20
Blending & Mixing Service Charge	650.00	SK	0.56	364.00
Depth Charge, 1001'-2000'	1.00	HR	615.00	615.00
Plug Container Utilization Charge	1.00	EA	102.50	102.50
Guide Shoe - Regular, 8 5/8" (Blue)	1.00	EA	304.00	304.00
Flapper Type Insert Float Valves. 8 5/8"	1.00	EA	224.00	224.00
Top Rubber Cement Plug, 8 5/8"	1.00	EA	180.00	180.00
Centralizer, 8 5/8" (Blue)	3.00	EA	72.00	216.00
8 5/8" Basket (Blue)	2.00	EA	252.00	504.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	4.00	EA	35.00	140.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,541.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	627.12
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	15,168.42
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

TJMH: 80



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 18010 A

6-295-30W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8/16/2019		DISTRICT		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Stelbgr Oil Corporation				LEASE: Spinner			WELL NO. 1-6X		
ADDRESS				COUNTY: Gray		STATE: KS			
CITY				SERVICE CREW: Darin, Brett, Ditz, Robert					
AUTHORIZED BY				JOB TYPE: 242/8 5/8 surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED			
19843	2					DATE: 8-15	AM/PM: PM	TIME: 2:30	
19918	3/4					ARRIVED AT JOB	8-15	AM/PM: PM	4:45
73768	3/4					START OPERATION	8-16	AM/PM: PM	2:30
						FINISH OPERATION	8-16	AM/PM: PM	4:30
						RELEASED	8-16	AM/PM: PM	5:00
						MILES FROM STATION TO WELL: 112			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Lofth  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC118	A-Con Blend	SK	500		13,500 00
BC100	Class A Cement	SK	150		4,650 00
CC109	Calcium Chloride	Lb	1692		1,692 00
CC102	Cellopiske	Lb	163		652 00
ME101	Light Vehicle Mileage	MI	75		375 00
ME102	Heavy Equipment Mileage	MI	225		1,800 00
TM	Ton Mileage	MI	2448		6,873 00
CE240	Blending & Mixing Service Charge	SK	650		910 00
CC2	Depth Charge, 1001-2,000	HR	1		1,500 00
CE504	Plug Container Utilization Charge	EA	1		250 00
CF253	Guide Shoe - Ruggler, 8 5/8 (Blue)	EA	1		350 00
CF1453	Flapper Type Insert + Flap + Valve, 8 5/8	EA	1		280 00
CF105	Top Rubber Cement Plug, 8 5/8	EA	1		225 00
CF1753	Cenarizer, 8 5/8 (Blue)	EA	3		270 00
CF1903	8 5/8 Basket (Blue)	EA	2		630 00
BE143	Service Supervisor Charge	EA	1		75 00
BE144	Driver Charge	EA	4		140 00

CHEMICAL / ACID DATA:			

SUB TOTAL		34,202	00
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
Discoun... TOTAL		14,341	30

SERVICE REPRESENTATIVE: Darin Fuenti  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Alan Lofth  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

TIM 80



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 18010 A

6-295-30w

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8/16/09		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Schlusser Oil Corporation		LEASE: Spc no.		WELL NO. 16x						
ADDRESS		COUNTY: Gray		STATE: KS						
CITY		STATE		SERVICE CREW: Dean, Brent, Diss, Robert						
AUTHORIZED BY		JOB TYPE: 242/8 3/8 surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19843	2						8 15			2 30
19918	3/4						8 15			4 45
73768	3/4						8 16			2 30
							8 16			4 30
							8 16			5 00
						MILES FROM STATION TO WELL	112			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
BC118	A-Cen Blend	SK	500		13,500 00	
BC100	CLASS A Cement	SK	150		4,650 00	
CC109	Calcium Chloride	Lb	1692		1,692 00	
CC102	Cellulose	Lb	163		652 00	
ME101	L sh. Vehicle Mileage	MI	75		375 00	
ME102	Heavy Equipment Mileage	MI	225		1,500 00	
TM	Ton Mileage	MI	2468		6,873 00	
CF240	Bleeding & Mixing Service Charge	SK	650		910 00	
CC2	Depos Charge, 1001-2000	HR	1		1,500 00	
CF504	Plug Conductor Ut. 1,291.00 Charge	EA	1		250 00	
CF253	Guide Shoe & Rigger, 8 3/4 (Blue)	EA	1		350 00	
CF1453	Flapper Type Taper - Flot + Usler 8 3/4	EA	1		280 00	
CF105	TOP Rubber Cement Plug, 8 3/4	EA	1		225 00	
CF1753	Cementizer, 8 3/4 (Blue)	EA	3		670 00	
CF1903	8 3/4 Basket (Blue)	EA	2		630 00	
BF143	Service Supervisor Charge	EA	1		75 00	
BF144	Driver Charge	EA	4		140 00	
					SUB TOTAL	34,202 00
					SERVICE & EQUIPMENT	%TAX ON \$
					MATERIALS	%TAX ON \$
					TOTAL	14,541 30

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
-------------------------------	---

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Steelcase Oil Corporation	Lease No.	Date 8/16/2019
Lease Sp9911er	Well # 1-6x	
Field Order # 18010	Station Pratt, KS	Casing 8 5/8
		Depth 1514
Type Job 2421 8 5/8 surface	Formation TD-1509	County Gray
		State KS
		Legal Description 6-29s-30w

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 1514	Depth	From	To	Pre Pad	Max		5 Min.
Volume 76.5	Volume	From	To	Pad	Min		10 Min.
Max Press 1200	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1477	Packer Depth	From	To	Flush Water	Gas Volume		Total Load

Customer Representative Alan	Station Manager Justin Washburn	Treater Darin Franklin
Service Units 92911 78982 19843 98690 19918 19903 73768		
Driver Names Darin Brett Brett Robert Rebric D152 D192		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45pm					On location / Safety meeting
					500 sic D-con Blend Common
					3% Calcium Chloride, 1/4 # Celloflor
					150 sic C/SSA + 2% Calcium Chloride
					1/4 # Celloflor
2:30pm	200		3	5	Pump 3 bbls water
	200		263	5	mix 500 sic D-con
	200		32	5	mix 150 sic C/SSA
					Shut down
					Release Plug
	200		0	5	Start displacement
	400		75	5	Lift Pressure
	600		84	3	Slow Rate
4:15pm	1200		94	3	Bump Plug
					Float - Held
					Cement die circulation
4:30pm					Job complete / Darin crew
					Thank you!!