



PAGE 1 of 1	CUST NO 1003965	YARD # 1718	INVOICE DATE 08/26/2019
INVOICE NUMBER 93036048			

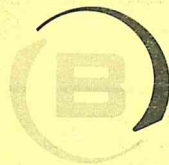
Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME SPANIER 1-6X
 O LOCATION
 B COUNTY GRAY
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41188106	86779		Net - 30 days	09/25/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/25/2019 to 08/25/2019</i>				
0041188106				
171818049A Cement-New Well Casing/Pi 08/25/2019 PLUG TO ABANDON				
60/40 Poz	210.00	SK	10.53	2,211.30 T
Celloflake	53.00	LB	1.56	82.68 T
362 LB Cement Gel	1.00	LB	70.59	70.59 T
Light Vehicle Mileage	75.00	MI	1.95	146.25
Heavy Equipment Mileage	150.00	MI	3.12	468.00
Ton Mileage	679.00	MI	1.17	794.43
Blending & Mixing Service Charge	1.00	SK	114.66	114.66
Depth Charge, 1001'-2000'	1.00	HR	585.00	585.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,652.91
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	180.89
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,833.80
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH
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FIELD SERVICE TICKET

1718 18049 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>8-25-19</u> DISTRICT <u>Pratt</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER <u>Stellar oil corporation</u>	LEASE <u>Spanier</u> 1-6X WELL NO.
ADDRESS	COUNTY <u>Gray</u> STATE <u>MS</u>
CITY STATE	SERVICE CREW <u>MATTIA M. GRAN SEGALL</u>
AUTHORIZED BY	JOB TYPE: <u>2-42 Plug to Abandon</u>
EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS	TRUCK CALLED <u>8-25</u> DATE AM PM TIME
<u>86770</u> <u>2.5</u>	ARRIVED AT JOB <u>5:15</u> AM PM
<u>73768</u> <u>.5</u>	START OPERATION <u>9:07</u> AM PM
	FINISH OPERATION <u>11:30</u> AM PM
	RELEASED <u>12:15</u> AM PM
	MILES FROM STATION TO WELL <u>109</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Laffie
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
Bc132	60/40 Pore	Su	210		5,670.00
Cc102	Cellulose	Lb	53		212.00
Cc200	CMT Gel	Lb	362		181.00
M-101	Light vol miles	Mi	75		375.00
M-102	Heavy eq miles	Mi	150		1,200.00
FM	70N miles	#Mi	679	2,057.00	2,944.00
Cc240	blend + mix	Su	210		294.00
Cc2	depth charge 1000-2000'	hr	1		1,500.00
B-143	Supervisor	PA	1		75.00
B-144	Driver	CA	3		105.00
				SUB TOTAL	11,649.00
				SERVICE & EQUIPMENT %TAX ON \$	
				MATERIALS %TAX ON \$	
				TOTAL <u>JWH</u>	4,652.91

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL <u>JWH</u>	4,652.91

SERVICE REPRESENTATIVE <u>M. Kematza</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X Alan Laffie</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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HHH
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FIELD SERVICE TICKET
1718 18049 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8/27/11		DISTRICT: 11		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: 11601				LEASE: 11601				WELL NO.:							
ADDRESS:				COUNTY: Gray				STATE: V							
CITY:				STATE:				SERVICE CREW:							
AUTHORIZED BY:				JOB TYPE: 242											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME				
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					5,670 00
					212 00
					181 00
					375 00
					1,200 00
				203700	29400
					29400
					1,500 00
					75 00
					105 00

CHEMICAL / ACID DATA:			

SUB TOTAL		11,649 00
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		11,649 00

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Stelbar oil corp	Lease No. 221	Date 8-25-10	
Lease Spanier	Well # 1-6X		
Field Order # 18094	Station Pratt	Casing	Depth
Type Job 2-42 Plug to Abandon	Formation	County GRAY	State KS
Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	210 Sds 60/40 Puz	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	47% sol	Max		5 Min.
Volume	Volume	From	To	Pad	25 PPS col	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Dustin	Station Manager Westman	Treater MATTAI
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Service Units	98258	77686	86779	33708	73768				
Driver Names	MATTAI	McGraw		Sagull					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:15					on location / safety meeting
					1 st Plug @ 1860'
9:07		220	16	5	Pump 16 bbl water
9:11		220	13	5	Mix 50 Sds 60/40 Puz
9:13		100	4	5	Pump 4 bbl water
9:14		75	17	5	Pump 17 bbl min
					2 nd Plug @ 1540'
9:41		160	16	4.5	Pump 16 water
9:45		150	13	4.5	Mix 50 Sds 60/40 Puz
9:48		100	4	5	Pump 4 bbl water
9:49		50	13	5	Pump 13 bbl mud
					3 rd Plug @ 810'
10:27		150	10	5	Pump 10 bbl water
10:30		150	10	5	Mix 40 Sds 60/40 Puz
10:32		50	9	5	Pump 9 bbl water
					4 th Plug @ 60'
11:10		75	5	3	Mix 20 Sds 60/40 Puz
					CMT TO SURFACE
11:20			7.5		Plug bot + mouse hole
					JOB COMPLETE THANK YOU!
					MIKE MATTAI
					MIKE + STU