





**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

Trmt = 40

FIELD SERVICE TICKET  
1718 18340 A

DATE \_\_\_\_\_ TICKET NO. 18340

DATE OF JOB <u>9-25-19</u>	DISTRICT <u>Pratt Ks. #1718</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <u>Briscoe Petroleum</u>		LEASE <u>Watts Danch</u>		WELL NO. <u>1</u>					
ADDRESS		COUNTY <u>Barber</u>	STATE <u>Kansas</u>						
CITY		SERVICE CREW <u>Carl B Eddie M. Clarence G</u>							
AUTHORIZED BY		JOB TYPE: <u>Surface 2-42</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>9-24-19</u>	DATE <u>9-24-19</u>	AM <u>8:30</u>	TIME <u>8:30</u>
<u>84980</u>	<u>20</u>					ARRIVED AT JOB <u>9-24-19</u>		AM <u>8:30</u>	
<u>20920</u>	<u>25</u>					START OPERATION <u>9-25-19</u>		AM <u>8:30</u>	
<u>33708-73168</u>	<u>25</u>					FINISH OPERATION <u>9-25-19</u>		AM <u>7:00</u>	
						RELEASED <u>9-25-19</u>		AM <u>7:30</u>	
						MILES FROM STATION TO WELL <u>50</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Calvin D Ranch  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
FC 100	Class A Cement	SX	200		6200
CC 102	Cello Flake	lb	51		204
CC 109	Calcium chloride	lb	376		376
ME 101	Light Vehicle mileage	Mi	30		250
ME 102	Heavy equipment mileage	Mi	100		300
CC 1	Depth Charge 0' - 1000'	HR	1		1200
CE 240	Blending + mixing charge	SX	200		280
CF 505	10 3/4" stop ring	ea	1		55
CF 1755	10 3/4" Centralizers	ea	6		660
BE 143	Service Supervisor Charge	ea	1		75
BE 144	Driver Charge	ea	3		105
SUB TOTAL					10205.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 4992.00  
JWW

SERVICE REPRESENTATIVE Carl Belsky  
FIELD SERVICE ORDER NO. \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Calvin D Ranch  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: <b>Discoe Petroleum</b>	Lease No.:	Date: <b>9-25-19</b>
Lease: <b>Watts Ranch</b>	Well #: <b>1</b>	
Field Order #: <b>18340</b>	Station: <b>Pratt, KS</b>	Casing: <b>10<sup>3/4</sup></b> Depth:
Type Job: <b>Surface</b>	Formation:	County: <b>Barber</b> State: <b>KS</b>
		Legal Description: <b>H/S-345</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
10 <sup>3/4</sup>	2 1/2"	From	To	Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative: <b>Colin Roach</b>	Station Manager: <b>Justin Westerman</b>	Treater: <b>Carl Baldwin</b>
Service Units: <b>84980 20920 33708 73768</b>		
Driver Names: <b>Eddie M Clarence Good</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					on location + Rig up
					Run 212' 10 <sup>3/4</sup> casing
					w/ 15' 8 <sup>3/8</sup> landing joint
6:15 AM					Break circulation w/ Rig
	100		5	4	Start Freshwater
	75		42.75	4.5	Mix 200sx class A + 2% K + flocc
	100		20.25	3	Displace with 20.25 Bbls water
7:00 AM					leave 20' cement in casing
					Shut in
					Cement did circulate