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Lease & Well # Neese #SV-16 Customer Kingman/Stinger Date 9/17/2019 FR CO, KS County & State Legals S/T/R Service District Ottawa SW 29-17-21 Job # New Well? ICT2416 Job Type longstring **✓**PROD **D**INJ SWD *✓*YES ΠNo Ticket # Job Safety Analysis - A Discussion of Hazards & Safety Procedures Equipment # Drive Gloves Lockout/Tagout Warning Signs & Flagging 88 Jim Green Hard hat 239 Harold Bechtle ✓Eye Protection Required Permits Fall Protection H2S Monitor Respiratory Protection ☑Slip/Trip/Fall Hazards 246 Casey Kennedy Safety Footwear Specific Job Sequence/Expectations FRC/Protective Clothing Additional Chemical/Acid PPE ✓Overhead Hazards Muster Point/Medical Locations 124 Keith Detwiler Hearing Protection Fire Extinguisher Additional concerns or issues noted below Comments Product/ Service List ltem Code Description Unit of Measure Quantity Price/Unit Gross Amount Discount Net Amount Cement Pump \$600.00 1.00 ea leavy Equipment Mileage 20.00 \$64.00 mi Ton Mileage- Minimum 1.00 \$240.00 each Vacuum Truck - 80 bbl hr 2.00 \$144.00 CP065 90.00 50/50/2 Pozmix sack \$864.00 200.00 CP095 Bentonite Gel lb \$48.00 45.00 CP125 Pheno Seal lh \$63.00 FE025 2 7/8" Rubber Plug 1.00 \$32.00 еа

Customer Section: On the following scale how would you rate Hurricane Services Inc.? \$2.055.00 Gross Net Fotal Taxable Tax Rate Based on this job, how likely is it you would recommend HSI to a colleague? State tax laws deem certain products and services Sale Tax: used on new wells to be sales tax exempt. Hurrican \square Services relies on the customer provided well nformation above to make a determination if Unlikely 1 7 9 10 2 3 4 5 6 8 Extremely Likely services and/or products are tax exempt. Total 2,055.00 HSI Representative:

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.



CEMENT TREATMENT REPORT

Customer: Kingman/Stinger	Well:	Neese #SV-16	Ticket:	ICT2416
City, State: Rantoul, KS	County:	FR CO, KS	Date:	9/17/2019
Field Rep: Brad Leach	S-T-R:	SW 29-17-21	Service:	longstring

4230 3330 151

Downhole Information		Calculated	Slurry	Product	%1#
Hole Size:	5 7/8 in	Weight:	#/sx	Class A	50%
Hole Depth:	725 ft	Water / Sx:	gal / sx	Poz	50%
Casing Size:	2 7/8 in	Yield:	ft ³ / sx	Gel	2%
Casing Depth:	717.9 ft	Bbls / Ft.:		CaCl	
Tubing / Liner:	in	Depth:	ft	Gypsum	
Depth:	ft	Annular Volume:	0 bbls	Metso	
Tool / Packer:	baffle	Excess:		Kol Seal	
Depth:	687.4 ft	Total Slurry:	0.0 bbls	Flo Seal	
Displacement:	4.0 bbls	Total Sacks:	#DIV/0! sx	Salt (bww)	

			-					Total	7,71
TIME RATE	PSI	BBLs				REMARKS			
4.0			established circulation						
4.0			mixed and pumped 100# bentonite to flush hole followed by 5 bbls fresh water						
4.0			mixed and pumped 90 sks 50/50 Pozmix cement w/ 2% Bentonite per sk						
4.0			cement to surface						
4.0			flushed pump clean						
1.0			pumped 2 7/8" rubber plug to baffle w/ 3.98 bbls fresh water						
1.0			pressured to 800 PSI						
			released pres	sure to set float valve					
			Kingman Oil						
			2394 Utah Rd						
			Rantoul, KS						
	CREW		UNIT			SUMMARY	/		
Cementer:	Jim G	een		88		Average Rate	Average Pressure	Total Fluid	
Pump Operator:			239		3.14286 bpm	#DIV/0! psi	- bbls		
Bulk #1: Casey Kennedy		246	1						
Bulk #2: Keith Detwiler			124						