



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 18097 A

DATE 7-20-11 TICKET NO. 18097

DATE OF JOB 7-20-11	DISTRICT Pratt, KS. "1710"	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Russell Oil Inc		LEASE NUSS C-2		WELL NO.			
ADDRESS		COUNTY Russell	STATE Kansas				
CITY		SERVICE CREW CARL B EDDIE M. TOS. DIAZ					
AUTHORIZED BY		JOB TYPE: 4 1/2 Production 2-42					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 7-20-11	DATE AM PM TIME
84980-20920	.75						9:00
19903-13768	.90					ARRIVED AT JOB	AM PM 1:00
						START OPERATION	AM PM 3:45
						FINISH OPERATION	AM PM 4:25
						RELEASED	AM PM 5:00
						MILES FROM STATION TO WELL	80

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Todd Brown
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC 117	AA2 Cement	SK	150		3195 -
CC 102	Cellulose Flate	lb	38		152 -
CC 105	C-41 P	lb	71		284 -
CC 111	Salt	lb	191		345 50
CC 187	C-17	lb	71		1704 -
CC 261	Gilsonite	lb	750		750 -
BC 132	60/40/100	SX	30		697 50
CC 200	Rebar 6eL	lb	52		26 -
MS 101	Light vehicle mileage	Mi	80		400 -
MS 102	Heavy equipment mileage	Mi	160		1280 -
CE 504	Aug. multiplier utilization charge	ea	1		250 -
CC 4	Depth charge 3001-4000"	HR	1		2200 -
CC 240	Blending + Mixing service charge	SX	100		252 -
CF 1650	Disk fill float shoe	ea	1		330 -
CC 106	Latex down plug + Baffle	pa	1		370 -
CF 1650	Turbalizers	ea	8		680 -
CC 155	Super Flush II	Gal	500		750 -
CC 184	liquid KCL	Gal	6		636 42
BE 143	Service supervisor charge	pa	1		75 -
BE 144	Driver charge	pa	3		105 -
SUB TOTAL					14492 42

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL
JUN 8332 38

SERVICE REPRESENTATIVE <u>Carl Bellet</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Todd Brown</u>
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FIELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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FIELD SERVICE TICKET
1718 18097 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
1905-12	1					ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
1	...				
2	...				
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49	...				
50	...				

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		JWJ 852

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>Pratt Oil Co</i>	Lease No.	Date <i>7-20-2019</i>	
Lease <i>Nuss</i>	Well # <i>212</i>		
Field Order # <i>1547</i>	Station <i>Pratt, KS 1718</i>	Casing <i>4 1/2</i>	Depth <i>3446</i>
Type Job <i>Production</i>	Formation	County <i>Lincoln</i>	State <i>Kansas</i>
		Legal Description <i>2-15-140</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth <i>3446</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>54.25</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>294</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Tom Brown</i>	Station Manager <i>Justin Williams</i>	Treater <i>Paul Frickling</i>
Service Units <i>9150</i>	<i>20900</i>	
Driver Names <i>Schiff</i>	<i>W</i>	<i>DLAS</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					on location 12:45 am @ well, ready Rig up
					Run 3446 4 1/2 casing w/ float valve
<i>2:45</i>					Pin on bottom. Drop ball Frac circulation with Pig Draw out Retainer Retain casing 1000 ft 1 hour
<i>3:45</i>	<i>150</i>		<i>3</i>	<i>4</i>	Start Frackwater
<i>3:45</i>	<i>150</i>		<i>12</i>	<i>4</i>	Start 500 Gal water flush
<i>3:52</i>	<i>150</i>		<i>5</i>	<i>4</i>	Frackwater
<i>3:55</i>	<i>150</i>		<i>31.5</i>	<i>5</i>	Mix 150 x PA2 prevent additives
<i>4:05</i>					Control in stop pump
					Inject Pump + Inject + Release pl. 2
<i>4:10</i>				<i>5</i>	Start Discharge
	<i>100</i>			<i>5</i>	Load Rate + Pressure
	<i>200</i>		<i>35</i>	<i>4 1/2</i>	Run at @ 35 bbls out slow rate
	<i>450</i>		<i>52</i>	<i>3 1/2</i>	Stop Retainer @ 5446 ft
<i>4:25</i>	<i>1400</i>	<i>40</i>	<i>54 1/2</i>	<i>3 1/2</i>	Load 1000 Release + Photo field
<i>4:30</i>					Run 30 x 10000 PA2 Thank you