

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	FLAX A 1-16
Doc ID	1474064

All Electric Logs Run

Composite
Micro
Induction
Comp Neutron



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Flax A #1-16
 API: 15-135-26082
 Location: SE SE NW Sec. 16-T16S-R24W
 License Number: 9408
 Spud Date: 9/23/2019
 Surface Coordinates: 2310' FNL & 2970' FEL

Region: Ness County, KS.
 Drilling Completed: 10/1/2019

Bottom Hole Coordinates:
 Ground Elevation (ft): 2530' K.B. Elevation (ft): 2537'
 Logged Interval (ft): 3675' To: TD Total Depth (ft): 4604'
 Formation: MISSISSIPPI
 Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com


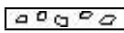







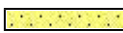









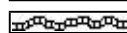
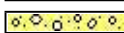


OPERATOR

Company: Trans Pacific Oil Corporation
 Address: 100 S Main St. Suite #200
 Wichita, KS. 67202

GEOLOGIST

Name: Nick Hixon
 Company: Trans Pacific Oil Corporation
 Address: 100 S Main St. Suite #200
 Wichita, KS. 67202

ROCK TYPES

 Siltstn	 Brec	 Dol	 Mrlst	 Siltst
 Grysh	 Cht	 Gyp	 Salt	 Ss
 Dolm	 Clyst	 Igne	 Shale	 Till
 Anhy	 Blksh	 Lmst	 Shcol	
 Bent	 Congl	 Meta	 Shgy	

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecrefrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

- Siltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

- Even
- Spotted
- Ques
- Dead

- Dst

EVENT

- Rft
- Sidewall

OIL SHOW

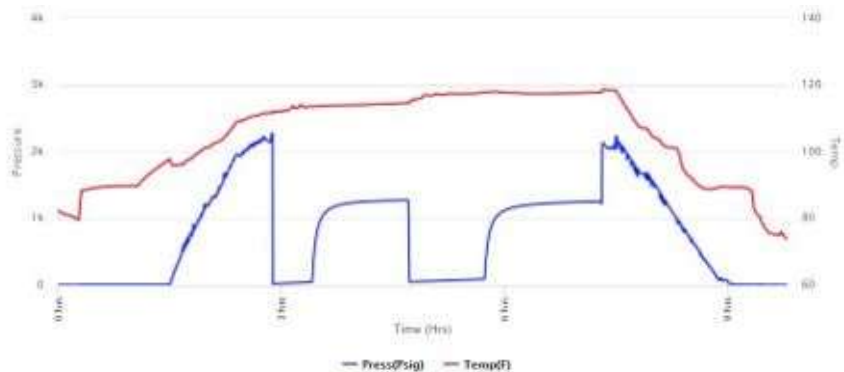
- Gas

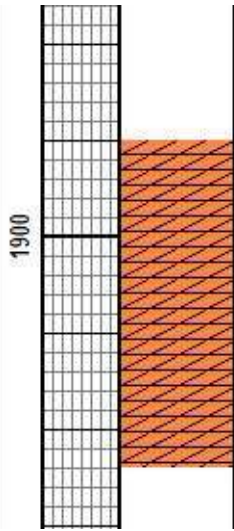
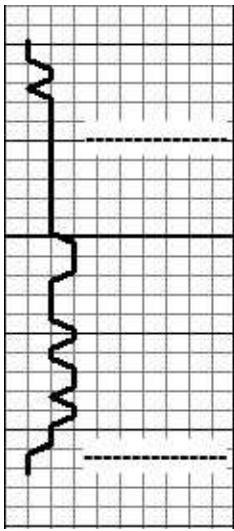
INTERVAL

- Dst1
- Core

DST #1

MISSISSIPPI
 4436'-4534'
 30-75-60-90
 IF: 1/4" BLOW BUILT TO 4.5"
 IS: NO RETURN.
 FF: SURFACE BLOW BUILT TO 5.25"
 FS: NO RETURN.
 RECOVERED: 95' SWCM W/ TRACE OIL
 (0.1%O, 3%W), 63' HWCM W/ TRACE OIL
 (0.1%O, 38%W)
 HP: 2170-2092 PSI
 IF: 20-43 PSI
 FF: 50-89 PSI
 SIP: 1276-1255 PSI

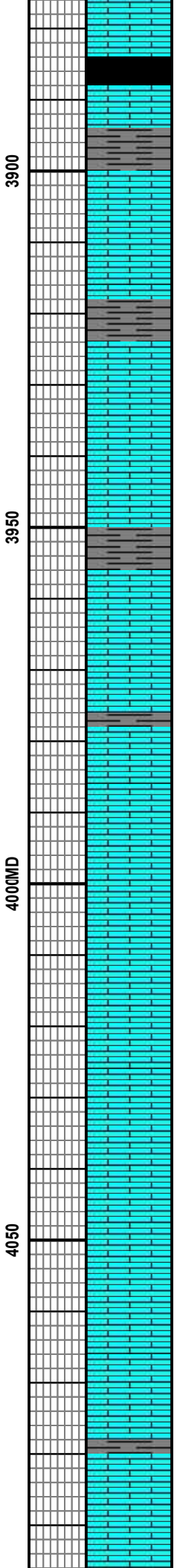
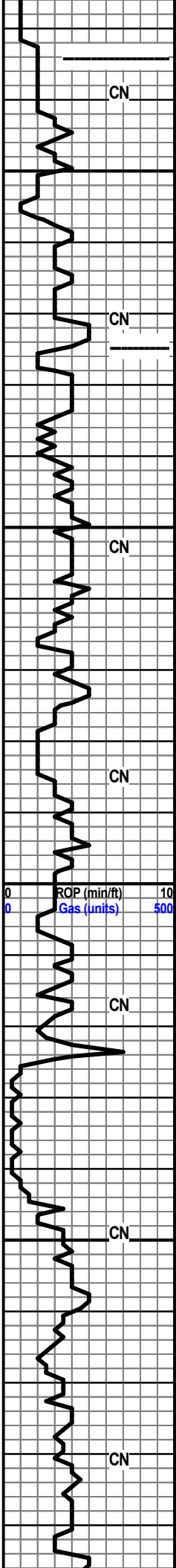




ANH. 1888' (+649')
ELOG 1890' (+647')

BASE ANH. 1922' (+615')
ELOG 1923' (+614')

Curve Track 1 ROP (min/ft) ——— Gas (units) - - - - -	MD	Porosity	Lithology	Geological Descriptions	Comments
	37	24% 18% 12% 6%	Oil Shows		
	3800MD			GEO ON LOCATION @ 9 AM 9/28/2019	DRILL TIME IS OFF 6', NOT CORRECTED TO THE LOG
	3850			LS: GRY - BRN, F XLN, DSE, FOSS IN PT, POOR INT XLN POR, NSFO.	
				LS: LT BRN, F XLN, POOR PPT & INT XLN POR, NSFO. SH: GRY.	
				LS: GRY - LT BRN, F XLN, DSE, POOR INT XLN POR FEW OOL PCSW/GD OOM POR NS SH:	



GRY - RD.
HEEB. 3884' (-1347')
ELOG 3876' (-1339')
 SH: BLK, CARB. LS: LT BRN, F XLN, DSE, POOR PPT POR, CHLKY IN PT, NSFO.

SH: RED - GRY, GUMMY IN PT.

LS: GRY - LT BRN, SME TAN - OFF WHT PCS IN PT, F XLN, DSE, CHLKY, POOR POR, NSFO. PYR IN PT.

SH: BLK, CARB.
 LS: AA, SH: BLK, CARB.
LANS. 3925' (-1388')
ELOG 3916' (-1379')
 LS: TAN - GRY - SME OFF WHT PCS, F XLN, FEW OOL PCS, POOR PPT & INT XLN POR, NSFO.

LS: TAN - GRY - OFF WHT, F XLN, DSE, POOR PPT & INT XLN POR, FEW OOL PCS, NS.

LS: GRY - LT BRN, F XLN, DSE, POOR PPT POR, 2 PCS W/ RARE DEAD, BLK STN, NSFO, NO ODOR.

LS: GRY - LT BRN, F XLN, SUB CHLKY IN PT, POOR POR, NS.

LS: GRY - LT BRN - TAN, F XLN, DSE, POOR PPT POR, FEW FOSS, NSFO.

LS: OFF WHT - GRY, F XLN, DSE, CHLKY IN PT, POOR PPT POR, FEW SMALL VUGS, NSFO. SH: GRY.

LS: AA. FEW PCS FRESH CHRT IN PT.

LS: TAN - GRY, F XLN, OOL IN PT, DSE, POOR PPT POR, NSFO.

LS: TAN - GRY, F XLN, OOL IN PT, PR - FR INT OOL POR, CHLKY IN PT, NSFO. SH: BLK, CARB.

LS: TAN - GRY, F XLN, DSE, POOR PPT POR, NS, CHLKY IN PT.

LS: OFF WHT, F XLN, CHLKY, POOR PPT POR, FRESH CHRT IN PT, NSFO.

LS: OFF WHT, OOL, GD OOM POR, NSFO, NO ODOR.

LS: OFF WHT, OOL, GD OOM POR, SME LT BRN PCS, NSFO, NO ODOR.

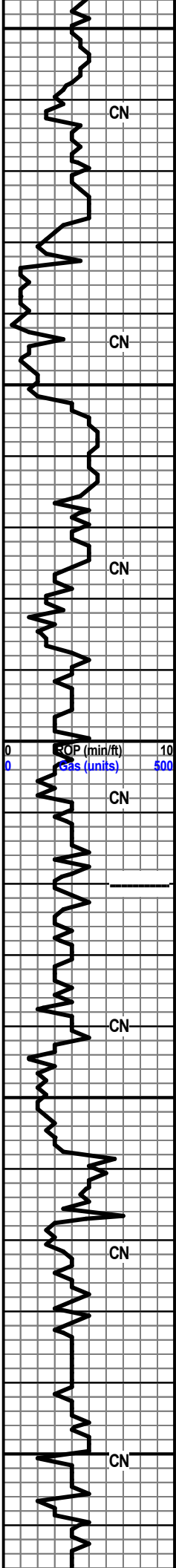
LS: AA.

LS: TAN - LT BRN, STILL CARRYING OOL PCS W/ GD OOM POR, NSFO.

LS: TAN - LT BRN, F XLN, DSE, POOR POR, OOL PCS IN PT, NSFO.

LS: TAN - LT BRN, F XLN, DSE, POOR INT XLN POR, FEW OOL PCS, NSFO.

MUD PROP.
 @ 3926'
 WT: 8.9
 VS: 60+
 WL: 6.4
 CC: 2800
 LCM: 3#



4100
4150
4200MD
4250
4300

LS: OFF WHT - GRY, F XLN, DSE, OOL IN PT, POOR PPT & OOM POR, NSFO.

LS: OFF WHT - GRY, F XLN, FEW OOL PCS W/ PR OOM POR, MOST POOR PPT POR, NSFO.

LS: OFF WHT - GRY, F XLN, DSE, POOR PPT POR, NSFO.

LS: OFF WHT - GRY, F XLN, POOR POR, NSFO.

LS: AA. SH: GRY - BLK, FIRM.

LS: OFF WHT - GRY, F XLN, DSE, OOL IN PT, PR - FR INT XLN & OOM POR, FEW SMALL VUGS, 4-5 PCS W/ DEAD BLK HEAVY STN, VSSFO ON BRK, FEW GAS BUB, V FAINT ODOR.

LS: OFF WHT - GRY, FEW OOL PCS W/ PR OOM POR, MOST POOR PPT POR, NSFO.

LS: AA.

LS: OFF WHT - GRY, F XLN, DSE, FEW OOL PCS W/ PR OOM POR, 1 PC W/ SFO. SH: GRY - BLK.

LS: OFF WHT - GRY, F XLN, DSE, POOR PPT POR, NSFO. SH: AA.

LS: OFF WHT - GRY, F XLN, DSE, OOL PCS IN PT, PR - FR PPT & OOM POR, NSFO.

SH: GRY - BLK.

LS: AA.

BKC 4220' (-1683')

ELOG 4210' (-1673')

LS: OFF WHT - GRY, F XLN, DSE, POOR PPT POR, SUB CHLKY IN PT, NS. SH: GRY - MAR - BLK, FIRM.

LS: OFF WHT - GRY, F XLN, DSE, POOR POR, SUB CHLKY IN PT, NS. SH: AA.

LS: OFF WHT - GRY - DRK GRY, F XLN, DSE, POOR PPT POR, NS. SH: GRY - BLK.

LS: TAN - GRY - DRK GRY, F XLN, DSE, POOR PPT POR, CHLKY IN PT, NSFO. SH: GRY - BLK, FIRM.

LS: TAN - GRY - DRK GRY, F XLN, DSE, OOL PCS IN PT, PR OOM POR, NSFO, FEW FOSS.

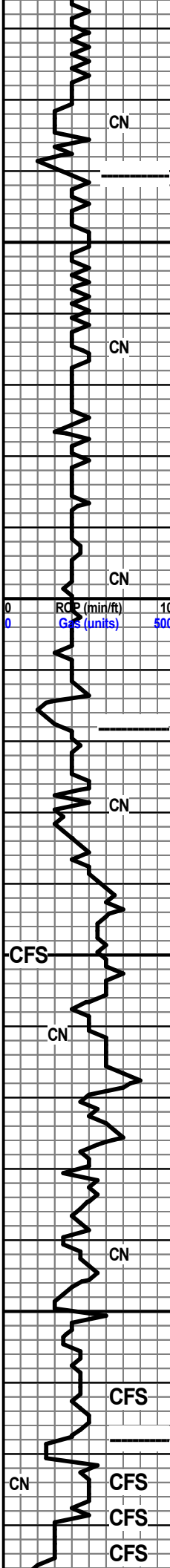
LS: TAN - BRN - GRY, F XLN, DSE, POOR PPT POR, NS. SH: GRY - BLK.

LS: TAN - CRM - GRY, F XLN, DSE, POOR PPT POR, CHLKY IN PT, NS. SH: GRY.

LS: AA.

LS: TAN - GRY, F XLN, DSE, OOL PCS IN PT, POOR PPT & OOM POR, NSFO.

LS: AA.



4350

4400MD

4450

4500

LS: OFF WHT - GRY, SUB CHLKY IN PT, F XLN, DSE, POOR PPT POR, NSFO.

LS: OFF WHT - GRY, F XLN, DSE, POOR POR, NSFO.

PAW. 4341' (-1804')
ELOG 4332' (-1795')

LS: TAN - GRY, F XLN, DSE, POOR PPT POR, NSFO.

LS: TAN - GRY, F XLN, DSE, POOR PPT POR, NS. SH: GRY.

LS: TAN - GRY - DRK GRY, F XLN, DSE, POOR PPT POR, NSFO

LS: AA.

LS: OFF WHT - GRY - DRK GRY, F XLN, DSE, POOR PPT POR, CHLKY IN PT, PYR IN PT, NSFO.

LS: OFF WHT - GRY - DRK GRY, F XLN, DSE, POOR PPT POR, NS.

LS: OFF WHT - GRY, F XLN, DSE, POOR POR, NSFO. SH: ABUNDANT DRK GRY - BLK.

FT SC. 4418' (-1881')
ELOG 4410' (-1873')

LS: GRY - BRN, F XLN, DSE, POOR PPT POR, NSFO.

LS: TAN - LT BRN, F XLN, V DSE, NO VIS POR, NS. SH: BLK, CARB.

SH: BLK, CARB.

LS: TAN, F XLN, DSE, POOR PPT POR, FEW PCS W/ SPOTTY BRN STN, VSSFO ON BRK, V FAINT ODOR.

LS: OFF WHT - TAN - GRY, F XLN, DSE, POOR PPT POR, NS, CHLKY IN PT.

LS: OFF WHT - TAN, F XLN, DSE, POOR POR, NS. SH: GRY - BLK.

LS: OFF WHT - TAN - GRY, F XLN, CHLKY, DSE, POOR PPT POR - NO VIS POR, NS. SH: BLK, CARB.

LS & SH: AA.

LS: OFF WHT - TAN - SME GRY, F XLN, DSE, CHLKY IN PT, POOR PPT POR, NSFO. SH: GRY - BLK - TEAL.

SH: GRY - BLK - GRN - TEAL.

ABUNDANT SH: GRY - BLK - GRN - TEAL. LS: TAN, F XLN, DSE, POOR PPT POR, NS. 2-3 PCS SND: VF GRN, DIRTY, SH MATRIX, FRI, NS, NO ODOR.

MISS. 4518' (-1981')
ELOG 4516' (-1979')

- ① DOLO: BRN, F XLN, V DSE, SUCR, MOST POOR PPT POR, FEW PCS W/ PR INT XLN
- ② POR W/ SMALL VUGS, VSSFO ON BRK, FEW GAS BUB, FAINT ODOR.
- ③ DOLO: BRN, F XLN, PR - FR INT XLN & VUGY POR, FEW SAT PCS FR. CD SEQ CD

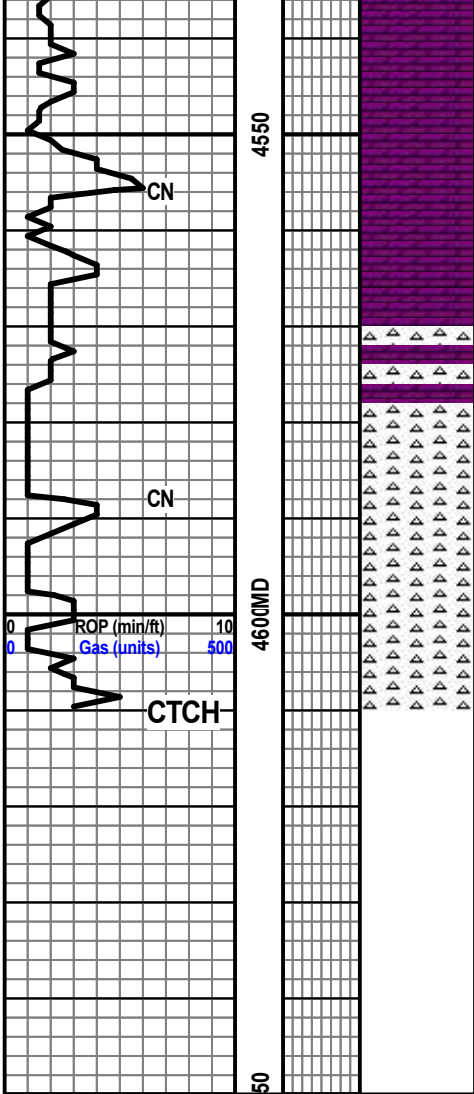
@4318'
WT: 9.1
VIS: 55
WL: 6.8
CC: 2800
LCM: 8#

DST #1
4436' -4534'

SEE HEADER FOR RESULTS

NO PIPE STRAP DUE TO HIGH WINDS

MUD PROP.
@4529'
WT: 9.2
VIS: 59



VUGGY POR, FEW SAT PCS, FR - GD SFO, GD
 ODOR.
 ABUNDANT SH: MULTI-COLOR
 DOLO: BRN, F XLN, DSE, POOR INT XLN &
 VUGGY POR, WSSFO ON BRK, NO ODOR.

DOLO: BRN, F XLN, POOR INT XLN & VUGGY
 POR, LT BRN STN IN PT, WSSFO ON BRK, NO
 ODOR. WHT FRESH CHRT IN PT, PYR IN PT,
 FEW FOSS.

DOLO: WHT - BRN, F XLN, DSE, POOR PPT
 POR, SPOTTY BRN STN, NSFO, NO ODOR.

WHT TRIP CHRT: DSE, CHLKY IN PT, POOR
 POR, NSFO, NO ODOR.

CHRT: AA.

ABUNDANT WHT TRIP CHRT: CHLKY, DSE,
 POOR POR, NSFO. SH: GRY - BLK.

CHRT AA. DOLO IN PT: WHT - BRN, F XLN,
 DSE, NS.

WHT CHRT: TRIP, DSE, POOR PPT POR,
 NSFO, NO ODOR.

RTD 4610' LTD 4604'

WL: 7.2
 CC: 2800
 LCM: 3#

MUD PROP.
 @4610'
 WT: 9.4
 VIS: 60
 WL: 8.0
 CC: 3100
 LCM: 2#



Company: Trans Pacific Oil Corporation

Lease: Flax A #1-16

SEC: 16 TWN: 16S RNG: 24W
County: NESS
State: Kansas
Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
Elevation: 2533 EGL
Field Name: Ransom NW
Pool: Pool Ext
Job Number: 397
API #: 15-135-26082-00-00

Operation:
Test Complete

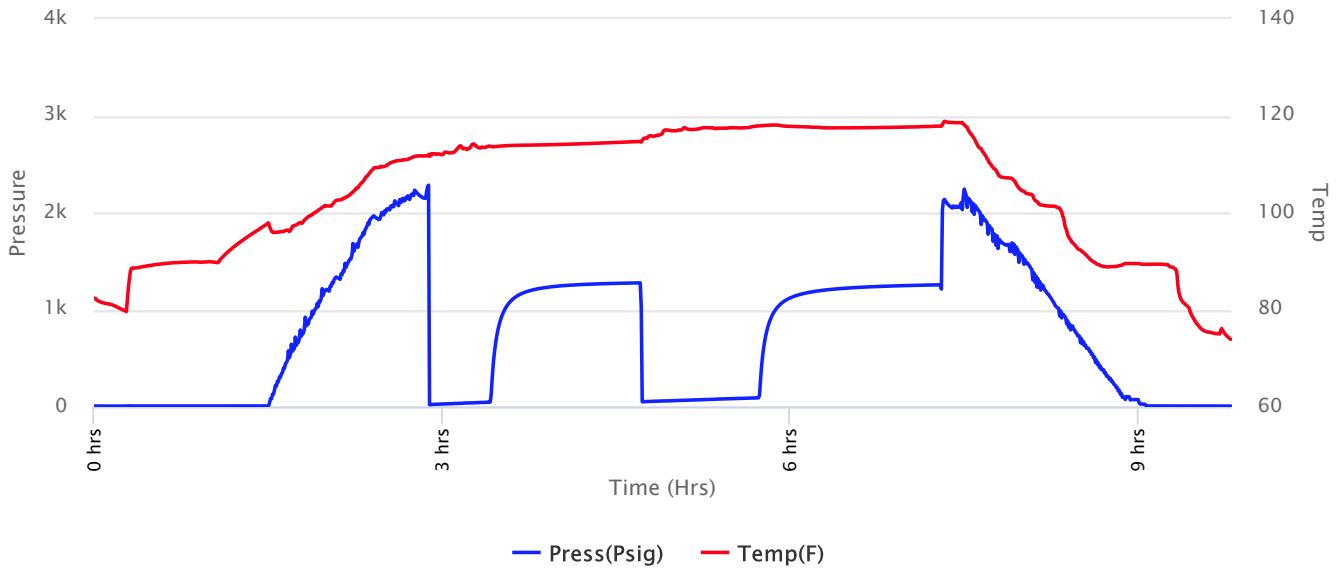
DATE
September
30
2019

DST #1 **Formation: Mississippian** **Test Interval: 4436 - 4534'** **Total Depth: 4534'**
Time On: 16:09 09/30 Time Off: 01:42 10/01
Time On Bottom: 18:59 09/30 Time Off Bottom: 23:14 09/30

Electronic Volume Estimate:
116'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 75	Minutes: 60	Minutes: 90
Current Reading: 4.4" at 30 min	Current Reading: 0" at 75 min	Current Reading: 5.3" at 60 min	Current Reading: 0" at 90 min
Max Reading: 4.4"	Max Reading: 0"	Max Reading: 5.3"	Max Reading: 0"

Inside Recorder





Company: Trans Pacific Oil Corporation

Lease: Flax A #1-16

SEC: 16 TWN: 16S RNG: 24W
County: NESS
State: Kansas
Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
Elevation: 2533 EGL
Field Name: Ransom NW
Pool: Pool Ext
Job Number: 397
API #: 15-135-26082-00-00

Operation:
Test Complete

DATE
September
30
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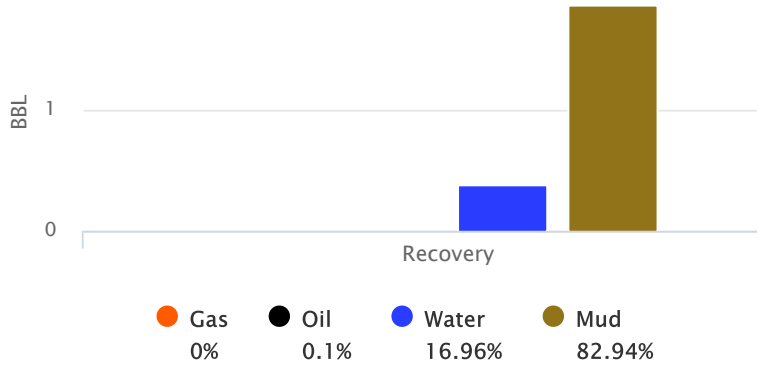
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
95	1.35185	SLWCM (trace O)	0	.1	3	96.9
63	0.89649	HWCM (trace O)	0	.1	38	61.9

Total Recovered: 158 ft
Total Barrels Recovered: 2.24834

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2170	PSI
Initial Flow	20 to 43	PSI
Initial Closed in Pressure	1276	PSI
Final Flow Pressure	50 to 89	PSI
Final Closed in Pressure	1255	PSI
Final Hydrostatic Pressure	2092	PSI
Temperature	119	°F
Pressure Change Initial Close / Final Close	1.6	%

GIP cubic foot volume: 0



Company: Trans Pacific Oil Corporation

Lease: Flax A #1-16

SEC: 16 TWN: 16S RNG: 24W
County: NESS
State: Kansas
Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
Elevation: 2533 EGL
Field Name: Ransom NW
Pool: Pool Ext
Job Number: 397
API #: 15-135-26082-00-00

Operation:
Test Complete

DATE
September
30
2019

DST #1	Formation: Mississippian	Test Interval: 4436 - 4534'	Total Depth: 4534'
	Time On: 16:09 09/30	Time Off: 01:42 10/01	
	Time On Bottom: 18:59 09/30	Time Off Bottom: 23:14 09/30	

BUCKET MEASUREMENT:

1st Open: 1/4" Blow built to 4 1/2" over 30 min.
1st Close: No Return
2nd Open: Surface blow built to 5 1/4" over 60 min.
2nd Close: No Return

REMARKS:

Tool Sample: 0% Gas .1% Oil 40% Water 59.9% Mud
Ph: 7
Measured RW: .1 @ 76 degrees °F
RW at Formation Temp: 0.066 @ 119 °F
Chlorides: 81000 ppm



Company: Trans Pacific Oil Corporation

Lease: Flax A #1-16

SEC: 16 TWN: 16S RNG: 24W
County: NESS
State: Kansas
Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
Elevation: 2533 EGL
Field Name: Ransom NW
Pool: Pool Ext
Job Number: 397
API #: 15-135-26082-00-00

Operation:
Test Complete

DATE
September
30
2019

DST #1 **Formation:** **Test Interval:** 4436 - **Total Depth:** 4534'
Mississippian **4534'**
Time On: 16:09 09/30 Time Off: 01:42 10/01
Time On Bottom: 18:59 09/30 Time Off Bottom: 23:14 09/30

Mud Properties

Mud Type: Chem **Weight:** 9.2 **Viscosity:** 59 **Filtrate:** 7.2 **Chlorides:** 2800 ppm



Flax A 1-16

Daily Report

API: 15-135-26082

STR: 16-16S-24W

County: Ness

KB: 2537

Location: 2310 FNL 2970 FEL

State: KS

Zone	Sample Top	Log Top	Structural Position	Comments
Anhydrite	1888 (649)	1890 (647)	+5	
Base Anhydrite	1922 (615)	1923 (614)	+4	
Heebner	3884 (-1347)	3876 (-1339)	+8	
Lansing	3925 (-1388)	3916 (-1379)	+9	
Base Kansas City	4220 (-1683)	4210 (-1673)	+8	
Pawnee	4341 (-1804)	4332 (-1795)	+12	
Fort Scott	4418 (-1881)	4410 (-1873)	+11	
Mississippian	4518 (-1981)	4516 (-1979)	+3	

GLOBAL OIL FIELD SERVICES, LLC

1-2826

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell KS

DATE <u>9-23-14</u>	SEC. <u>16</u>	TWP. <u>16S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:00 PM</u>
LEASE <u>Flora A</u>	WELL# <u>1-16</u>	LOCATION <u>2w of Harrison to OPA 24W</u>	COUNTY <u>Atch</u>	STATE <u>KS</u>			
OLD OR NEW (CIRCLE ONE)		<u>State</u>					

CONTRACTOR Pickrell Drilling Rig #10

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 365'

CASING SIZE 8 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 25'

PERFS

DISPLACEMENT

OWNER Trans Pac

CEMENT AMOUNT ORDERED 175 lbs by 10 @ 2 3/8" cc

2 3/8" cc

EQUIPMENT

PUMP TRUCK CEMENTER Cody

409 HELPER Tom

BULK TRUCK DRIVER Jack

411

BULK TRUCK DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:
Ran 6' of 8 1/2 casing + Lgt Hooked to Rig +
Broke circulation Hooked up truck & pumped 175 lbs
of cement + displaced 15' bit of 4 1/2" + shoe TL

Cement in circulation to surface

CHARGE TO: Trans Pac

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

Global Oil Field Services, LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Budig

SIGNATURE Doug Budig

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

GLOBAL OIL FIELD SERVICES, LLC

13827

EMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell KS

DATE <u>8-21-19</u>	SEC. <u>16</u>	TWP. <u>16S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Flax A</u>	WELL# <u>116</u>	LOCATION <u>2nd corner N to old 2nd SW</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)			<u>5</u>				

CONTRACTOR Pickrell Drilling Rig # 10
 TYPE OF JOB Top corner to surface
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT _____

OWNER Trans Pac
 CEMENT AMOUNT ORDERED 50SKS 60/40 @ 3/8 cc 28661

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT
 PUMP TRUCK CEMENTER Cody
 # 409 HELPER tea
 BULK TRUCK
 # 379 DRIVER Jack
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Top of @ back side of surface pile to surface
with SKS

CHARGE TO: Trans Pac
 STREET _____
 CITY _____ STATE _____ ZIP _____

Global Oil Field Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Bill J. Smith

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

