KOLAR Document ID: 1476893

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

KOLAR Document ID: 1476893

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	s Used		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole Perf.		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)		•	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Utah Oil LLC
Well Name	NEESE SV 15
Doc ID	1476893

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	Portland	5	NA
Production	5.875	2.875	6.5	698	50/50/2 Poz	85	See Ticket

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HURRICANE SERVICES INC

C010 Cemant Pump ea 1.00 Image: Mininum M010 Heary Equipment Misage mil 15.00 Image: Mininum Image: Mininu	Customer	Kingman/Sti	nger			Lea	se & W	ell #	Nees	sV-15					Date		29-Aug	3
Control Control <t< th=""><th>Service District</th><th>Ottawa</th><th></th><th></th><th></th><th>Cou</th><th>nty & S</th><th>State</th><th>Fr. Ks</th><th>s</th><th></th><th></th><th>SW 29</th><th>-17-21</th><th>Job #</th><th></th><th></th><th></th></t<>	Service District	Ottawa				Cou	nty & S	State	Fr. Ks	s			SW 29	-17-21	Job #			
90 Ann fader Dired bating	Job Type	Long String		PROD	-		J		∐ sw	10		New Well?	V YES	No	Ticket #		ICT280	9
239 Marcid Bachtle Dr25 Monitor Bige Protection Dispersion Dispersion <thdispersion< th=""> <thdispe< td=""><td>Equipment #</td><td>Driver</td><td></td><td></td><td></td><td></td><td></td><td>(Ng</td><td>J</td><td>ob Safe</td><td>ty An</td><td>alysis - A Discus</td><td>sion of Hazard</td><td>a Safety Pro</td><td>ocedures</td><td></td><td></td><td></td></thdispe<></thdispersion<>	Equipment #	Driver						(Ng	J	ob Safe	ty An	alysis - A Discus	sion of Hazard	a Safety Pro	ocedures			
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P035 Bentonite Gel ib 100.00	нo 	Vacuum Truc	k - 80 L	bl			<u> </u>					hr	2.00					\$144
D095 Bentonite Gel ib 100.00	9085	50/60/2 Pozm								••			07.8/					
Premo Seal ib 43.00													1	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			\$816
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Total: I S		Inlikely 1 2	2 3	3 4	5	6	7	8	9	10	Eda	emety Likely				Total:	\$	1,964.

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total involved due for of before the 30th day from the date of involce. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal taxis. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such nookection. In the event that Customer's account with HSI bacomes delinquent, HSI has the right to revoke any discounts previously applied in artMang at net involce price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or involted federal, state, or involted receive adjustments. Actual charges may vary depending upon time, equipment, and matriaris tuitimetely required to paye from these services. Any discount is based on 30 days not payment terms or cash. Discl AIMER HOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes he liability for advice or recommendations made concerning the results forn the use of any product or represents and warrants that well and all associated equipment in acceptable condition to neeves services by HSI. Likewise, the outsomer guarantees proper upper and variants that well and accounts well and accounts well account and properly while HSI is not location performance. Customer represents and warrants that well and all associated equipment in acceptable condition to neeves services by HSI. Likewise, the outsomer guarantees of all terms/conditions stated above, and HSI makes no guarantee of all terms/conditions stated above, and HSI makes no provided accurate well information in determining texable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Kingman/Stinger	Well:	Neese SV-15	Ticket:	ICT2309
City, State: Rantoul, Ks.	County:	Fr. Ks.	Date:	8/29/2019
Field Rep: Brad Leach	S-T-R:	SW 29-17-21	Service:	Long String

Downhole Inf	ormation	Calculated	Slurry
Hole Size:	5 7/8 In	Weight:	#/ 5x
Hole Depth:	712 ft	Water / Sx:	gai / sx
Casing Size:	2 7/8 in	Yield:	ft ^a / sx
Casing Depth:	698 ft	Bbls/Ft.	
Tubing / Liner:	İn	Depth:	ft
Depth:	ft	Annular Volume:	0 bbls
Tool / Packer:		Excess	
Depth:	ft	Total Slurry:	0.0 bbis
Displacement:	bbis	Total Sacks:	#DIV/01 sx

Product	^u o / #	#
Class A	50.00	3995
Poz	50.00	3108
Gel	2%	100
Phono Seal	.5#/sk	43
	Total	7,246

TIME	RATE	PSI	BBLs	REMARKS					
9:25 AM	5.0	100.0	10.0	Established rate and mixed 100# gel slurry to flush hole					
9:27 AM	5.0	100.0		Started mixing 85 sx 60/50/2 Pozmix cement blend					
9;32 AM	-	200.0		Circulated cement to surface. Flushed pump and lines					
9:36 AM	1.0	300.0	3.9	Pumped plug to baffle @ 666'. Well held 800 PSI. Set float.					
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				Send bill to;					
				Kingman Oil					
		·		2394 Utah Rd.					
				Rantoul, Ks. 66079					
		·····				· · · · · · · · · · · · · · · · · · ·			
							· · · · · · · · · · · · · · · · · · ·		
		CREW			UNIT			SUMMAR	
Cementer:		Alan Mader			90		Average Rate	Average Pressure	Total Fluid
Pump Operator:		Harold Bechtle			239		2.75 bpm	175 psi	14 bbis
80 Vac Bulk #1:		Keith Detwiler			124 246				
Bulk #1:		0456	Casey Kennedy		240	· · · ·			

SPUD DATE: 8-16-19 8-28-19 FINISH DATE: LEASE: UTAR Necse LEASE OPERATOR: Vtah Oil 50-15 WELL: API: 15-059-27211 SEC: 29 TWP: 17 RNG: 21 COUNTY: Franklin DRILLERS NAME: Bra 2394 UTAH ROAD RIG #: BANTOUL, KS 66079 SURFACE: SIZE BIT 7 1/2 LENGTH 20 SIZE 2" CEMENT 5 SACKS DRILL BIT SIZE 51/2 LENGTH 497.8 SIZE 27/8 BAFFLE 465.7 TD _____ CORED FORMATIONS THICKNESS FROM TO FORMATION THICKNESS FROM 70 Soil 3 0 lime 482 486 Sand 7 -3 Sandy Shale 486 4 Shale 18 broken Jand limen 37 18 Shalt 499 sand Limey Shalp 37 40 528 53 Shale 40 42 state lime 534 320 Sand. 42 45 Shale 538 Shale 45 58 IIMe. 548 550 Sand 58 Shale 563 550 Shale 13 67 lime. 563 \$79 1ime White Shal-579 586 Shale lime 586 587 limi broken 607 pblecking 589 587 Shalr 21 Sand heavy bleed 589 592 1 TME 2171 229 Sha 592 499 Shale. 229 232 brains sand 1.991 700 irme sand light bleed 232 235 700 704. Shalr. 235 242 Shale 712 704 ITME 2421 272 Shale 72 280 lime 80 300 712 Shale 300 3021 Hartha 304 31 9 sandy shalt 319 33 Band white 347 339 Shale 347 421 Sand 426 451 Shale. 451 454 limey Shale 456 474 1.7 mc: 474 479 Shale 479 482 B1.

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