For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year DPERATOR: License#	Sec Twp S. R E feet from _ N / _ S Line of Section feet from _ E / _ W Line of Section feet from _ E / _ W Line of Section feet from _ E / _ W Line of Section feet from _ E / _ W Line of Section feet from _ E / _ W Line of Section feet from _ E / _ W Line of Section _ Line _ Section _ E / _ W Line of Section _ Line _ Section _ Feet from _ E / _ W Line of Section _ Line _ Section _ Feet from _ E / _ W Line of Section _ Line _ Section _ Feet from _ E / _ W Line of Section _ Line _ Section _ Feet from _ E / _ W Line of Section _ Line _ Section _ Feet from _ E / _ W Line of Section _ Line _ Section _ Feet from _ E / _ W Line _ Section _ Feet from _ E / _ W Line _ Section _ Feet from _ E / _ W Line _ Section _ Feet from _ E / _ W Line _ Section _ Feet from _ Feet from _ Feet from _ E / _ W Line _ Section _ Feet from _
Address 1:	Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)
dddress 2: State: Zip: + contact Person: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: + Contact Person:	,
ontact Person:	County:
1010.	Lease Name: Well #:
	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMANO, and well information as fallows.	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
00 DICT #.	Will Cores be taken?
AFI	If Yes, proposed zone:
he undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in;
For KCC Use ONLY API # 15	 Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
	 Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires:	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
This authorization expires:	

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

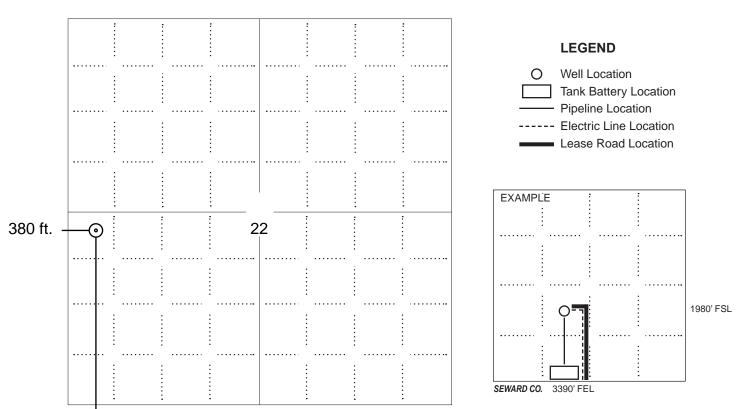
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2384 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(111)	Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining cluding any special monitoring.	
·		Depth to shallor Source of inforr	west fresh water feet.	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Numl	ber:	Permi	Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

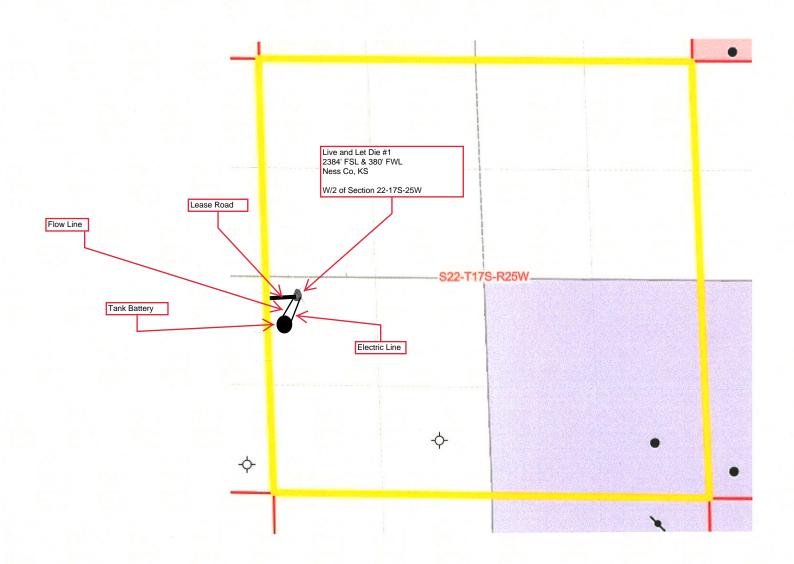
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	



Phyllis M. Potter Trust dated 7-26-2000

OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Prin 700 S. Broadway PO Box 707 Wichita, KS 67201-0703 316-264-9344-264-5165 fax www.kbp.com \text{kbp} (kbp,com \text{kbp}) kbp,com \t

44.4				
AGREEMENT, Made and entered into the	day of	Sail Processing Control of Contro		2018
by and between Phyllis M. Potter, Trustee of the F	Phyllis M. Potter Trust d	lated 7-26-2000		4
				Victoria de la constanta de la
whose mailing address is % Richard H. Potter 229	N. High Street, Ness C	ity, KS 67560	hereinafter called L	essor (whether one or more),
Palomino Petroleum, Inc.				
anu				
			0 (04.00)	, hereinafter caller Lessee:
Lessor, in consideration of One and More is here acknowledged and of the royalties herein provided and	C.1	Dollars (One (\$1.00)	hand paid, receipt of which
of investigating exploring by geophysical and other means, i	prospecting drilling, mining and	d operating for and producing	g oil, liquid hydrocarbons, all	gases, and their respective
constituent products, injecting gas, water, other fluids, and air and things thereon to produce, save, take care of, treat, manufact	cture, process, store and transpo	ort said oil, liquid hydrocarbon	s, gases and their respective co	instituent products and other
products manufactured therefrom, and housing and otherwise	caring for its employees, the fol	llowing described land, togeth	ner with any reversionary right	s and after-acquired interest,
therein situated in County of Ness	Stat	e of Nansas		described as follows to-wit:
Towns	ship 17 South, Ra	nge 25 West		
	n 22: N/2; SW/4			
In Section, Township	Range	and containing _	480	acres, more or less, and all
accretions thereto.	, ,	3(throo)		
Subject to the provisions herein contained, this lease s as oil, liquid hydrocarbons, gas or other respective constituent	hall remain in force for a term products, or any of them, is pro	or vears iro	m this date (called "primary to with which said land is poole	d.
In consideration of the premises the said lessee covens	ants and agrees:			
lst. To deliver to the credit of lessor, free of cost, in from the leased premises.	the pipe line to which lessee ma	ay connect wells on said land,	the equal one-eighth (1/4) part	of all oil produced and saved
2nd To new lessor for one of whatsoever nature or k	ind produced and sold, or used	off the premises, or used in	the manufacture of any produc	ets therefrom, one-eighth (1/4),
at the market price at the well, (but, as to gas sold by lessee, premises, or in the manufacture of products therefrom, said p	ayments to be made monthly.	Where gas from a well produ	cing gas only is not sold or us	ed, lessee may pay or tender
as royalty One Dollar (\$1.00) per year per net mineral acre r meaning of the preceding paragraph.	etained hereunder, and if such	payment or tender is made	it will be considered that gas	s being produced within the
This lease may be maintained during the primary te of this lease or any extension thereof, the lessee shall have the	rm hereof without further pays	ment or drilling operations. I	f the lessee shall commence to	or gas, or either of them, be
found in paying quantities, this lease shall continue and be in	force with like effect as if such	well had been completed with	hin the term of years first men	tioned.
If said lessor owns a less interest in the above descr the said lessor only in the proportion which lessor's interest by	ibed land than the entire and ears to the whole and undivided	undivided fee simple estate t l fee.	herein, then the royalties here	in provided for shall be paid
Lessee shall have the right to use, free of cost, gas, oil			on, except water from the well	s of lessor.
When requested by lessor, lessee shall bury lessee's pig				
No well shall be drilled nearer than 200 feet to the hou Lessee shall pay for damages caused by lessee's opera			lessor.	
Lessee shall have the right at any time to remove all r	nachinery and fixtures placed o	on said premises, including th		
If the estate of either party hereto is assigned, and executors, administrators, successors or assigns, but no cha-	the privilege of assigning in	whole or in part is expressly	allowed, the covenants hereo	f shall extend to their heirs,
lessee has been furnished with a written transfer or assignme	ent or a true copy thereof. In ca	se lessee assigns this lease, i	n whole or in part, lessee shall	be relieved of all obligations
with respect to the assigned portion or portions arising subseq Lessee may at any time execute and deliver to lessor			on or portions of the above des	cribed premises and thereby
surrender this lease as to such portion or portions and be relie	ved of all obligations as to the	acreage surrendered.		
All express or implied covenants of this lease shall be in whole or in part, nor lessee held liable in damages, for fail	e subject to all Federal and Sta ure to comply therewith, if con	ite Laws, Executive Orders, h apliance is prevented by, or i	f such failure is the result of, a	iny such Law, Order, Rule or
Regulation. Lessor hereby warrants and agrees to defend the title	to the lands herein described a	nd sgrees that the lessee shall	have the right at any time to r	edeem for lessor, by payment
any mortgages, taxes or other liens on the above described la signed lessors, for themselves and their heirs, successors and	nds, in the event of default of	payment by lessor, and be su	brogated to the rights of the b	older thereof, and the under-
as said right of dower and homestead may in any way affect t	he purposes for which this leas	e is made, as recited herein.	and nomestead in the premise	B described nevern, in so in
Lessee, at its option, is hereby given the right and poimmediate vicinity thereof, when in lessee's judgment it is	wer to pool or combine the acr	eage covered by this lease or	any portion thereof with other	r land, lease or leases in the emises so as to promote the
conservation of oil, gas or other minerals in and under and or units not exceeding 40 acres each in the event of an oil w	that may be produced from said	d premises, such pooling to b	e of tracts contiguous to one	another and to be into a unit
record in the conveyance records of the county in which th	e land herein leased is situate	d an instrument identifying	and describing the pooled ac	reage. The entire acreage so
pooled into a tract or unit shall be treated, for all purposes e found on the pooled acreage, it shall be treated as if production	on is had from this lease, wheth	er the well or wells be located	d on the premises covered by the	his lease or not. In lieu of the
royalties elsewhere herein specified, lessor shall receive on placed in the unit or his royalty interest therein on an acreage	basis bears to the total acreag	e so pooled in the particular i	init involved.	, the amount of me across
Should a horizontal well be drilled, a unit or units not exceed				
leases, for unitization of oil. Lessee shall execute in writing and file for so pooled into a unit or units shall be treated for all purposes except to the state of the state	the payments of royalties on produ	ction from the pooled unit, as if it	were included in this lease. If pro	duction is found on any part of
the pooled acreage it shall be treated as if production is had from this a well hereunder. In lieu of the royalties elsewhere herein specified, I	essor shall receive on production t	from the unit so pooled only such		
royalty interest therein on an acreage basis bears to the total mineral	acreage so pooled in the particula	r unit involved.		
This lease is comprised of three (3) separate leases described as the Township 17 South, Range 25 West	e following tracts:			
Tract 1)Section 22: NE/4 Tract 2)Section 22: NW/4				
Tract 3)Section 22: SW/4 Trist lease shall be considered for all purposes a separate lease on e	each tract			
19400 Gridin DO GOTIONIGOTOG TOT AIN PULPOSES A SEPARATE IRASE UIT E	as. Hat.			
				The state of the s
			· A	TO SIEN OF COM
IN WITNESS WHEREOF, the undersigned execute the	is instrument as of the day and	l year first above written.		OHAL!
(Rheller m. Oster				10 m
Phyflis M. Potter, Trustee	744			WATER TO THE PARTY OF THE PARTY
i nyma w. i ottoi, iluatee				W000000000

State of Kansas - Ness County

Book: 400 Page: 465
Receipt #: 77525
Pages Recorded: 2
Cashier Initials: MH
Date Recorded: 2/6/2019 9:35:02 AM



State of Kansas - Ness County
Book: 400 Page: 8
#: 76805 Recording Fee: \$38.00 ###: 76805 Recording Fee: \$
es Recorded: 2
iier Initials: MH

Date Recorded: 12/26/2018 10:20:01 AM

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

Patricia A. Mishler Trust dated 9-1-1999

Kansas Blue Print 700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344-264-5165 fax Reorder No. 09-115

OIL ANI	D GAS LEASE
AGREEMENT, Made and entered into the day of	cember 2018
	es of the Robert D. Mishler and Patricia A. Mishler Trusts
both dated 9-1-1999	
, , 400 W. 1st Street Ransom, KS 67572	
Palomino Petroleum Inc	hereinafter called Lessor (whether one or more),
and Talemine retroleum, me.	. hereinafter caller Lessee:
of investigating, exploring by geophysical and other means, prospecting drilling, it constituent products, injecting gas, water, other fluids, and air into subsurface strate, and this exhaust the received as the release of treat, manufacture process, store as a state take care of treat, manufacture process, store as	Dollars (\$ One (\$1.00)) in hand paid, receipt of which the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and transportsaid oil, liquid hydrocarbons, gases and their respective constituent products and other sees, the following described land, together with any reversionary rights and after-acquired interest, State of described as follows to-wit:
Township 17 Sout Section 22: N/2; S	th, Range 25 West SW/4
	480
In Section, Range, Range	and containing acres, more or less, and all acres, and acres, and acres, and acres, and acres, and acres, and a
Subject to the provisions herein contained, this lease shall remain in force f as oil, liquid hydrocarbons, gas or other respective constituent products, or any of the In consideration of the premises the said lessee covenants and agrees:	hem, is produced from said land or land with which said land is pooled.
from the leased premises.	lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved
at the market price at the well, (but, as to gas sold by lessee, in no event more the premises, or in the manufacture of products therefrom, said payments to be made as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, a meaning of the preceding paragraph.	ld, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), an one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender and if such payment or tender is made it will be considered that gas is being produced within the
of this lease or any extension thereof, the lessee shall have the right to drill such found in paying quantities, this lease shall continue and be in force with like effect If said lessor owns a less interest in the above described land than the e	ntire and undivided fee simple estate therein, then the royalties herein provided for shall be paid
the said lessor only in the proportion which lessor's interest bears to the whole and Lessee shall have the right to use, free of cost, gas, oil and water produced of	on said land for lessee's operation thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow do No well shall be drilled nearer than 200 feet to the house or barn now on sa	
Lessee shall pay for damages caused by lessee's operations to growing crop	s on said land.
executors administrators successors or assigns but no change in the ownership	gning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, p of the land or assignment of rentals or royalties shall be binding on the lessee until after the treof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations
Lessee may at any time execute and deliver to lessor or place of record a surrender this lease as to such portion or portions and be relieved of all obligations	release or releases covering any portion or portions of the above described premises and thereby as to the acreage surrendered.
All express or implied covenants of this lease shall be subject to all Feders	al and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, with, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
any mortgages takes or other liens on the above described lands in the event of	escribed, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undertender and release all right of dower and homestead in the premises described herein, in so far his lease is made, as recited herein.
Lessee, at its option, is hereby given the right and power to pool or combi immediate vicinity thereof, when in lessee's judgment it is necessary or advisal conservation of oil, gas or other minerals in and under and that may be produced or units not exceeding 40 acres each in the event of an oil well, or into a unit or record in the conveyance records of the county in which the land herein leased pooled into a tract or unit shall be treated, for all purposes except the payment of round on the product excepts it shall be treated as if production is had from this le	ne the acreage covered by this lease or any portion thereof with other land, lease or leases in the ble to do so in order to properly develop and operate said lease premises so as to promote the units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and is situated an instrument identifying and describing the pooled acreage. The entire acreage so royalties on production from the pooled unit, as if it were included in this lease. If production is ase, whether the well or wells be located on the premises covered by this lease or not. In lieu of the unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage
leases, for unitization of oil. Lessee shall execute in writing and file for record in the county is opposed into a unit or units shall be treated for all purposes except the payments of royaltie the pooled acreage it shall be treated as if production is had from this lease whether any well.	ised for the land covered by this lease, or any portion thereof, with other land covered by another lease or in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage is on production from the pooled unit, as if it were included in this lease. If production is found on any part of it is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net the particular unit involved.
This lease is comprised of three (3) separate leases described as the following tracts: Township 17 South, Range 25 West Tract 1)Section 22: NE/4 Tract 2)Section 22: NW/4	
Tract 3)Section 22: SW/4 This lease shall be considered for all purposes a separate lease on each tract.	
IN WITNESS WHEREOF, the undersigned execute this instrument as of the Witnesses:	ne day and year first above written.
Robert D. Miskler Trustes	Patricia a mishler Trustee
Robert D. Mishler, Trustee	Patricia A. Mishler, Trustee
Robert D. Mishler Trust dated 9-1-1999	Robert D. Mishler Trust dated 9-1-1999

Patricia A. Mishler Trust dated 9-1-1999

COUNTY OF Ness ACKNOWLED	OGMENT FOR INDIVIDUAL (KsOkÇoNe)
The foregoing instrument was acknowledged before me this 18 day	y of December, 2018
Robert D. Mishler, Trustee and Patricia A. Mishler, Trustee o dated 9-1-1999 and the Patricia A. Mishler Trust dated 9-1-1999	Robert D. Mishler Trust
My commission expires November 6, 2022	alene m. Dettition
	Darlene M. Tillit
TATE OFACKNOWLEI	State of Kansas DGMENT FOR INDIVIDUATO (KSOKCONOP) Exp. 1/106/2
COUNTY OF day The foregoing instrument was acknowledged before me this day	
oy	
My commission expires	
	Notary Public
•	
TATE OFACKNOWLEI	DGMENT FOR INDIVIDUAL (KsOkCoNe)
OUNTY OF day the foregoing instrument was acknowledged before me this day	y of,,
у	and
My commission expires	
	Noțary Public
TATE OF ACKNOWLEI	OGMENT FOR INDIVIDUAL (KsOkCoNe)
OUNTY OF day the foregoing instrument was acknowledged before me this day	y of,,
у	and
Ay commission expires	Notary Public
•	Notary Funite
	orded orded
. Ж	nty ————————————————————————————————————
PROM FROM FROM Acrees Term	duly duly
	and Regi
S Lerm	Ke M.
FROM P. County	File Fi
J. F.	o-clock
Z	o-cl is of
X	strun of th
OIL TO Date No. of Acres	STATE OF County This instrument was day of at o-clock in Book the records of this office. By When recorded, return to
of this	STATE OF County This in day of in Book the records When recor
. TO Day No	ST7.7
	•
TATE OFACKNOWLED	OCMENT POD CODDODATION (VAOLCANA)
OUNTY OF	OGMENT FOR CORPORATION (KsOkCoNe)
he foregoing instrument was acknowledged before me this da 	y UI
y	, _ , _ , ,

Notary Public

Reorder No. 09-115 Kansas Blue Print 700 S. Broadway PO Box 703 Webita, KS 67201-0703 316-264-3844-264-5185 fax www.kbn.com. bbm@bbs.sx

OIL AND G	AS LEASE www.kbp.com · kbp@kbp.com
AGREEMENT, Made and entered into the day of	r
Steven C. Hinnergardt and Alicia Hinnergardt, his wife	
whose mailing address is 40315 W. 2330 Drive Bartlesville, OK 74006	hereinafter called Lessor (whether one or more),
Palomino Petroleum, Inc.	
	, hereinafter caller Lessee:
Lessor, in consideration of One and More is here acknowledged and of the royalties herein provided and of the agreements of the less of investigating, exploring by geophysical and other means, prospecting drilling, mining a constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying and things thereon to produce, save, take care of, treat, manufacture, process, store and transproducts manufactured therefrom, and housing and otherwise caring for its employees, the	Dollars (\$ One (\$1.00)) in hand paid, receipt of which ee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose and operating for and producing oil, liquid hydrocarbons, all gases, and their respective pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures port said oil, liquid hydrocarbons, gases and their respective constituent products and other following described land, together with any reversionary rights and after-acquired interest,
therein situated in County of Ness S	tate of Kansas described as follows to-wit:
Township 17 South, R	ange 25 West
Section 22: N/2	
	and containing acres, more or less, and all
In Section, Township, Range accretions thereto.	3(three)
Subject to the provisions herein contained, this lease shall remain in force for a term as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is a In consideration of the premises the said lessee covenants and agrees:	oroduced from said land or land with which said land is pooled.
from the leased premises.	nay connect wells on said land, the equal one-eighth (%) part of all oil produced and saved
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or us at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eipremises, or in the manufacture of products therefrom, said payments to be made monthly as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if su meaning of the preceding paragraph.	Where gas from a well producing gas only is not sold or used, lessee may pay or tender
of this lease or any extension thereof, the leasee shall have the right to drill such well to found in paying quantities, this lease shall continue and be in force with like effect as if sure of the said lessor owns a less interest in the above described land than the entire and the said leasor only in the proportion which lessor's interest bears to the whole and undivide	ch well had been completed within the term of years first mentioned. d undivided fee simple estate therein, then the royalties herein provided for shall be paid led fee.
Lessee shall have the right to use, free of cost, gas, oil and water produced on said	land for lessee's operation thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said prem	ises without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on sai Lessee shall have the right at any time to remove all machinery and fixtures placed	
	n whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, land or assignment of rentals or royalties shall be binding on the lessee until after the case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations
Lessee may at any time execute and deliver to lessor or place of record a release surrender this lease as to such portion or portions and be relieved of all obligations as to the	or releases covering any portion or portions of the above described premises and thereby
, ,	tate Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated,
Lessor hereby warrants and agrees to defend the title to the lands herein described, any mortgages, taxes or other liens on the above described lands, in the event of default a signed lessors, for themselves and their heirs, successors and assigns, hereby surrender as said right of dower and homestead may in any way affect the purposes for which this le	and release all right of dower and homestead in the premises described herein, in so far
Lessee, at its option, is hereby given the right and power to pool or combine the a immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to d conservation of oil, gas or other minerals in and under and that may be produced from s or units not exceeding 40 acres each in the event of an oil well, or into a unit or units no record in the conveyance records of the county in which the land herein leased is situal pooled into a tract or unit shall be treated, for all purposes except the payment of royaltifound on the pooled acreage, it shall be treated as if production is had from this lease, who royalties elsewhere herein specified, lessor shall receive on production from a unit so placed in the unit or his royalty interest therein on an acreage basis bears to the total acres	aid premises, such pooling to be of tracts contiguous to one another and to be into a unit to exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and ted an instrument identifying and describing the pooled acreage. The entire acreage so es on production from the pooled unit, as if it were included in this lease. If production is ether the well or wells be located on the premises covered by this lease or not. In lieu of the pooled only such portion of the royalty stipulated herein as the amount of his acreage
Should a horizontal well be drilled, a unit or units not exceeding 640 acres shall be used for the leases, for unitization of oil. Lessee shall execute in writing and file for record in the county in which to so pooled into a unit or units shall be treated for all purposes except the payments of royalties on protect the pooled acreage it shall be treated as if production is had from this lease whether any well is locate a well hereunder. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular that is the production of the production	sluction from the pooled unit, as if it were included in this lease. If production is found on any part of ed on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute in from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net
This lease is comprised of two (2) separate leases described as the following tracts: Township 17 South, Range 25 West Tract 1)Section 22: NE/4	
Tract 2)Section 22: NW/4 This lease shall be considered for all purposes a separate lease on each tract.	A CONTRACTOR OF THE PARTY OF TH
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day a	nd year first above written.
Witnesses:	Olivin Aprin 100 1
Steven C. Hinnergardt	Alicia Hinnergardt

State of Kansas - Ness County

Book: 400 Page: 43

Receipt #: 76856
Pages Recorded: 2
Cashier Initials: MH
Date Recorded: 12/31/2018 9:35:03 AM

OIL AND GAS LEASE



whose mailing address is Palomino Petroleum, Inc. Lessor, in consideration of One and More is here acknowledged and of the royalties herein provided and of the agreements of the of investigating, exploring by geophysical and other means, prospecting drilling, mini	person never having lived in Kansas during her married life
Palomino Petroleum, Inc. Lessor, in consideration of is here acknowledged and of the royalties herein provided and of the agreements of the of investigating, exploring by geophysical and other means, prospecting drilling, minimum.	hereinafter called Lessor (whether one or more
Palomino Petroleum, Inc. Lessor, in consideration of is here acknowledged and of the royalties herein provided and of the agreements of the of investigating, exploring by geophysical and other means, prospecting drilling, minimum.	hereinafter called Lessor (whether one or more
Palomino Petroleum, Inc. Lessor, in consideration of is here acknowledged and of the royalties herein provided and of the agreements of the of investigating, exploring by geophysical and other means, prospecting drilling, minimum.	hereinafter called Lessor (whether one or more
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Lessor, in consideration of One and More is here acknowledged and of the royalties herein provided and of the agreements of the of investigating, exploring by geophysical and other means, prospecting drilling, mini	
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is here acknowledged and of the royalties herein provided and of the agreements of the of investigating, exploring by geophysical and other means, prospecting drilling, minimum of the contraction of the agreements of the original and other means, prospecting drilling, minimum of the contraction of the agreements of the original and other means, prospecting drilling, minimum of the contraction of the agreements of the original and other means, prospecting drilling, minimum of the contraction of the agreements of the original and other means, prospecting drilling, minimum of the contraction of the original and other means, prospecting drilling, minimum of the contraction of the original and other means, prospecting drilling, minimum of the contraction of the original and other means, prospecting drilling, minimum of the contraction of the original and other means, prospecting drilling, minimum of the contraction of the contraction of the original and other means, prospecting drilling, minimum of the contraction of the contrac	Dollars (\$ One (\$1.00)) in hand paid, receipt of which
and things thereon to produce, save, take care of, treat, manufacture, process, store and tr	lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purposing and operating for and producing oil, liquid hydrocarbons, all gases, and their respectiving pipe lines, storing oil, building tanks, power stations, telephone lines, and other structure ansport said oil, liquid hydrocarbons, gases and their respective constituent products and other he following described land, together with any reversionary rights and after-acquired interest
Township 17 South, Section 22: N/2	Range 25 West
	and containing acres, more or less, and a
accretions thereto. Subject to the provisions herein contained, this lease shall remain in force for a as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which less from the leased premises.	term of 3(three) years from this date (called "primary term"), and as long thereafter is produced from said land or land with which said land is pooled.
at the market price at the well, (but, as to gas sold by lessee, in no event more than or premises, or in the manufacture of products therefrom, said payments to be made mon as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and it meaning of the preceding paragraph.	used off the premises, or used in the manufacture of any products therefrom, one eighth (% eeighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the thly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender such payment or tender is made it will be considered that gas is being produced within the
of this lease or any extension thereof, the lessee shall have the right to drill such well found in paying quantities, this lease shall continue and be in force with like effect as it	payment or drilling operations. If the lessee shall commence to drill a well within the terr to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, b such well had been completed within the term of years first mentioned. and undivided fee simple estate therein, then the royalties herein provided for shall be pai
the said lessor only in the proportion which lessor's interest bears to the whole and und Lessee shall have the right to use, free of cost, gas, oil and water produced on sa	ivided fee.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	
No well shall be drilled nearer than 200 feet to the house or barn now on said p Lessee shall pay for damages caused by lessee's operations to growing crops on	
Lessee shall have the right at any time to remove all machinery and fixtures pl. If the estate of either party hereto is assigned, and the privilege of assignin	aced on said premises, including the right to draw and remove casing. g in whole or in part is expressly allowed, the covenants hereof shall extend to their heir
executors, administrators, successors or assigns, but no change in the ownership of lessee has been furnished with a written transfer or assignment or a true copy thereof, with respect to the assigned portion or portions arising subsequent to the date of assign	the land or assignment of rentals or royalties shall be binding on the lessee until after th In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligation ment.
surrender this lease as to such portion or portions and be relieved of all obligations as to	T
in whole or in part, nor lessee held liable in damages, for failure to comply therewith, Regulation.	d State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated from pliance is prevented by, or if such failure is the result of, any such Law, Order, Rule of the laws
any mortgages, taxes or other liens on the above described lands, in the event of defau signed lessors, for themselves and their heirs, successors and assigns, hereby surrend as said right of dower and homestead may in any way affect the purposes for which thi	
immediate vicinity thereof, when in lessee's judgment it is necessary or advisable tonservation of oil, gas or other minerals in and under and that may be produced from units not exceeding 40 acres each in the event of an oil well, or into a unit or units record in the conveyance records of the county in which the land herein leased is sipooled into a tract or unit shall be treated, for all purposes except the payment of roy found on the pooled acreage, it shall be treated as if production is had from this lease.	e acreage covered by this lease or any portion thereof with other land, lease or leases in the ode on one of the properly develop and operate said lease premises so as to promote the maid premises, such pooling to be of tracts contiguous to one another and to be into a unit not exceeding 640 acres each in the event of a gas well. Leasee shall execute in writing an tuated an instrument identifying and describing the pooled acreage. The entire acreage salties on production from the pooled unit, as if it were included in this lease. If production whether the well or wells be located on the premises covered by this lease or not. In lieu of the so pooled only such portion of the royalty stipulated herein as the amount of his acreagorage so pooled in the particular unit involved.
leases, for unitization of oil. Lessee shall execute in writing and file for record in the county in whi so pooled into a unit or units shall be treated for all purposes except the payments of royalties on the pooled acreage it shall be treated as if production is had from this lease whether any well is lo	or the land covered by this lease, or any portion thereof, with other land covered by another lease or the child the land is situated an instrument identifying and describing the pooled acreage. The entire acreage production from the pooled unit, as if it were included in this lease. If production is found on any part of cated on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute ction from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net ticular unit involved.
This lease is comprised of two (2) separate leases described as the following tracts: Township 17 South, Range 25 West Tract 1)Section 22: NE/4	
Tract 2)Section 22: NW/4 This lease shall be considered for all purposes a separate lease on each tract.	The state of the s
	STER OF THE OWNER OWNER OF THE OWNER OWNE
IN WITNESS WHEREOF, the undersigned execute this instrument as of the da Witnesses:	y and year first above written.
Mattha Xunnugudt Sieen Martha Hinnergardt a/k/a Martha Green	****
V	
	State of Kansas - Ness County Book: 400 Page: 41 Receipt #: 76856 Pages Recorded: 2 Cashier Initials: MH Date Recorded: 12/31/2018 9:35:02 AM

Faye N. Hinnergardt Revocable Trust dated 6-11-99

Reorder No. 09-115 Kansas Blue Print 700 S. Broadway PO Box 703 Wichita, KS 67201-0703 316-264-9344-264-5165 fax

		OIL AND G	IAS LEASE	w.kbp.com · kbp@kbp.com
ACREE	MENT, Made and entered into the	day of	er	2018
			tees of the Stanley B. Hinnergardt Revocable Trust	dated 6-11-99
by and between	and the Faye N. Hinnergardt Rev	ocable Trust dated 6	-11-99	
	202 Kanaas Stroot DO Bo	ov 72 Purdott KS 6	7500	
whose mailing a		ox 73 Burdett, NS 6	7 525 hereinafter called Lessor (whether one or more),
and Palomi	no Petroleum, Inc.			
***************************************				einafter caller Lessee:
of investigating, constituent products manufactured.	exploring by geophysical and other means, lucts, injecting gas, water, other fluids, and air	prospecting drilling, mining into subsurface strata, laying cture, process, store and transcaring for its employees, the	Dollars (\$ One (\$1.00)) in hand go see herein contained, hereby grants, leases and lets exclusively unto leand operating for and producing oil, liquid hydrocarbons, all gases, pipe lines, storing oil, building tanks, power stations, telephone lines port said oil, liquid hydrocarbons, gases and their respective constitute following described land, together with any reversionary rights and a late of Kansas described	, and their respective s, and other structures ent products and other
merein situated	in County of		ate of descri	you as follows to win
		ship 17 South, R on 22: N/2	ange 25 West	
			320	
In Section	Township	, Range		s, more or less, and all
Subject as oil, liquid hy	to the provisions herein contained this lease s	t products, or any of them, is	m of 3(three) years from this date (called "primary term"). a produced from said land or land with which said land is pooled.	and as long thereafter
1st. To	deliver to the credit of lessor, free of cost, in		may connect wells on said land, the equal one-eighth (1/4) part of all o	il produced and saved
from the leased 2nd. T	o new leason for one of whatenever nature or	kind produced and sold, or u	sed off the premises, or used in the manufacture of any products ther	efrom, one-eighth (1/4),
at the market p premises, or in as royalty One meaning of the	rice at the well, (but, as to gas sold by lessee, the manufacture of products therefrom, said p Dollar (\$1.00) per year per net mineral acre preceding paragraph.	in no event more than one-coayments to be made monthly retained hereunder, and if so	ighth (1/4) of the proceeds received by lessee from such sales), for the y. Where gas from a well producing gas only is not sold or used, less ich payment or tender is made it will be considered that gas is being	gas sold, used off the see may pay or tender g produced within the
of this lease or found in paying If said the said lessor	any extension thereof, the lessee shall have t quantities, this lease shall continue and be in lessor owns a less interest in the above descr only in the proportion which lessor's interest b	he right to drill such well to a force with like effect as if su ribed land than the entire as ears to the whole and undivi		, or either of them, be
	shall have the right to use, free of cost, gas, oil equested by lessor, lessee shall bury lessee's pi		land for lessee's operation thereon, except water from the wells of les	sor.
	shall be drilled nearer than 200 feet to the ho		nises without written consent of lessor.	
	shall pay for damages caused by lessee's opera		id land. d on said premises, including the right to draw and remove casing.	
If the e executors, admi lessee has been	state of either party hereto is assigned, and	the privilege of assigning in ange in the ownership of the ent or a true copy thereof. In	n whole or in part is expressly allowed, the covenants hereof shall land or assignment of rentals or royalties shall be binding on the case lessee assigns this lease, in whole or in part, lessee shall be reli	lessee until alter the
Lessee	may at any time execute and deliver to lesso ease as to such portion or portions and be relie	r or place of record a release	or releases covering any portion or portions of the above described as acreage surrendered.	premises and thereby
All exp	ress or implied covenants of this lease shall b	e subject to all Federal and	State Laws, Executive Orders, Rules or Regulations, and this lease shompliance is prevented by, or if such failure is the result of, any suc	all not be terminated, h Law, Order, Rule or
any mortgages, signed lessors,	taxes or other liens on the above described la	ands, in the event of default d assigns, hereby surrender	, and agrees that the lessee shall have the right at any time to redeem of payment by lessor, and be subrogated to the rights of the holder t and release all right of dower and homestead in the premises descrease is made, as recited berein.	hereof, and the under-
Lessee, immediate vicin conservation of or units not expected in the copooled into a trigonal on the persystems of the copooled into a trigonal on the persystems of the copooled into a trigonal or the persystems of the copooled into a trigonal or the person of the copooled into a trigonal or trigonal or trigonal or the copooled into a trigonal or trigo	at its option, is hereby given the right and p nity thereof, when in lessee's judgment it is oil, gas or other minerals in and under and ceeding 40 acres each in the event of an oil w onveyance records of the county in which the act or unit shall be treated, for all purposees olded acreage, it shall be treated as if production	ower to pool or combine the a necessary or advisable to of that may be produced from ell, or into a unit or units no seel and herein leased is situ except the payment of royalt on is had from this lease, wh production from a unit so	acreage covered by this lease or any portion thereof with other land, to so in order to properly develop and operate said lease premises as to be seen as a contiguous to one another to exceeding 640 acres each in the event of a gas well. Leasee shall eated an instrument identifying and describing the pooled acreage, is on production from the pooled unit, as if it were included in this ether the well or wells be located on the premises covered by this leas pooled only such portion of the royalty stipulated herein as the a	so as to promote the e and to be into a unit execute in writing and The entire acreage so lease. If production is se or not. In lieu of the
leases, for unitization so pooled into a the pooled acrea a well hereunder	ation of oil. Lessee shall execute in writing and file t unit or units shall be treated for all purposes except ge it shall be treated as if production is had from thi	for record in the county in which the payments of royalties on pro s lease whether any well is locat Lessor shall receive on production	he land covered by this lease, or any portion thereof, with other land covered the land is situated an instrument identifying and describing the pooled acrea duction from the pooled unit, as if it were included in this lease. If production ed on the land covered by this lease or not. Any well drilled on any such unit on from the unit so pooled only such portion of the royalty stipulated herein as ular unit involved.	ge. The entire acreage is found on any part of shall be and constitute
	prised of two (2) separate leases described as the tath, Range 25 West	following tracts:		No.
Tract 1)Section 2 Tract 2)Section 2	2: NE/4	each tract.		COUNTY N
IN WI	NESS WHEREOF, the undersigned execute th	nis instrument as of the day s	and year first above written.	Sha
Witnesses:	/ i / A	a d	4	
Star	My B Hinney a	est	Days V Hinnergardt	
Stanley B.	Himnergardt, Trustee		Faye N. Hinnergardt, Trustee	
Stanley B	Hinnergardt Revocable Trust da	ated 6-11-99	Stanley B. Hinnergardt Revocable Trust dated	6-11-99

State of Kansas - Ness County

Book: 400 Page: 39

Receipt #: 76856
Pages Recorded: 2
Cashier Initials: MH

Date Recorded: 12/31/2018 9:35:01 AM

Fave M. Hinnargardt Pavocable Trust dated 6-11-99



		OIL AND	IAS LEASE	· ww	w.kbp.com · kbp@kbp.com
AGREEMENT, Made and ent	11th	day of	er		2018
Nicole R. Calla	han, a single person	day or	AL PE		,
by and between		9	46		
whose mailing address is 3513 Ja	smine Lane Rowlet	tt, TX 75089		hereinafter called Lessor (whether one or more
, Palomino Petroleum, In	C	•		neremaner canca zessor (Wilder of the or more
and				TANK TO THE PARTY OF THE PARTY	
WHITE ALL THE SECTION AND				, her	einafter caller Lesse
of investigating, exploring by geophy- constituent products, injecting gas, wal and things thereon to produce, save, ta	sical and other means, pros ter, other fluids, and air into ke care of, treat, manufacture housing and otherwise can	pecting drilling, mining subsurface strata, laying e, process, store and transing for its employees, the	Dollars (§ One see herein contained, hereby grants, leand operating for and producing oil, pipe lines, storing oil, building tanks, port said oil, liquid hydrocarbons, gase following described land, together will late of Kansas	iquid hydrocarbons, all gases power stations, telephone lines and their respective constitue hany reversionary rights and a	, and their respective s, and other structures ent products and othe
		p 17 South, R	ange 25 West		
In Section, To	ownship	, Range	and containing	acres	, more or less, and a
accretions thereto.	-		2/throa)	date (called "primary term").	
Subject to the provisions herei as oil, liquid hydrocarbons, gas or oth In consideration of the premis	er respective constituent prod	ducts, or any of them, is	produced from said land or land with v	which said land is pooled.	and as long thereatte
1st. To deliver to the credit of from the leased premises.	f lessor, free of cost, in the p	pipe line to which lessee	may connect wells on said land, the eq	ual one-eighth (%) part of all o	il produced and save
2nd. To pay lessor for gas of at the market price at the well, (but, a premises, or in the manufacture of pr	is to gas sold by lessee, in n oducts therefrom, said paym	o event more than one-e ents to be made monthl	sed off the premises, or used in the ma sighth (%) of the proceeds received by l y. Where gas from a well producing ge ich payment or tender is made it will	essee from such sales), for the as only is not sold or used, less	gas sold, used off the see may pay or tende
of this lease or any extension thereof, found in paying quantities, this lease If said lessor owns a less int the said lessor only in the proportion v	the lessee shall have the rishall continue and be in forcerest in the above described which lessor's interest bears	ght to drill such well to be with like effect as if su land than the entire as to the whole and undivi	ayment or drilling operations. If the le completion with reasonable diligence a tch well had been completed within the dundivided fee simple estate therein, ded fee. land for lessee's operation thereon, exc	and dispatch, and if oil or gas term of years first mentioned. then the royalties herein prov	or either of them, b
When requested by lessor, less			,	•	
			nises without written consent of lessor.		
Lessee shall pay for damages Lessee shall have the right at			id land. d on said premises, including the right	to draw and remove casing.	
If the estate of either party lexecutors, administrators, successors	nereto is assigned, and the or assigns, but no change en transfer or assignment o	privilege of assigning i in the ownership of the or a true copy thereof. In	n whole or in part is expressly allows land or assignment of rentals or roy case lessee assigns this lease, in whole	d, the covenants hereof shall alties shall be binding on the	lessee until after th
Lessee may at any time execu	ite and deliver to lessor or	place of record a release	or releases covering any portion or po	ortions of the above described	premises and thereb
surrender this lease as to such portion All express or implied covena in whole or in part, nor lessee held lis	nts of this lease shall be sub	piect to all Federal and	se acreage surrendered. State Laws, Executive Orders, Rules or compliance is prevented by, or if such :	Regulations, and this lease sh failure is the result of, any suc	all not be terminated h Law, Order, Rule o
Regulation. Lessor hereby warrants and a any mortgages, taxes or other liens or	grees to defend the title to the	ne lands herein described in the event of default	, and agrees that the lessee shall have t of payment by lessor, and be subrogat	he right at any time to redeem ed to the rights of the holder t	for lessor, by paymen hereof, and the under
as said right of dower and homestead	may in any way affect the p	ourposes for which this le	and release all right of dower and ho ease is made, as recited herein. acreage covered by this lease or any po		
immediate vicinity thereof, when in conservation of oil, gas or other mine or units not exceeding 40 acres each record in the conveyance records of pooled into a tract or unit shall be tr found on the pooled acreage, it shall be royalties elsewhere herein specified,	lessee's judgment it is nece rals in and under and that in the event of an oil well, c the county in which the lan eated, for all purposes excep- e treated as if production is lessor shall receive on proc	essary or advisable to demay be produced from to into a unit or units not herein leased is situated in the payment of royaltic had from this lease, who duction from a unit so	lo so in order to properly develop and as a such pooling to be of treat exceeding 640 acres each in the everated an instrument identifying and dies on production from the pooled unit, either the well or wells be located on the pooled only such portion of the roya age so pooled in the particular unit inv	I operate said lease premises acts contiguous to one another at of a gas well. Lessee shall e escribing the pooled acreage. as if it were included in this e premises covered by this leas thy stipulated herein as the a	so as to promote the and to be into a univacute in writing and The entire acreage selease. If production is or not. In lieu of the
leases, for unitization of oil. Lessee shall e so pooled into a unit or units shall be treate the pooled acreage it shall be treated as if	execute in writing and file for reced for all purposes except the particular production is had from this least ewhere herein specified, Lesson	cord in the county in which the ayments of royalties on pro- se whether any well is located or shall receive on production	ne land covered by this lease, or any portion he land is situated an instrument identifying duction from the pooled unit, as if it were in ed on the land covered by this lease or not. on from the unit so pooled only such portion ular unit involved.	g and describing the pooled acreac cluded in this lease. If production Any well drilled on any such unit	ge. The entire acreage is found on any part of shall be and constitute
This lease is comprised of two (2) separate Township 17 South, Range 25 West Tract 1)Section 22: NE/4 Tract 2)Section 22: NW/4 This lease shall be considered for all purpo					
IN WITNESS WHEREOF, the Witnesses: Witnesses: Nicole R. Callahan	undersigned execute this in	strument as of the day a	nd year first above written.		
\$5.45.8.7) Comments				



State of Kansas - Ness County
Book: 400 Page: 45
Receipt #: 76856
Pages Recorded: 2
Cashier Initials: MH
Date Recorded: 12/31/2018 9:35:04 AM

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513 Kansas
Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.