KOLAR Document ID: 1592868

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | | API No. | 15 | | |
|---|------------------------------|------------------------------|------------|--|-------------------------|---|--|
| Name: | | | | Spot Description: | | | |
| Address 1: | | | . | Sec Twp S. R East West | | | |
| Address 2: | | | | Feet from North / South Line of Section | | | |
| City: | State: | Zip: + | . | Feet from East / West Line of Section | | | |
| Contact Person: | | | | Footages Calculated from Nearest Outside Section Corner: | | | |
| Phone: () | | | | NE NW SE SW | | | |
| Type of Well: (Check one) | | OG D&A Cathodi SWD Permit #: | | County: Lease Name: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: | | | |
| ENHR Permit #: | Gas Sto | rage Permit #: | | | | | |
| Is ACO-1 filed? Yes | No If not, is well | log attached? Yes | | | | | |
| Producing Formation(s): List A | ll (If needed attach another | sheet) | | | | | |
| Depth to | Top: Botto | m: T.D | | | | | |
| Depth to | Top: Botto | m: T.D | | 00 0 | | | |
| Depth to | Top: Botto | m: T.D | ' | . ragging | g completed. | | |
| | | | | | | | |
| Show depth and thickness of a | all water, oil and gas forma | ations. | | | | | |
| Oil, Gas or Water | Records | | Casing Re | Record (Surface, Conductor & Production) | | | |
| Formation | Content | Casing | Size | | Setting Depth | Pulled Out | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Describe in detail the manner cement or other plugs were us | | _ | | | | Is used in introducing it into the hole. If | |
| Plugging Contractor License # | : | | Name: | | | | |
| Address 1: | | | Address 2: | ss 2: | | | |
| City: | | | ; | State: | | Zip:+ | |
| Phone: () | | | | | | | |
| Name of Party Responsible fo | r Plugging Fees: | | | | | | |
| State of | County, _ | | | , ss. | | | |
| | <i>3</i> , – | | | _ | implayed of Onesates | Operator on obeyed decertibed | |
| | (Print Name) | | | E | imployee of Operator or | Operator on above-described well, | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530 Invoice Date: Invoice #: Lease Name: 8/27/2021 0354963 Malcolm 4-16

County: Job Number:

Hodgeman, Ks WP1799

District:

Well#:

Oakley

| Date/Description | HRS/QTY | Rate | Total | |
|--------------------------|-----------|-----------|----------|--|
| PTA | 0.000 | 0.000 | 0.00 | |
| H-Plug | 280.000 | 11.700 | 3,276.00 | |
| Wooden plug 8 5/8" | 1.000 | 153.000 | 153.00 | |
| Light Eq Mileage | 120.000 | 1.800 | 216.00 | |
| Heavy Eq Mileage | 120.000 | 3.600 | 432.00 | |
| Ton Mileage | 1,579.000 | 1.350 | 2,131.65 | |
| Depth Charge 1001'-2000' | 1.000 | 1,350.000 | 1,350.00 | |

 Net Invoice
 7,558.65

 Sales Tax:
 444.45

Total 8,003.10

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



| Customer | L.D. Drilling & Exp | cploration Lease & Well # Malcolm # 4-16 | | | 16 | | | | Date 8/27/2021 | | | | |
|--------------------------|------------------------|---|--------------------|---------|-------------|----------|------------------|--|--------------------|---|-----------------------|------------|--|
| Service District | Oakley Ks | | County & State | Hodge | eman Ks | , | Legals S/T/R | 16-21S | -23W | Job# | | | |
| Job Type | PTA | ☑ PROD | ☐ INJ | Sv | WD | | New Well? | ✓ YES | ☐ No | Ticket# | N | /P-1799 | |
| Equipment # | Driver | | | Jo | b Safety | / Anal | ysis - A Discuss | ion of Hazards | & Safety Pro | cedures | | | |
| 29 | Jesse Jones | ✓ Hard hat | | ✓ GI | oves | | | ☐ Lockout/Tag | gout | ☐ Warning Sign | ns & Flagging | į | |
| 208 | John Polley | ☑ H2S Monitor | e . | ✓ Ey | e Protec | tion | | Required Pe | ermits | ☐ Fall Protection | n | | |
| 165/254 | Kale Ochs | ☑ Safety Footw | rear | Re | espiratory | y Prote | ection | ✓ Slip/Trip/Fall Hazards ✓ Specific Job | | | Sequence/Expectations | | |
| | | FRC/Protecti | | ☐ Ac | ditional | Chem | nical/Acid PPE | ✓ Overhead Hazards ✓ Muster Point/Medical Locations | | | | | |
| | | ✓ Hearing Prot | ection | √ Fir | re Exting | uisher | | | oncerns or is | or issues noted below | | | |
| | | | | | | | Com | ments | | a a war a | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Product/ Service Code | | Dosc | ription | | | í | Unit of Measure | Quantity | List Price/Unit | Gross Amount | Item Discount | Net Amount | |
| CP055 | H-Plug | 5000 | | ALC: N | sked to ac- | carda la | sack | 280.00 | T HOUSE | Gross Amount | Discount | \$3,276.00 | |
| | | | | | | | | | | | | V-121-0100 | |
| M015 | Light Equipment Mil | eage | | | | | mi | 120.00 | | | | \$216.00 | |
| M010 | Heavy Equipment M | lileage | | | | | mi | 120.00 | | | | \$432.00 | |
| M020 | Ton Mileage | | | | | | tm | 1,579.00 | | | | \$2,131.65 | |
| D012 | Depth Charge: 1001 | '-2000' | | | | | job | 1.00 | | - | | \$1,350.00 | |
| | | | s is a | | | | | | | | | | |
| FE290 | 8 5/8" Wooden Plug | | | | | | ea | 1.00 | | | | \$153.00 | |
| | | | | - | | _ | | | | | | | |
| | | | | | | 4 | | | | | | | |
| | | | | | | 4 | | | | | | | |
| | | | | - | | + | | | | | | | |
| | | | | | | + | | | | | | | |
| | | | | | | + | | | | | <u> </u> | | |
| | | | | - | | + | | | | | | | |
| | 0.00 | | | | | | | | | | | | |
| | | | | | | Ŧ | | | | | | | |
| | | - Commence of the Commence of | | | | 1 | | | | | | | |
| | | | | | | 1 | *** | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | 1,72 | | | | |
| | | | | | | | | | | | | | |
| | | | | | | \Box | | | | | | | |
| Custo | omer Section: On the | e following scale h | now would you rate | Hurrica | ne Servi | ces Ind | c.? | | Gross: | | Net: | \$7,558.65 | |
| - | and on this 1-t | 1111 1 - 14 | | | | 100 | | Total Taxable | \$ - | Tax Rate: | | $>\!\!<$ | |
| Ва | sed on this job, ho | | | | | gue? | | State tax laws ded used on new well: | to be sales ta | x exempt. | Sale Tax: | \$ - | |
| U | | 3 4 5 | 6 7 8 | 9 | 10 | Extren | mely Likely | Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. Total: \$ 7,5 | | | \$ 7,558.65 | | |
| | | | | | | | | HSI Represe | entative: | Jesse Jones | | | |
| | nce unless Hurricane S | | | | | | | | | | | | |

Textures, cash in advance unless ruthicate services inc. (risk) has approved credit prior to sale. Credit terms of sale lot approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at not invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable s

| CHOTOMED AUTHODIZATION CLONATURE |
|----------------------------------|
| CUSTOMER AUTHORIZATION SIGNATURE |
| |



| CEMENT | TRE | ATMEN | T REP | ORT | | | | | | | | |
|---------------------------------------|-----------------------|------------|---------------|-------------------------|-----------------------------------|---------------------------------|------------------------|-----------------|--|--|--|--|
| Customer: L.D. Drilling & Exploration | | | | xploration | Well: | | Malcolm # 4-16 | Ticket: | WP-1799 | | | |
| City, | ity, State: Oakley Ks | | | County: | | Hodgeman Ks | Date: | 8/27/2021 | | | | |
| Field Rep: Jesse Jones | | | S-T-R: | | 16-21S-23W | Service: | PTA | | | | | |
| ALC: STATES AND | ASSAULED. | | | | | | | METALES, ALEN | | | | |
| | | Informatio | on | | Calculated Si | lurry - Lead | | Calc | ulated Slurry - Tail | | | |
| Hole | Size: | 7.875 | in | | Blend: | H-PI | Blend: | | | | | |
| | Hole Depth: 4665 ft | | | | Weight: | 13.8 | Weight: | ppg | | | | |
| | Casing Size: in | | | | Water / Sx: | 6.9 | gal / sx | Water / Sx: | gal / sx | | | |
| Casing I | | epth: ft | | | Yield: | 1.41 | ft³/sx | Yield: | ft³/sx | | | |
| | ng / Liner: in | | | Annular Bbls / Ft.: | 0.0406 | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. | | | | |
| | Depth: | | ft | | Depth: | 1590 | | Depth: ft | | | | |
| Tool / Pa | | | | | Annular Volume: | 64.6 | bbls | Annular Volume: | 0 bbls | | | |
| Tool I | | | ft | | Excess: | | | Excess: | | | | |
| Displace | Displacement: bbls | | | Total Slurry: 70.3 bbls | | | Total Slurry: 0.0 bbls | | | | | |
| TIME | RATE | PSI | STAGE BBLs | TOTAL | Total Sacks: | 280 | sx | Total Sacks: | 0 sx | | | |
| | RAIL | FOI | | BBLs | REMARKS | | | | | | | |
| 7:00p.m. 7:05p.m. | | | - | | Arrival | | | | | | | |
| 7:10p.m. | | | | | Safety Meeting Rig Up | | | | | | | |
| 10:09p.m. | 3.0 | 150.0 | 5.0 | 5.0 | 5bbl H2O Ahead | | | | | | | |
| 10:12p.m. | | 200.0 | 12.5 | 17.5 | Mixed 50 sks of H-PLUC | 2 @1590 ff | | | | | | |
| 10:15p.m. | | 200.0 | 18.2 | 35.7 | Displaced with H20 | 3 @ 1330 11 | | | | | | |
| 10:30p.m. | | 200.0 | 10.2 | 35.7 | Pull pipe to 780 ft | | | | | | | |
| 12:08a.m. | | 250.0 | 20.8 | 56.5 | Mixed 80 sks of H-PLUC | 3 @ 780 ft | | | | | | |
| 12:13a.m. | | 200.0 | 4.0 | 60.5 | Displaced with H20 | - C 100 11 | | | · · · · · · · · · · · · · · · · · · · | | | |
| 12:17a.m. | | | | 60.5 | Pull pipe to 300 ft | | | | The state of the s | | | |
| 12:43a.m. | 5.0 | 250.0 | 12.5 | 73.0 | | Mixed 50 sks of H-PLUG @ 300 ft | | | | | | |
| 12:46a.m. | 2.0 | 200.0 | 4.2 | 77.2 | Displaced with H20 | | | | | | | |
| 1:49a.m. | 3.0 | 150.0 | 10.7 | 87.9 | Mixed 55 sks of H-PLUC | in the top | 40 ft | | | | | |
| 1:56a.m. | 2.0 | 100.0 | 11.3 | 95.4 | Mixed 45sks of H-PLUG in Rat hole | | | | | | | |
| 2:00a.m. | | | | | Plug Down | | | | | | | |
| 2:04a.m. | | | | | Wash up | | | | | | | |
| 2:15a.m. | | | | | Rig down | | | | | | | |
| 2:25a.m. | | | | | Depart location | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | - | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | CREW | | | UNIT | | | SUMMAR | STREET & CATALOGUE STREET, STREET STREET, SAN TO SEE | | | |
| Cementer: Jesse Jones | | | 29 | | | | | | | | | |
| Pump Operator: John Polley | | | | | 208 | | 3.7 bpm | 189 psi | 99 bbls | | | |
| Bulk #1: Kale Ochs Bulk #2: | | | 165/254 | | | | | | | | | |