KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 31813 Name: Becker, Steve A. dba A & A Well Service

Address 1: 4500 CONNECTICUT RD

Address 2:

City: ELSMORE State: KS Zip: 66732 + 4069

Contact Person: Janet Mattox Phone: (620) 754-3788

API No.: 15-001-02369-00-01 Permit No.: E11361.42

SW - SW - NW - NW Sec. 28 Twp. 26 S. R. 21 ☑ East ☐ West

4510 Feet from ☐ North / ☑ South Line of Section

5160 Feet from ☑ East / ☐ West Line of Section

Lease: NELSON (LOWE) Well No.: 11

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 650 psi Maximum Injection Rate: 200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	NA	n/a	NA	n/a	n/a
Set at:						
Sacks of Cement:						
Cement Top:						
Cement Bottom:						
						Type:

Packer Type: n/a Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 732 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 638 Bottom Feet: 670 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	90	90	90			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 06/18/2021 Using: A&A Well Service Company's Equipment

The zone tested for this well is between 0 feet and 660 feet.

The test results were verified by operator's representative:

Name: Steve A. Becker Title: President Phone: (620) 754-3788

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 06/17/2026

State Agent: Dallas Logan Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid 405. 660-405=255-50=205x.43=88.15. All information came from the permit. The permit has no surface information, shows the production as 4.5 inch but has no set depth or cement total. The permit shows well is a tubing and packer well and the well does not have tubing and packer. PLEASE REVIEW. Okay to process as is per Wichita UIC Department. DAS