For KCC Use:
Effective Date:
District #
CA2 Vos No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	On at Deposit time
Expected Spud Date:	Spot Description: Sec. Twp S. R \textsqrt{E} \textsqrt{W}
	Sec Twp S. R E W
DPERATOR: License#	feet from E / W Line of Section
ddraes 1:	Is SECTION: Regular Irregular?
ddress 1:ddress 2:	
State: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	
ne unuersiuneu nereuv animis marme unimiu. Combletion anu eventual blu	gaing of this well will comply with K.S.A. 55 et. seg.
	gging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	
is agreed that the following minimum requirements will be met:	drilling rig;
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Signature of Operator or Agent:

1980' FSL

SEWARD CO. 3390' FEL

Side Two

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req	_AT ease or unit boundary line. Show the predicted locations of nuired by the Kansas Surface Owner Notice Act (House Bill 2032). Exparate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
7	EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R East West	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(111)	Feet from East / West Line of Section	
	-	(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of pit: Depth to shallo Source of infor		west fresh water feet.		
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of work	ring pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be a property or the pit?		Drill pits must b	e closed within 365 days of spud date.	
	-			
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi		

Kansas Corporation Commission Oil & Gas Conservation Division

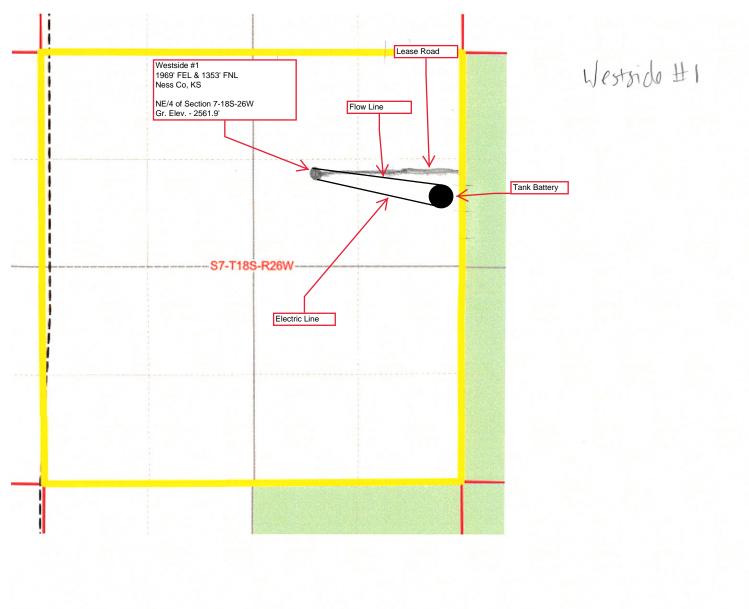
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and abatteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I address.	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the process. To mitigate the additional cost of the KCC performing this
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K	of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	



DECLARATION OF POOLING

Westside

WHEREAS, Palomino Petroleum, Inc., is the owner of the oil and gas leasehold estate under and by virtue of the oil and gas leases set forth and described as follows:

Lessor:

Westside Mgmt, LLC a/k/a Westside Management, LLC

Lessee:

Palomino Petroleum, Inc.

Date:

October 1, 2021

Book:

414

Page:

115

Legal Description:

The East half of the North Half of the North Half (E/2 N/2 N/2) less .369 acre tract beginning at the NE corner of Section 7, Township 18 South, Range 26 West of the 6th PM; thence N89 18'36" W, on the North line of Sec. 7, 30.00'; thence S09 10'25"W, 100.54', thence S00 35'38" W, 150.00'; thence S05 07'16"E, 150.63'; thence S89 51'19"E, 30.00' to a point on the East

line Sec. 7; thence N00 35'38"E, along section line 399.02' to a point of beginning.

AND

Lessor:

Lois C. Mauch and John Mauch, her husband

Lessee:

Palomino Petroleum, Inc. November 12, 2015

Date: Book:

383

Page:

Legal Description:

Extension extending the N/2 NE/4 Section 7-18S-26W recorded at Book 398, Page 637

The South Half (S/2) of Section 6 and the North Half of the North Half (N/2 N/2) of Section 7,

Township 18 South, Range 26 West, Ness County, Kansas

AND

Lessor:

Terry L Whipple and Kay Whipple, his wife

Lessee: Date:

Palomino Petroleum, Inc. November 12, 2015

Book:

383

Page:

Extension extending the N/2 NE/4 Section 7-18S-26W recorded at Book 398, Page 602

Legal Description:

The Southeast Quarter (SE/4) of Section 6 and the North Half of the North Half (N/2 N/2) of

Section 7, Township 18 South, Range 26 West, Ness County, Kansas

AND

Lessor:

Peggy S. Young and Jeffrey Young, her husband

Lessee: Date:

Palomino Petroleum, Inc. November 12, 2015

Book:

383 19

Page:

Extension extending the N/2 NE/4 Section 7-18S-26W recorded at Book 398, Page 601

Legal Description:

The South Half (S/2) of Section 6 and the North Half of the North Half (N/2 N/2) of Section 7,

Township 18 South, Range 26 West, Ness County, Kansas

AND

Lessor:

Merilyn Beth Blankenship a/k/a/ Beth Blankenship and Larry Blankenship a/k/a Larry W.

Blankenship, her husband Palomino Petroleum, Inc.

Lessee: Date:

October 20, 2015

Book:

382

Page:

303

Extension recorded at Book 398, Page 638

Legal Description:

The South Half of the North Half (S/2 N/2) of Section 7, Township 18 South, Range 26 West,

Ness County, Kansas

AND

Lessor:

Nancy G. Myers, a single person

Lessee:

Palomino Petroleum, Inc.

Date:

Book:

October 20, 2015

Page:

382

Extension recorded at Book 398, Page 569

Legal Description:

The South Half of the North Half (S/2 N/2) of Section 7, Township 18 South, Range 26 West,

Ness County, Kansas

WHEREAS, the respective lessees shown above have been delegated the power to pool the royalty and leasehold interests covered by the aforementioned leases in accordance with the terms and provisions of the Leases: AND

WHEREAS, it is the judgment of the lessees and their assignees that the pooling and consolidation of certain lands covered by the leases will result in the efficient and economical location and spacing of wells.

NOW THEREFORE, in consideration of the premises, the lessees and their assignees do hereby establish and designate as a single pooled and consolidated unit and area (the "Pooled Area") for the exploration, development and production of oil, and do hereby declare that all mineral, royalty and leasehold interests in the Leases are hereby pooled, consolidated and combined, insofar as the Leases cover the following described lands, to-wit:

A tract located in the N/2 NE/4 and the S/2 NE/4 of Section 7, Township 18 South, Range 26 West, Ness County, to wit: described as the Point Of Beginning being 330 feet South of the wellbore of the Westside #1 well located 1353 feet FNL & 1969 feet FEL in Sec. 7-18S-26W; then East 330 feet; then North 660 feet; then West 660 feet; then South 660 feet; then East 330 feet to the POB

Containing 10.0 acres, more or less

The Pooled Area created hereby shall be operated as an entirety for the exploration, development and production of Pooled Substances ("Pooled Substances" being defined for the purposes hereof as all oil within or produced from the Pooled Area), rather than as separate tracts, in accordance with the following provisions:

Drilling or reworking operations on or production obtained from any portion of the Pooled Area shall constitute drilling or reworking operations on or production from each of the separate tracts with the Pooled Area:

All production of Pooled Substances shall be allocated to the separate tracts in the proportion that the number of surface acres in each such tract bears to the total number of surface acres within the entire Pooled Area;

That portion of the production of Pooled Substances so allocated to each separate tract shall, when produced, be deemed for all purposes to have been produced from such tract by a well location thereon;

All rights to the production of Pooled Substances, including royalties and other payments on production, shall be determined by the Leases based upon the above allocation, and in lieu of the actual production of Pooled Substances from each separate tract.

If any of the leases covering lands within the Pooled Area contain a provision which requires the filing of a written designation or declaration instrument of record in order to effectuate unitization, consolidation or pooling, the filing of this instrument of record in Ness County, Kansas shall satisfy such requirement; provided, however, that the filling of this instrument shall not thereby exhaust any pooling or unitization rights and powers of the undersigned which were granted and delegated in the Leases, or any of them. The right to correct, amend or revise this Declaration of Pooling from time to time if the undersigned may deem necessary or advisable is hereby expressly reserved, in accordance with the specific provisions contained in the Leases. This instrument shall not be considered a cross-conveyance of title to the Leases and lands within the Pooled Area.

This Declaration of Pooling shall continue in force and effect so long as any of the Leases are continued in force in accordance with their respective terms, unless sooner terminated or modified in writing by the undersigned.

This Declaration of Pooling may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

The terms and provisions of this instrument shall be binding upon and shall inure to the benefit of the undersigned and those parties on behalf of whom the undersigned has executed this instrument, as well as their respective successors and assigns.

IN WITNESS WHEREOF, the undersigned has set their hand and seal as of the date set out in the notary acknowledgments below.

PALOMINO PETROLEUM, INC.

Klee Robert Watchous, President

STATE OF KANSAS

ss (

COUNTY OF HARVEY

The foregoing instrument was acknowledged before me this 5th day of October, 2021, by KLEE ROBERT WATCHOUS, President of Palomino Petroleum, Inc., a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

My appointment expires: May 2, 2025

LAUREN WILSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

Iptary Public Lauren Wilson

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

October 06, 2021

Klee Robert Watchous Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Drilling Pit Application Westside 1 NE/4 Sec.07-18S-26W Ness County, Kansas

Dear Klee Robert Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

KEEP PITS on East side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.