

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

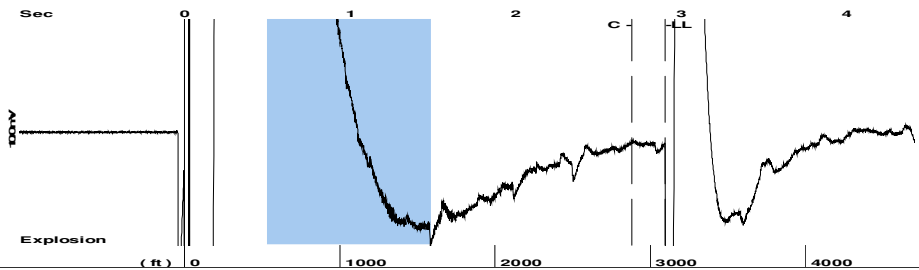
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

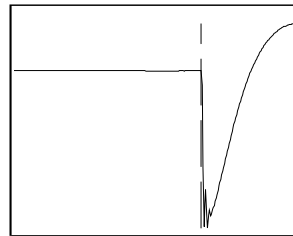
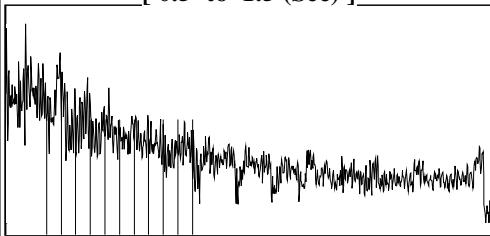
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: Novy Oil & Gas Well: Macie #1 (acquired on: 10/05/21 07:49:40)



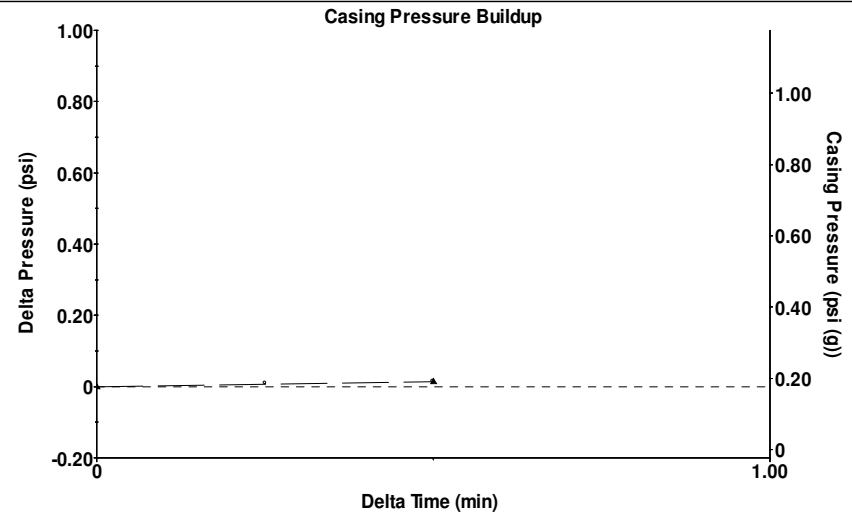
Filter Type High Pass Automatic Collar Count Yes Time 2.905 sec  
 Manual Acoustic Velo 2113.33 ft/s Manual JTS/sec 33.3333 Joints 97.6681 Jts  
 Depth 3096.08 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: Novy Oil & Gas Well: Macie #1 (acquired on: 10/05/21 07:49:40)



Change in Pressure 0.01 psi PT15262  
 Change in Time 0.50 min Range 0 - ? psi

Group: Novy Oil & Gas Well: Macie #1 (acquired on: 10/05/21 07:49:40)

Production Current Potential  
 Oil - \* - BBL/D  
 Water - \* - BBL/D  
 Gas - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.55 Sp.Gr.AIR

Acoustic Velocity 2131.55 ft/s

Casing Pressure 0.2 psi (g)  
 Casing Pressure Buildup 0.014 psi  
 0.50 min  
 Gas/Liquid Interface Pressure 1.0 psi (g)

Liquid Level Depth 3096.08 ft

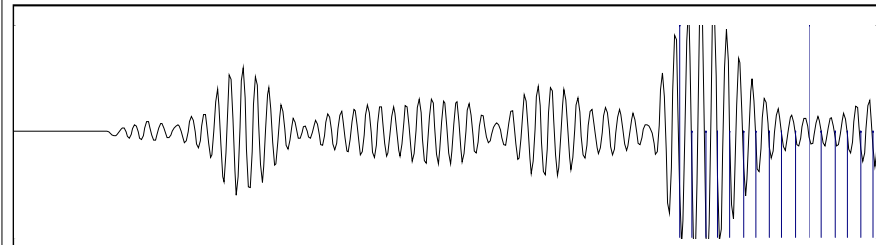
Pump Intake Depth - \* - ft  
 Formation Depth 3702.00 ft



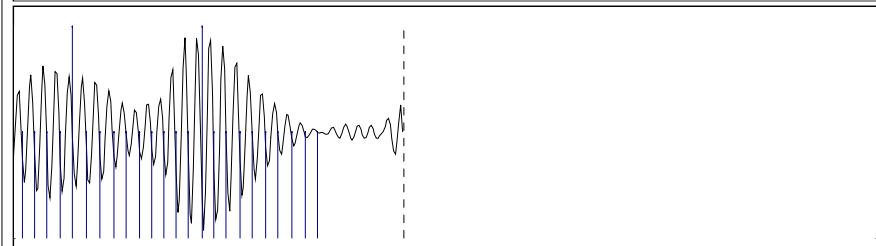
Static  
 Oil Column Height MD 0 ft  
 Water Column Height MD 606 ft  
 Static BHP 276.5 psi (g)

Acoustic Test

Group: Novy Oil & Gas Well: Macie #1 (acquired on: 10/05/21 07:49:40)



33.48



33.71

Acoustic Velocity 2131.55 ft/s Joints counted 39  
 Joints Per Second 33.6207 jts/sec Joints to liquid level 97.6681  
 Depth to liquid level 3096.08 ft Filter Width 31.3333 35.3333  
 Automatic Collar Count Yes Time to 1st Collar 1.544 2.704

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 07, 2021

Michael E. Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-21539-00-00  
MACIE 1  
SE/4 Sec.14-23S-10W  
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/07/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/07/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"