KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

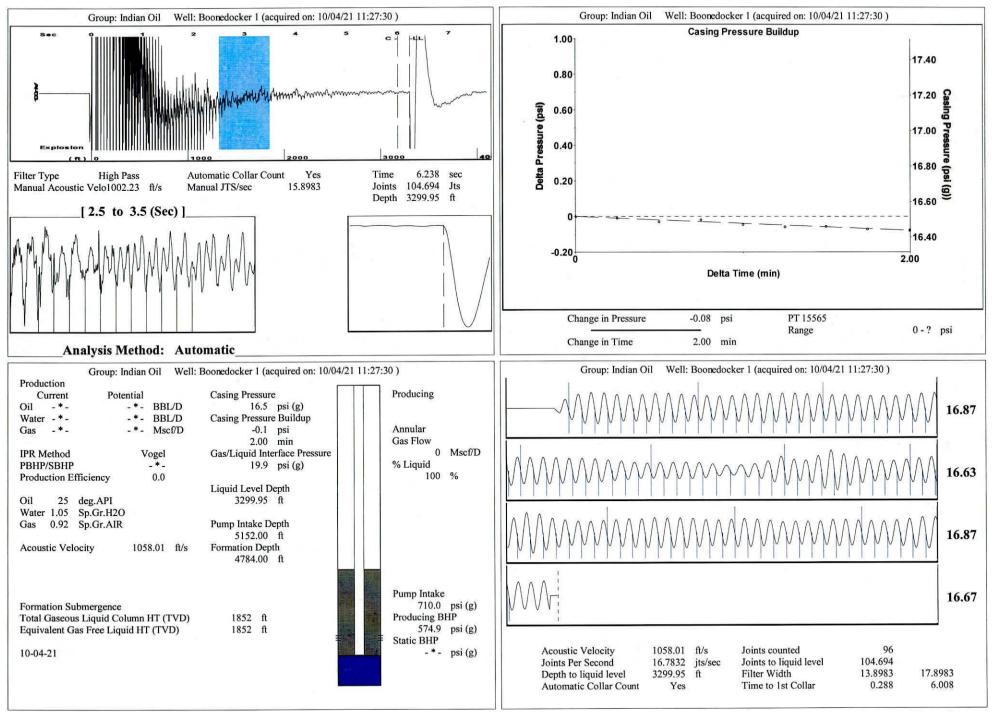
| OPERATOR: License# | | | | | API No. 15- | | | | | | |
|------------------------------|---|-------------|-----------|------------------------|--|--------------|------------|-------------------|----------|-----------|--------|
| Name: | | | | | Spot Description: | | | | | | |
| Address 1: | | | | | Sec Twp S. R E W | | | | | | |
| Address 2: | | | | | | | | feet from | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | |
| Contact Person: | | | | | | | | | | | |
| Phone:() | | | | | | | | tion: | | GL | КВ |
| Contact Person Email: | | | | | | | | W | | | |
| Field Contact Person: | | | | | Well Type: (| check one) [| Oil Gas | | Other: | | |
| Field Contact Person Phone | | | | | | | | ENHR Pe | ermit #: | | |
| | .() | | | | | | #: | | | | |
| | | | | | Spud Date: Date Shut- | | | Date Shut-In: _ | | | |
| | Conductor | Surfa | ace | Proc | duction | Interm | ediate | Liner | | Tubing | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Sur | face. | | How Deter | mined? | | | | | Date: | | |
| Casing Squeeze(s): | | | | - | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | | |
| Depth and Type: 🗌 Junk i | n Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes No | Depth of c | asing leak(s): | | | |
| | | | | | | | | | | | cement |
| Type Completion: ALT. | | | , | | | | | (depth) | • / | _ 5000 01 | coment |
| Packer Type: | Size: . | | | _ Inch S | Set at: | | Feet | | | | |
| Total Depth: | Plug Back Depth: Plug Back Method: | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | |
| | ation Name Formation Top Formation Base | | | Completion Information | | | | | | | |
| Formation Name | | | | - <i>(</i> | | to | Foot o | r Onan Hala Inta | nyol | to | Fact |
| Formation Name | | to | Feet | Perfor | ation Interval. | | | r Open Hole Inter | i vai | 10 | reel |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |







Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

October 07, 2021

Anthony Farrar Indian Oil Co., Inc. 308 S. Main St. PO BOX 209 MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment API 15-007-23640-00-00 BOONEDOCKER 1 SE/4 Sec.06-35S-11W Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/07/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/07/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"