

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

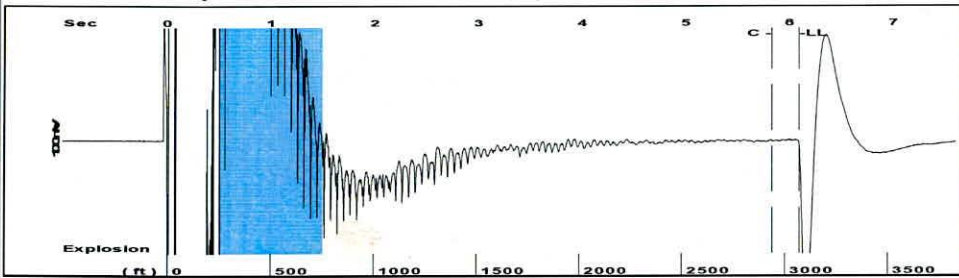
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

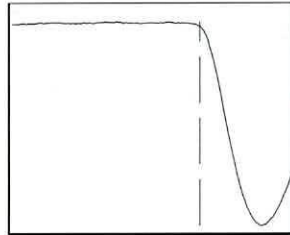
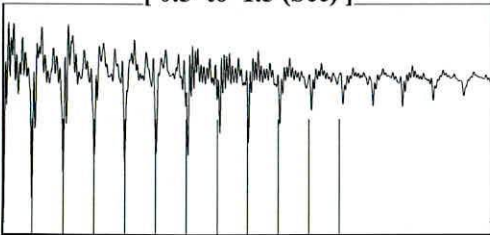
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Indian Oil Well: Achenbach D2 (acquired on: 10/04/21 10:46:58)



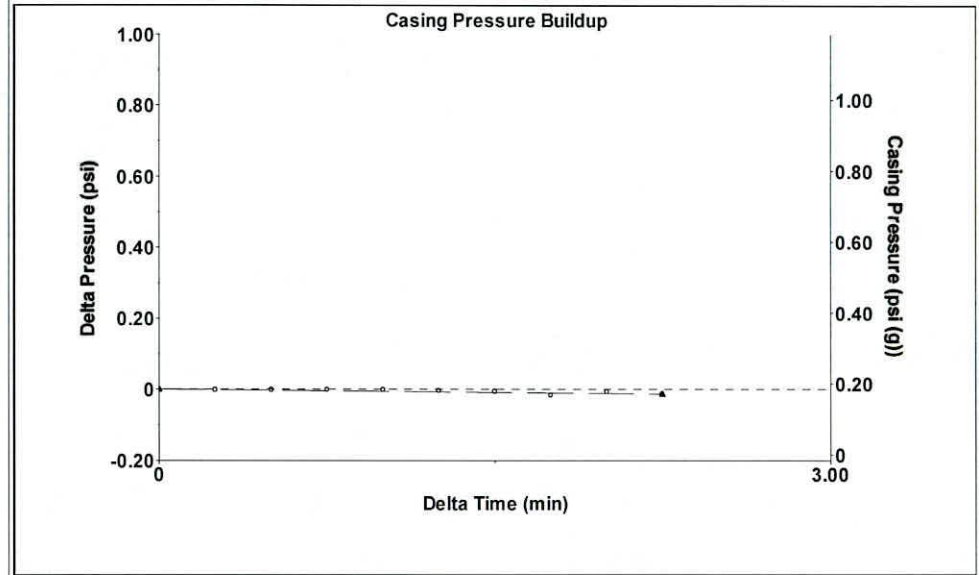
Filter Type High Pass Automatic Collar Count Yes Time 6.091 sec
 Manual Acoustic Velo 1007.95 ft/s Manual JTS/sec 15.8983 Joints 96.8923 Jts
 Depth 3071.48 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Indian Oil Well: Achenbach D2 (acquired on: 10/04/21 10:46:58)



Change in Pressure -0.01 psi PT 15565
 Range 0 - ? psi
 Change in Time 2.25 min

Group: Indian Oil Well: Achenbach D2 (acquired on: 10/04/21 10:46:58)

Production			
Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.2 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular
Gas - * -	- * - Mscf/D	-0.0 psi	Gas Flow
		2.25 min	0 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- * -	1.8 psi (g)	100 %
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3071.48 ft	
Gas 0.97 Sp.Gr.AIR		Pump Intake Depth	
		5301.00 ft	
Acoustic Velocity	1008.53 ft/s	Formation Depth	
		5282.00 ft	

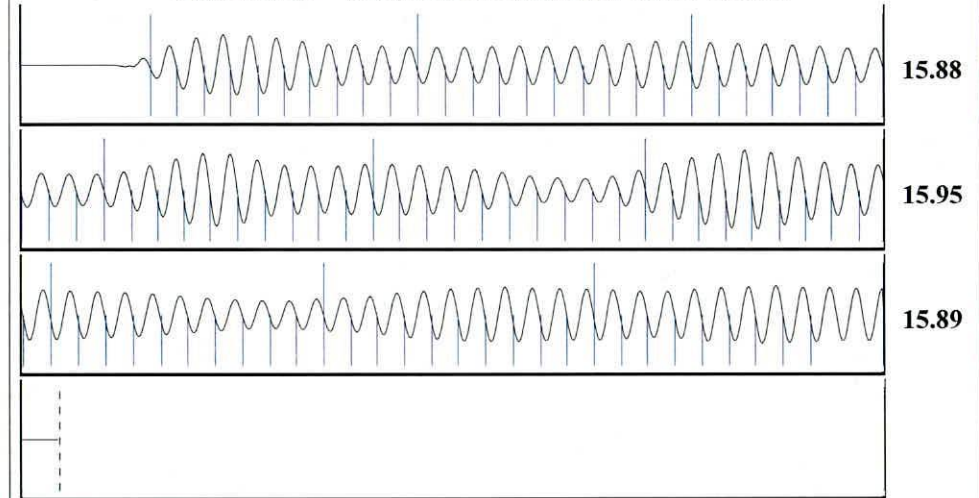
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 2230 ft
 Equivalent Gas Free Liquid HT (TVD) 2230 ft

10-04-21



Pump Intake 1015.4 psi (g)
 Producing BHP 1006.8 psi (g)
 Static BHP - * - psi (g)

Group: Indian Oil Well: Achenbach D2 (acquired on: 10/04/21 10:46:58)



Acoustic Velocity	1008.53 ft/s	Joints counted	88
Joints Per Second	15.9074 jts/sec	Joints to liquid level	96.8923
Depth to liquid level	3071.48 ft	Filter Width	13.8983 17.8983
Automatic Collar Count	Yes	Time to 1st Collar	0.3 5.832

October 07, 2021

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-24334-00-00
ACHENBACH D 2
SW/4 Sec.01-35S-12W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/07/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/07/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"