KOLAR Document ID: 1593235

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

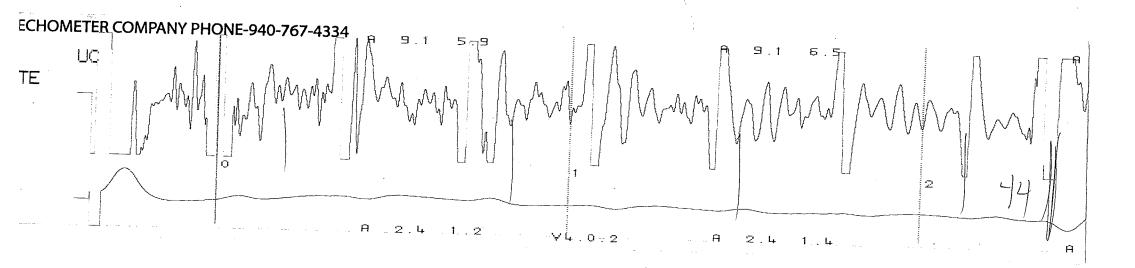
Phone 785.261.6250

OPERATOR: License#				AP	l No. 15-						
Name:		API No. 15- Spot Description: Sec. Twp S. R EW									
Address 1:	'										
Address 2:							feet fro				
City:					feet from E / W Line of Section						
	G G	GPS Location: Lat:, Long:, (e.gxxx.xxxxxx)									
Contact Person:				—— Dat	Datum: NAD27 NAD83 WGS84						
Phone:()		County: Elevation: GL KB Lease Name: Well #:									
Contact Person Email:											
Field Contact Person:					Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #:						
Field Contact Person Phone	:()										
						-	Date Sh	nut-In:			
	Conductor	Surfa	ce	Production	n	Intermediate	e Lir	ner	Tubing	ı	
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surf	face:		_ How Deter	rmined?				Da	ıte:		
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Packer Type:	Size: _			Inch Set at:	Set at: Feet						
Total Depth:	Plug Ba	ack Depth:		Plug Ba	Plug Back Method:						
Geological Date:											
Formation Name	Formation	Top Formation	on Base			Comple	etion Information				
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2		to					Feet or Open Ho				
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Space - KCC USE ONLY											
Review Completed by:				_ Comments:							
TA Approved: Yes	Denied Date:										
		Mail t	o the Appro	priate KCC (Conserv	ation Office:					
	KCC Dist	rict Office #1 -							Phone 620.68	2.7933	
1 1 1 1 1 1 1 1						Building 600, Suite 601, Wichita, KS 67226				Phone 316.337.7400	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

				and the second s		ECHO	WEIERCO
OMPANY I	PHONE-940-767-4334	CPIII	44x42/3=1848	09/21/2021	13: 44: 13		UG ¦
	WELL Frances 4 4 CASING PRESSURE	DISTANCE T	LIQUID FD LIQUID	QUIET WELL UPPER COLLARS P-P 0,058	A: 9.1 mV	GENERATE PULSE	
		SBHP PROD RATE MAX PRODUC	CTION	LIQUID LEVEL P-P 29,2	A: 2.4	11.3 VOLTS	



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

October 07, 2021

Brett Blazer BEREXCO LLC 2020 N. Bramblewood Wichita, KS 67206-1094

Re: Temporary Abandonment API 15-055-20953-00-00 Frances 4-20 SW/4 Sec.20-22S-33W Finney County, Kansas

Dear Brett Blazer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 11/06/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 11/06/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1