

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 FAX (316) 524-1027

**Invoice**

BURRTON, KS    ♦    GREAT BEND, KS    ♦    HAYS, KS    ♦  
 (620) 463-5161    (620) 793-3366    (785) 628-3220

**INVOICE NUMBER:**  
**L2479-IN**

**BILL TO:**  
**VICTORY MINERALS**  
**C/O CARMON DECKER**  
**PO BOX 414830**  
**KANSAS CITY, MO 64141**

**LEASE: ICEL M BERRY "A" #6**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/12/2021	2479		08/03/2021	ICEL M BERRY "A" #6	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH OWEN-LMK 1687-301 AS FOLLOWS: FROM 3007' TO 3009', WITH 3 SHOTS; FROM 3018' TO 3022', WITH 4 SHOTS; AND FROM 3032' TO 3077', WITH 32 SHOTS.				
1.00	EACH	SET UP WIRELINE		0.00	700.00	700.00
1.00	EACH	PERFORATE - 1ST 3 SHOTS		0.00	1,050.00	1,050.00
1.00	EACH	PERFORATE - NEXT 4 SHOTS		0.00	550.00	550.00
1.00	EACH	PERFORATE - NEXT 46 SHOTS		0.00	1,950.00	1,950.00
1.00	EA	POLE TRUCK		0.00	1,000.00	1,000.00
		<i>AS                      17,477                      ATAN ANGE                      8/22/21</i>		<i>Over said thru pole truck                      \$47,500                      Bid was 47,500                      297,500</i>		
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		LTG		Net Invoice:		5,250.00
RECEIVED BY _____		<b>NET 30 DAYS</b>		COWCO Sales Tax:		341.25
				<b>Invoice Total:</b>		<b>5,591.25</b>

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.  
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

## Acid & Cement

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C50474-IN**

**BILL TO:**  
**VICTORY MINERALS**  
**C/O CARMON DECKER**  
**PO BOX 414830**  
**KANSAS CITY, MO 64141**

LEASE: BERRY A  
*N. Berry 6-A*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/31/2021	50474		08/31/2021	BERRY A	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EACH	TENSION PACKER RENTAL		0.00	750.00	750.00
				<p><i>Account: VYMER</i></p> <p><i>Check No.: 3701</i></p> <p><i>Date: 8/31</i></p> <p><i>\$ 798.75</i></p>		
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		TOL		Net Invoice:		750.00
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		COWCO Sales Tax:		48.75
RECEIVED BY _____		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>798.75</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

# COPELAND

## Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

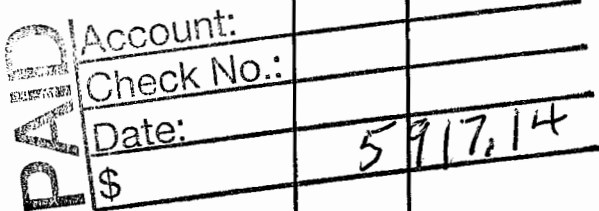
Invoice

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C47828-IN**

**BILL TO:**  
**VICTORY MINERALS**  
**C/O CARMON DECKER**  
**PO BOX 414830**  
**KANSAS CITY, MO 64141**

**LEASE: BERRY 6 A**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
09/30/2021	47828		09/23/2021	BERRY 6 A	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		TANK TRUCK WITH 80 BBL KCL WATER, 2250 GAL 15% NE ACID, PUMP TRUCK WITH MILEAGE.				
1.00	EA	DICK'S BID		0.00	5,193.50	5,193.50
1.00	EA	BALL GUN RENTAL		0.00	250.00	250.00
75.00	EA	BALLS		0.00	1.50	112.50
						
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COB  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			Net Invoice: 5,556.00 COWCO Sales Tax: 361.14 <b>Invoice Total: 5,917.14</b>	<i>actual</i>
RECEIVED BY _____		<b>NET 30 DAYS</b>				

*\$723.64 over*

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas



FIELD ORDER N<sup>o</sup> C 47828

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Sept 23 2021

IS AUTHORIZED BY: Victory Minerals (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease North Berry Well No. 6A Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Cowley State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ Well Owner or Operator By \_\_\_\_\_ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		Tank truck with 8061 KLL water		
		2250 gal. 15% NE Acid		
		Pump Truck with mileage		
		Dick Bid.		
		3" packer Rental paid		
		bid price		5,193.50
		ball gun rental		250.00
	75	balls	1.50	112.50
		Bulk Charge		5,556.00
		Bulk Truck Miles		
		Process License Fee on _____ Gallons		<del>1,000.00</del>
		<b>TOTAL BILLING</b>		<b>11,112.00</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]  
Station Bullton

Well Owner, Operator or Agent \_\_\_\_\_

Remarks \_\_\_\_\_

**NET 30 DAYS**

## TREATMENT REPORT

Acid Stage No. 1

Date: 9/24/21 District: \_\_\_\_\_ F. O. No. \_\_\_\_\_  
 Company: Victor Munk  
 Well Name & No.: North Betty 6A  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Cowley State: K

Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size 3" Type & Wt. \_\_\_\_\_ Top at 288 ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Spung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. H. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Breakdown: 2500 Bbl. (Ca) 15 ONE FE  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush: 40 Bbl. (Ca) KL  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks No. Used: Std 303-208 Twin \_\_\_\_\_  
 Auxiliary Equipment: Tank Truck  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 75 Flow Balls \_\_\_\_\_

Company Representative \_\_\_\_\_ Treater: Jay Ryl

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:45				On location Rig starting in hole w/ Pickers
11:30				Rig up
1:15				Start pump 2970' Pack well off
				Start 1 ball acid Drop 25 Balls while hooking up tank
			1 BBL	Start down hole 3 BPM rate
	2000		5 BBL	Watch pressure start Dropping balls from Dispenser
	1500		6 BBL	3.3 BPM 1500#
	2000/1500		24 BBL	Start slow ball action Hitting 2100# then deep Ball
	1250		30 BBL	3.5 BPM 1250 up rate
	1500		40 BBL	4.2 BPM 1500
	1500		65 BBL	5 BPM 1500# Acid on Start Pump
	1050		80 BBL	5 BPM 1000 Slow pump to 4 BPM 1050
1:55	1000		95 BBL	4 BPM 1050 Job in
	550			Stop pump 151P 550
2:30	25#			25 min Pressure down to 25# Chp out cement Rack up left location



LEASE WORK  
CONTRACT PUMPING

TANK TRUCK  
SERVICE

# GRESSEL OIL FIELD SERVICE, L.L.C.

Post Office Box 438  
Haysville, Kansas 67060  
Phone: (316) 524-1225  
Fax (316) 524-1027

Post Office Box 607  
Phone: (620) 463-5161  
Burrton, Kansas 67020

Date 9-23 2021

Company ~~Lowrey~~ Victory

Address Lowrey Co. N<sup>o</sup> 34996

Lease Berry

Description of Work

Furnish to OBI Fresh water  
For Acid Flush

(74)

Rudolph  
OWNER OR OPERATOR

APPROVED BY

# GRESSEL OIL FIELD SERVICE

**Invoice**


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 HAYSVILLE, KS 67060  
 (316) 524-1225  
 FAX (316) 524-1027

BURRTON, KS    ♦    GREAT BEND, KS    ♦    HAYS, KS    ♦  
 (620) 463-5161    (620) 793-3366    (785) 628-3220

**INVOICE NUMBER:**  
**R18315-IN**

**BILL TO:**  
**VICTORY MINERALS**  
**C/O CARMON DECKER**  
**PO BOX 414830**  
**KANSAS CITY, MO 64141**

**LEASE: BERRY A 6**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
09/30/2021	18315/18317		09/22/2021	BERRY A 6	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		<p>SEPTEMBER 22, 2021: ARRIVE ON LOCATION, RIG UP FOR TUBING, TONGS OUT AND READY, LEAVE LOCATION.</p> <p>SEPTEMBER 23, 2021: ARRIVE ON LOCATION, TESTERS WE STILL TESTING TUBING, GOT SPIDERS AND ELEVATORS READY, TALLEY TUBING AND STARTED IN HOLE WITH PACKER AND TUBING, GOT IN TO 2914', SET PACKER AND SET IN SLIPS, PACKED OFF HEAD AND HELP WITH ACID, GET SWAB READY, CLEAN TOOLS AND LOCATION, LEAVE LOCATION.</p> <p>SEPTEMBER 24, 2021: ARRIVE ON LOCATION, SWAB DOWN, TAG FLUID 1000' FROM SURFACE, RIG DIED ON WAY OUT, STARTED BACK UP AND SWIVEL BROKE, SHUT WELL IN, CLEAN TOOLS AND LOCATION, LEFT LOCATION.</p> <p>SEPTEMBER 27, 2021: ARRIVE ON LOCATION, RAN SWAB DOWN, FLUID AT 1000' FROM SURFACE, PULLED FROM 1800', 300# OIL ON TOP, MAKE 3 MORE PULLS, HAD 300# OF OIL AND GAS, RELEASED PACKED AND PULLED TUBING, PUT ON MUD ANCHOR AND RAN BACK TO BOTTOM, TAG SOFT AT 40 FT HIGH, PULLED UP AND SET SEATING NIPPLE AT 2999', SET IN SLIPS, MADE READY FOR RODS, CLEAN TOOLS AND LOCATION, LEFT LOCATION.</p> <p>SEPTEMBER 28, 2021: ARRIVE ON LOCATION, SIGNAL IN RODS, REPLACE AND REPAIR POLISH ROD LINER, ADJUST CLAMPS, HANG ON RODS, RIG DOWN, CLEAN TOOLS AND LOCATION.</p>				
					Account:	
					Check No.:	
					Date:	#6971.45

Continued

# GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 FAX (316) 524-1027

BURRTON, KS    ♦    GREAT BEND, KS    ♦    HAYS, KS    ♦  
 (620) 463-5161    (620) 793-3366    (785) 628-3220

**INVOICE NUMBER:  
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**VICTORY MINERALS**  
**C/O CARMON DECKER**  
**PO BOX 414830**  
**KANSAS CITY, MO 64141**

**LEASE: BERRY A 6**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
09/30/2021	18315/18317		09/22/2021	BERRY A 6	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
25.00	GAL	SOLVENT		0.00	2.81	70.25
27.00	HR	DOUBLE DRUM POLE UNIT		0.00	240.00	6,480.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		HVL		Net Invoice:		6,550.25
RECEIVED BY _____		NET 30 DAYS		COWCO Sales Tax:		421.20
				Invoice Total:		<u>6,971.45</u>

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

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COMPANY Victory Minerals  
ADDRESS \_\_\_\_\_

DATE 9-27-21/9-28-21  
CALLED BY \_\_\_\_\_

LEASE Beery WELL NO. A6 COUNTY Conely  
ORDER NO. \_\_\_\_\_

PULLED FROM WELL			EQUIPMENT	RERAN IN WELL		
FEET	JOINTS	DESCRIPTION		FEET	JOINTS	DESCRIPTION
			Mud Anchor	16	1	2m x 16 closed
			Perforations			
			Working Barrel			
			Hold Down			
			Tubing		102	2m Regual
			Tubing			
			Tubing Subs			
			Pump	10	1	2x 1/2 x 10 RST
			Rods		119	25 x 3/4
			Rods			
			Rods			
			Rod Subs	18	3	1-2 2x8-3/4
			Polished Rod	22	1	<del>22x1 1/4</del> 22x1 1/4
			Standing Valve			
			Traveling Valve			

RECORD OF ROD BREAKS			
SIZE AND TYPE OF ROD	KIND OF BREAK	NO. OF RODS DEEP	SIZE AND TYPE REPLACEMENT

Unit 17004  
Operator Ben  
Labor Chyler, Juan  
Misc. Charges 1 used 8x 3/4 Rod sub, 10 gal wash gas  
2 in some small caps

9-27-21 - Monday - AOL, Ran swabs Jan Ed TOTAL  
1000 st from surface pulled from 1800 300<sup>2</sup> oil on top, made 3 more  
pulls Red 300<sup>2</sup> at oil end so s on pulls, then released packer:  
pulled tubing, put on mud anchor and ran back to cotton  
tag 500 st 40 st High, pulled 40 and set SV at 2999, set in  
steps, made ready for rods, CALL (7L)  
9-28-21 - Tuesday - AOL, signal in rods, R+R P.R.L. Adjust clamps  
hang on rods, Rig Down, Clean location & tools (5 1/2 hrs)

GRESSEL OIL FIELD SERVICE, INC.  
By Ben JC

Company \_\_\_\_\_  
By \_\_\_\_\_