KOLAR Document ID: 1593489

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot De	scription:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 		
■ ENHR Permit #: □ Gas Storage Permit #:				Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:	:				
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELU ORDER Nº C 60404

BOX 438 - HAYSVILLE, KANSAS 67060

			316-524-1225		
				DATE 2	.8-Sep 20 21
IS AUTHORIZE	D BY: BEA	R PETROLEUM	(NAME OF CUSTOMER)		
Address			City	State	KS
TO TREAT WE	11				
AS FOLLOWS		TMAN	Well No. <u>B - 1</u> C	ustomer Order No.	
Sec. Twp. Range			County RUSH	State	KS
be held liable for any d implied, and no repress treatment is payable. T our involcing departme The undersig THIS ORDER MUS	amage that may accremations have been a here will be no discount in accordance with gned represents his T BE SIGNED	n hereof it is agreed that Copeland Acid is to service or tue in connection with said service or treatment. Copelan relied on, as to what may be the results or effect of the sunt allowed subsequent to such date. 6% interest will be latest published price schedules. Interest published price schedules. mself to be duly authorized to sign this order for v	rest at owners risk, the hereinbefore mentioned id Acid Service has made no representation, exp ervicing or treating said well. The consideration of charged after 60 days. Total charges are subject well owner or operator.	ressed or af said service or at to correction by	
BEFORE WORK IS		Well Owner or C	Decrator By	A	gent
CODE	QUANTITY	DESC	RIPTION	UNIT COST	AMOUNT
20.0002	25	Mileage P.T.		\$4.00	\$100.00
20.0003	1	Pump Charge Plug		\$650.00	\$650.00
20.1002	135	60/40 Poz 2% Gel		\$11.25	\$1,518.75
20.1004	3	Add. Gel after 2% Per Sack		\$24.00	\$72.00
20.1017	100	Hulls per lb.		\$0.40	\$40.00
20,0011	140	Bulk Charge		\$1.25	\$175.00
20.0012	154			\$1.10	\$169.40
	,,,,,	Process License Fee on	Gallons		
			TOTAL BIL	LING	\$2,725.15
manner und		iterial has been accepted and used; to in, supervision and control of the own GREG C	nat the above service was perfor	med in a good and v	vorkmanlike
	_		DICK S.		
Station G	В		DICK 3.		

NET 30 DAYS



	& Cemen			TREAT	MENT REPORT			A aid Stage Al	_	
Acia o	x Cemen	IL Meenne			_			Acid Stage N	·	
					Type Treatment: Am	t.	Type Fluid	Sand Size	Pot	ınds of Sand
Date <u>9/</u> 2	28/2021 D	istrict <u>GB</u>	F.O. N	No. <u>C60404</u>	Bkdown	Bbl./Gal.				
Company B	BEAR PETROL	EUM								
Well Name &	& No. HARTM	AN B - 1				Bbl./Gal.				
Location			Field			Bbl./Gal.	 			·· · · · · · · · · · · · · · · · · ·
County R	RUSH		State KS		Flush	Bbl./Gal.				
				·	Treated from		ft. to	ft.	No. ft.	0
Casing:	Size 4 1/2	Type & Wt.		Set atft.	from		ft. to	ft.	No. ft.	0
Formation:			Perf.	to	from		ft. to	ft.	No. ft	0
Formation:			Perf	to	Actual Volume of Oil / Wa	ter to Load H	ole:			Bbl./Gal.
Formation:			Perf.					,		
Liner: Size	Type &				Pump Trucks. No. Use	d: Std.	318 Sp.		Twin	
Ce			rom		Auxiliary Equipment	_		327		· · · · · · · · · · · · · · · · · · ·
			Swung at		Personnel GREG CLAR	ENCE				
		om			Auxiliary Tools					
					Plugging or Sealing Mater	lais: Type				
Open Hole S	iize	T.D.	ft. P.	.B. toft.				Gals		lb.
Company Re	epresentative		DICK S	5.	Treater		GRE	G C.		
TIME	PRESS	EI LOEC								
				1						
	Tubing	Casing	Total Fluid Pumped			REMA	RKS			
a.m./p.m.			Total Fluid Pumped		- 11 date	REMA	RKS			
a.m./p.m.			Total Fluid Pumped	ON LOCATION		REMA	RKS			
a.m./p.m.			Total Fluid Pumped	ON LOCATION	S PRESSURED RIG		RKS			
a.m./p.m.			Total Fluid Pumped		PRESSURED RIC		RKS			
a.m./p.m.			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8		SHT UP				
a.m./p.m.			Total Fluid Pumped	ON LOCATION		SHT UP				
a.m./p.m.			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8 PUMP 35 SKS W	/ITH 100# HULLS	GHT UP	0'			
a.m./p.m.			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8 PUMP 35 SKS W		GHT UP	0'			
a.m./p.m.			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8 PUMP 35 SKS W CIRCULATE CEM	ITH 100# HULLS	GHT UP	0'			
a.m./p.m.			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8 PUMP 35 SKS W	ITH 100# HULLS	GHT UP	0'			
a.m./p.m.			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8 PUMP 35 SKS W CIRCULATE CEM TOP OFF WITH 2	ITH 100# HULLS	GHT UP	0'			
9:00			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8 PUMP 35 SKS W CIRCULATE CEM	ITH 100# HULLS	GHT UP	0'			
9:00			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8 PUMP 35 SKS W CIRCULATE CEM TOP OFF WITH 2	ITH 100# HULLS	GHT UP	0'			
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9:00			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8 PUMP 35 SKS W CIRCULATE CEM TOP OFF WITH 2	ITH 100# HULLS	GHT UP	0'			
9:00			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8 PUMP 35 SKS W CIRCULATE CEM TOP OFF WITH 2	ITH 100# HULLS	GHT UP	0'			
11:45			Total Fluid Pumped	ON LOCATION TIE ON TO 8 5/8 PUMP 35 SKS W CIRCULATE CEM TOP OFF WITH 2	ITH 100# HULLS	GHT UP	0'			