

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



CASING MECHANICAL INTEGRITY TEST

DOCKET# D 26528

Disposal Well Enhanced Recovery:
Repressuring
Flood
Tertiary

SW NW NE , Sec 35 , T 19 S, R 12 W

4290 Feet from South Section Line

2310 Feet from East Section Line

Date injection started

API #15- 009-24158-00-00

Lease Seyfert Well # 2

County Barton

Operator: L D Drilling

Operator License# 6039

Name &

Address 7 w 26th Ave

Contact Person Mike Kassellmann

Great Bend, KS 67530

Phone 620-793-3051

KCC

APR 12 2017

HAYS, KS

Max. Auth. Injection Press 0 Psi; Max Inj. Rate 3000 bbl/d;

Dual Completion - Injection above production Injection below production

	Conductor	Surface	Production	Liner		Tubing
Size		8 5/8"	5 1/2		Size	2 3/8"
Set at		288'	3452'		Set at	3425'
Cement Top		0w225sx	W100sx		Type	Douline
" Bottom		288'	3452'			
DV/Perf.					TD (and plug back)	3600' ft. depth
Packer type	R-4	Size	5 1/2"	Set at	3425'	
Zone of injection	3452'	ft. to ft.	3600'	open hole		

Type MIT: Pressure: 02 Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min

I Pressures: 300 300 300 Set up 1 System Pres. during test 0

L Set up 2 Annular Pres. during test

D Set up 3 Fluid loss during test bbls.

D Tested: Casing or Casing - Tubing Annulus

A The bottom of the tested zone in shut in with A packer

T Test Date 4/12/17 Using A+W Industries Company's Equipment

A The operator hereby certifies that the zone between feet and 3425' feet

was the zone tested Mike Kassellmann Signature Title

The results were Satisfactory Marginal Not Satisfactory
State Agent: Bruce Rodre Title: PIRT II Witness: YES PASSED

REMARKS:

KCC Origin. Conservation Div.: KDHE/T: 04 Dist. Office
Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) N

GPS Lat 38.35943 GPS Long -098.61694 (If YES please describe in REMARKS)
4257 FSL 2341 FEL KCC Form U-7

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 08, 2021

Susan Schneweis
L. D. Drilling, Inc.
7 SW 26 Ave
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-009-24158-00-00
SEYFERT 2
NE/4 Sec.35-19S-12W
Barton County, Kansas

Dear Susan Schneweis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/12/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/12/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"